

	Current	Δ from YD	Δ from 7D Avg
Nat Gas Prompt	\$ 6.06	▲ \$ 0.06	▼ \$ (0.39)

	Current	Δ from YD	Δ from 7D Avg
WTI Prompt	\$ 85.74	▲ \$ 0.28	▼ \$ (1.1)

	Current	Δ from YD	Δ from 7D Avg
Brent Prompt	\$ 92.04	▲ \$ 0.42	▼ \$ (0.5)

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[Supply – Demand Trends](#)

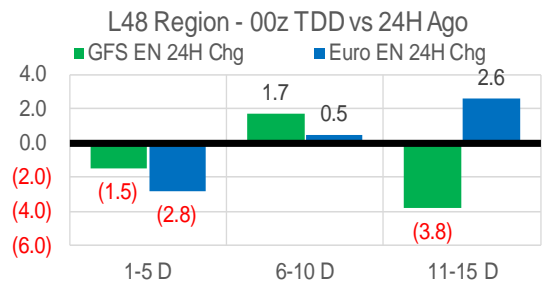
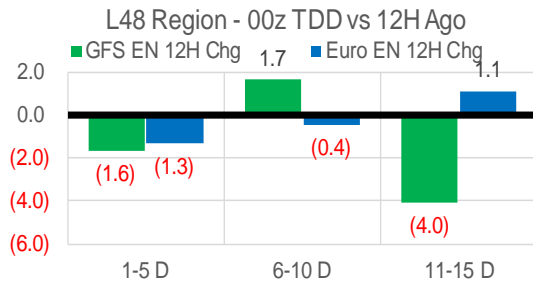
[Nat Gas Options Volume and Open Interest](#)

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### Vs. 12H Ago

### Vs. 24H Ago



	Current	Δ from YD	Δ from 7D Avg
US Dry Production	100.6	▼ -1.04	▼ -0.24

	Current	Δ from YD	Δ from 7D Avg
US Power Burns	32.5	▲ 1.33	▲ 2.13

	Current	Δ from YD	Δ from 7D Avg
US ResComm	25.3	▲ 4.14	▲ 9.66

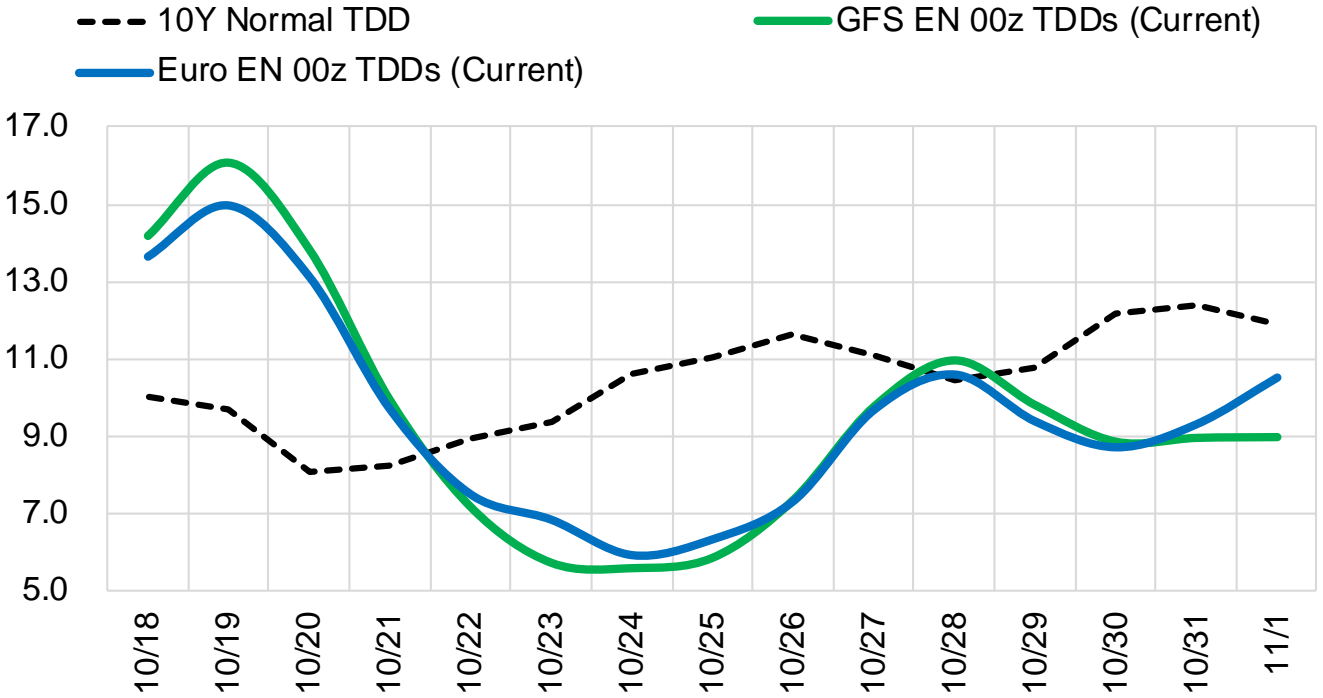
	Current	Δ from YD	Δ from 7D Avg
Canadian Imports	6.4	▲ 0.17	▲ 0.82

	Current	Δ from YD	Δ from 7D Avg
Net LNG Exports	12.1	▲ 0.32	▲ 1.02

	Current	Δ from YD	Δ from 7D Avg
Mexican Exports	6.2	▲ 0.08	▼ -0.24

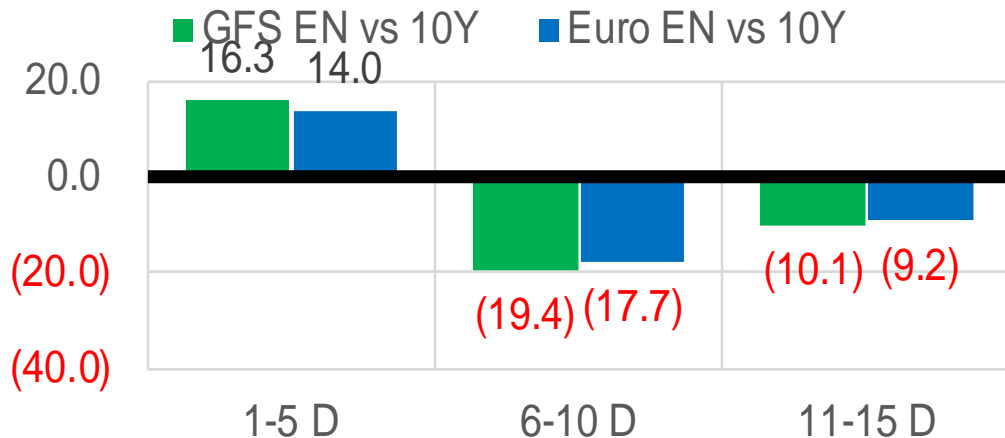
## Short-term Weather Model Outlooks (00z)

### L48 Region



### Vs. 10Y Normal

#### L48 Region - 00z TDD vs 10Y Normal



Source: WSI, Bloomberg

## Lower 48 Component Models

### Daily Balances

	12-Oct	13-Oct	14-Oct	15-Oct	16-Oct	17-Oct	18-Oct	DoD	vs. 7D
<b>Lower 48 Dry Production</b>	<b>101.0</b>	<b>100.7</b>	<b>98.6</b>	<b>100.5</b>	<b>101.2</b>	<b>101.6</b>	<b>100.6</b>	▼ -1.0	▼ -0.1
<b>Canadian Imports</b>	<b>5.4</b>	<b>5.5</b>	<b>5.7</b>	<b>4.6</b>	<b>5.9</b>	<b>6.2</b>	<b>6.4</b>	▲ 0.2	▲ 0.8
L48 Power	31.9	31.9	30.1	28.4	28.4	31.1	32.5	▲ 1.3	▲ 2.2
L48 Residential & Commercial	11.9	15.8	16.6	16.1	16.1	21.2	25.3	▲ 4.1	▲ 9.0
L48 Industrial	19.6	19.8	19.2	18.7	18.4	18.8	19.4	▲ 0.6	▲ 0.3
L48 Lease and Plant Fuel	5.6	5.6	5.5	5.6	5.7	5.7	5.6	▼ -0.1	▼ -0.1
L48 Pipeline Distribution	2.7	2.9	2.9	2.7	2.7	3.2	3.6	▲ 0.3	▲ 0.7
<b>L48 Regional Gas Consumption</b>	<b>71.8</b>	<b>76.0</b>	<b>74.2</b>	<b>71.5</b>	<b>71.3</b>	<b>80.0</b>	<b>86.3</b>	▲ 6.3	▲ 12.2
<b>Net LNG Delivered</b>	<b>10.86</b>	<b>11.15</b>	<b>11.25</b>	<b>11.00</b>	<b>11.12</b>	<b>11.80</b>	<b>12.12</b>	▲ 0.3	▲ 0.9
<b>Total Mexican Exports</b>	<b>6.7</b>	<b>6.7</b>	<b>6.7</b>	<b>6.5</b>	<b>6.1</b>	<b>6.2</b>	<b>6.2</b>	▲ 0.1	▼ -0.2
Implied Daily Storage Activity	17.1	12.3	12.2	16.1	18.6	9.8	2.2		
EIA Reported Daily Storage Activity									
Daily Model Error									

### EIA Storage Week Balances

	LY				LW	Current		
	15-Oct	16-Sep	23-Sep	30-Sep	7-Oct	14-Oct	WoW	vs. LY
<b>Lower 48 Dry Production</b>	<b>95.2</b>	<b>100.8</b>	<b>100.6</b>	<b>101.4</b>	<b>102.2</b>	<b>101.9</b>	▼ -0.3	▲ 6.7
<b>Canadian Imports</b>	<b>5.0</b>	<b>5.6</b>	<b>6.1</b>	<b>6.2</b>	<b>6.0</b>	<b>5.5</b>	▼ -0.5	▲ 0.6
L48 Power	31.6	37.9	37.0	31.6	30.5	30.7	▲ 0.1	-1.0
L48 Residential & Commercial	9.2	8.0	8.2	11.9	13.1	14.9	▲ 1.8	5.7
L48 Industrial	21.9	20.9	21.3	20.1	20.9	21.0	▲ 0.1	-0.9
L48 Lease and Plant Fuel	5.3	5.6	5.6	5.6	5.7	5.7	▼ 0.0	0.4
L48 Pipeline Distribution	2.5	2.8	2.8	2.7	2.7	2.8	▲ 0.1	0.3
<b>L48 Regional Gas Consumption</b>	<b>70.6</b>	<b>75.1</b>	<b>74.9</b>	<b>71.8</b>	<b>72.9</b>	<b>75.1</b>	▲ 2.1	▲ 4.5
<b>Net LNG Exports</b>	<b>10.7</b>	<b>11.3</b>	<b>11.5</b>	<b>11.8</b>	<b>11.0</b>	<b>11.0</b>	▼ -0.1	▲ 0.3
<b>Total Mexican Exports</b>	<b>6.6</b>	<b>6.7</b>	<b>6.6</b>	<b>6.9</b>	<b>6.7</b>	<b>6.6</b>	▼ -0.1	▼ 0.0
Implied Daily Storage Activity	12.3	13.3	13.8	17.1	17.5	14.8	-2.7	2.6
EIA Reported Daily Storage Activity	13.1	14.7	14.7	18.4	17.9			
Daily Model Error	-0.9	-1.5	-0.9	-1.3	-0.3			

### Monthly Balances

	2Yr Ago	LY					MTD		
	Oct-20	Oct-21	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	MoM	vs. LY
<b>Lower 48 Dry Production</b>	<b>88.5</b>	<b>95.5</b>	<b>97.3</b>	<b>97.7</b>	<b>98.9</b>	<b>100.9</b>	<b>101.7</b>	▲ 0.8	▲ 6.2
<b>Canadian Imports</b>	<b>4.3</b>	<b>5.4</b>	<b>5.7</b>	<b>5.9</b>	<b>5.4</b>	<b>5.9</b>	<b>5.7</b>	▼ -0.3	▲ 0.3
L48 Power	30.6	30.4	38.3	44.3	43.1	36.8	30.4	▼ -6.4	▼ 0.0
L48 Residential & Commercial	15.5	12.6	8.9	8.3	8.0	9.0	14.9	▲ 5.9	▲ 2.3
L48 Industrial	22.7	21.7	19.1	19.8	21.1	20.9	20.2	▼ -0.8	▼ -1.5
L48 Lease and Plant Fuel	4.8	5.3	5.5	5.5	5.5	5.6	5.7	▲ 0.1	▲ 0.3
L48 Pipeline Distribution	2.5	2.7	2.9	3.1	3.0	2.8	2.8	▼ 0.0	▲ 0.1
<b>L48 Regional Gas Consumption</b>	<b>76.1</b>	<b>72.7</b>	<b>74.6</b>	<b>81.0</b>	<b>80.8</b>	<b>75.2</b>	<b>73.9</b>	▼ -1.3	▲ 1.2
<b>Net LNG Exports</b>	<b>8.0</b>	<b>10.6</b>	<b>11.2</b>	<b>10.9</b>	<b>11.0</b>	<b>11.5</b>	<b>11.0</b>	▼ -0.5	▲ 0.4
<b>Total Mexican Exports</b>	<b>6.0</b>	<b>6.6</b>	<b>7.1</b>	<b>7.0</b>	<b>6.9</b>	<b>6.7</b>	<b>6.5</b>	▼ -0.1	▼ -0.1
Implied Daily Storage Activity	2.7	11.0	10.0	4.7	5.7	13.5	16.0		
EIA Reported Daily Storage Activity									
Daily Model Error					0.0				

Source: Bloomberg, analytix.ai

## Daily Average Generation Data

### Nuclear Generation Daily Average - GWh (NRC)

	10-Oct	11-Oct	12-Oct	13-Oct	14-Oct	15-Oct	16-Oct	DoD	vs. 7D
NRC Nuclear Daily Output	74.8	75.3	75.4	75.4	75.4	75.0	73.8	-1.2	-1.4
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	104.9	0.0	0.0
NRC Nuclear Outage	30.0	29.6	29.5	29.5	29.5	29.9	31.0	1.2	1.4
NRC % Nuclear Cap Utilization	76.1	76.6	76.7	76.7	76.6	76.3	75.1	-1.2	-1.4

### Wind Generation Daily Average - MWh (EIA)

	10-Oct	11-Oct	12-Oct	13-Oct	14-Oct	15-Oct	16-Oct	DoD	vs. 7D
CALI Wind	986	1123	1728	1164	1017	2216	1665	-551	292
TEXAS Wind	8173	14418	10956	5357	5246	5246	5246	0	-2986
US Wind	33511	67781	56873	47090	46665	38189	38743	554	-9608

### Generation Daily Average - MWh (EIA)

	10-Oct	11-Oct	12-Oct	13-Oct	14-Oct	15-Oct	16-Oct	DoD	vs. 7D
US Wind	33511	67781	56873	47090	46665	38189	38743	554	-9608
US Solar	14348	14654	13357	13466	15483	10643	11426	783	-2232
US Petroleum	1068	921	1090	1133	1074	923	901	-22	-134
US Other	11130	11113	11463	11086	12273	11162	13457	2296	2086
US Coal	79042	70996	74131	74573	76007	65980	66217	237	-7238
US Nuke	75849	76376	76416	76490	76260	72243	70839	-1404	-4766
US Hydro	20018	19402	19999	21377	20012	16806	17089	284	-2513
<b>US Gas</b>	<b>180945</b>	<b>163035</b>	<b>174853</b>	<b>177448</b>	<b>165781</b>	<b>130771</b>	<b>123422</b>	<b>-7349</b>	<b>-42050</b>

See National Wind and Nuclear daily charts

Source: Bloomberg, analytix.ai

## Storage Week Average Generation Data

### Nuclear Generation Weekly Average - GWh (NRC)

	15-Oct	16-Sep	23-Sep	30-Sep	7-Oct	14-Oct	WoW	WoW Bcf/d Impact
NRC Nuclear Daily Output	76.5	86.0	86.7	84.9	80.5	76.2	-4.3	0.8
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	0.0	
NRC Nuclear Outage	28.3	18.9	18.1	20.0	24.4	28.7	4.3	
NRC % Nuclear Cap Utilization	77.8	87.4	88.2	86.4	81.9	77.5	-4.4	

### Wind Generation Weekly Average - MWh (EIA)

	15-Oct	16-Sep	23-Sep	30-Sep	7-Oct	14-Oct	WoW	WoW Bcf/d Impact
CALI Wind	2400	2033	1941	1208	1370	1086	-284	0.1
TEXAS Wind	15396	8875	11580	8083	6160	7842	1682	-0.3
US Wind	49918	37401	47953	40606	32707	41053	8346	-1.6
							26%	
						0.3		

### Generation Weekly Average - MWh (EIA)

	15-Oct	16-Sep	23-Sep	30-Sep	7-Oct	14-Oct	WoW	WoW Bcf/d Impact
					LY	Current		
US Wind	49918	37401	47953	40606	32707	41053	8346	-1.6
US Solar	10533	14887	17244	16636	15452	14351	-1101	0.2
US Petroleum	727	1029	1010	379	664	842	178	0.0
US Other	12239	10065	10826	11151	10645	11008	363	-0.1
US Coal	89840	91209	92461	77592	75016	76151	1136	-0.2
US Nuke	77060	88711	89298	86649	84500	77235	-7265	1.4
US Hydro	24716	25849	23537	23101	21719	19844	-1876	0.4
<b>US Gas</b>	<b>165326</b>	<b>201189</b>	<b>197536</b>	<b>171818</b>	<b>171099</b>	<b>169993</b>	<b>-1106</b>	<b>-0.2</b>

See National Wind and Nuclear daily charts

Source: Bloomberg, analytix.ai

## Monthly Average Generation Data

### Nuclear Generation Monthly Average - GWh (NRC)

	2Yr Ago		LY		MTD			Last 30 days	MoM (MTD vs LY)	Last 30 days YoY
	Same 30 days	Same 30 days	Jul-22	Aug-22	Sep-22	Oct-22				
	NRC Nuclear Daily Output	80.9	81.2	90.6	90.5	86.2	77.0			
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	104.9	0.0	0.0	
NRC Nuclear Outage	24.0	23.7	14.3	14.3	18.7	27.9	24.5	9.2	0.8	
NRC % Nuclear Cap Utilization	82.3	82.5	92.1	92.1	87.7	78.3	81.7	-9.3	-0.8	

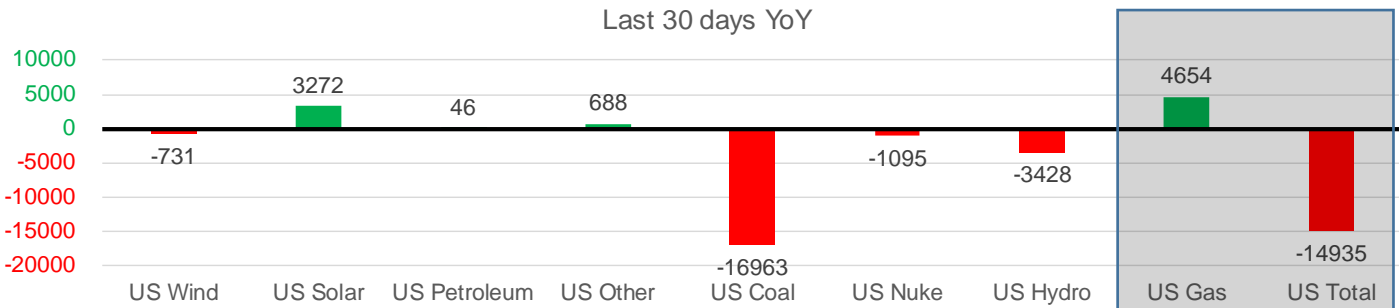
### Wind Generation Monthly Average - MWh (EIA)

	2Yr Ago		LY		MTD			Last 30 days	MoM (MTD vs LY)	Last 30 days YoY
	Same 30 days	Same 30 days	Jul-22	Aug-22	Sep-22	Oct-22				
	CALI Wind	1496	1945	2719	2028	1608	1332			
TEXAS Wind	9048	10407	11765	8440	7993	6456	7228	-1537	-3179	
US Wind	39893	40293	39701	33222	38117	37305	39561	-812	-731	

### Generation Monthly Average - MWh (EIA)

	2Yr Ago		LY		MTD			Last 30 days	MoM (MTD vs LY)	Last 30 days YoY
	Same 30 days	Same 30 days	Jul-22	Aug-22	Sep-22	Oct-22				
	US Wind	39893	40293	39701	33222	38117	37305			
US Solar	9268	11850	18599	16965	16179	14095	15122	▲ 1026.6	▲ 3272	
US Petroleum	885	689	1252	1253	864	819	735	▼ -83	▲ 46	
US Other	7945	10551	10142	10543	10489	11363	11239	▼ -124	▲ 688	
US Coal	72863	94644	119788	117200	92002	73572	77681	▲ 4108	▼ -16963	
US Nuke	84223	83013	92883	92976	89052	77390	81918	▲ 4528	▼ -1095	
US Hydro	24899	24653	34227	30121	25197	19688	21225	▲ 1537	▼ -3428	
<b>US Gas</b>	<b>165843</b>	<b>165443</b>	<b>235752</b>	<b>233741</b>	<b>199945</b>	<b>160222</b>	<b>170098</b>	<b>▲ 13249</b>	<b>▲ 4654</b>	
<b>US Total</b>	<b>404092</b>	<b>431044</b>	<b>551815</b>	<b>535704</b>	<b>470441</b>	<b>394105</b>	<b>416110</b>	<b>▲ 24241</b>	<b>▼ -14935</b>	

Last 30 days YoY



See National Wind and Nuclear daily charts

Source: Bloomberg, analytix.ai

### Regional S/D Models Storage Projection

Week Ending 14-Oct

	Daily Raw Storage	Daily Adjustment Factor	Daily Average Storage Activity (Adjusted) *	Weekly Adjusted Storage Activity
L48	15.9	-0.4	15.6	109
East	1.2	2.6	3.8	27
Midwest	3.9	0.4	4.3	30
Mountain	4.8	-4.4	0.4	3
South Central	5.7	1.4	7.1	50
Pacific	0.4	-0.5	-0.1	0

\*Adjustment Factor is calculated based on historical regional deltas

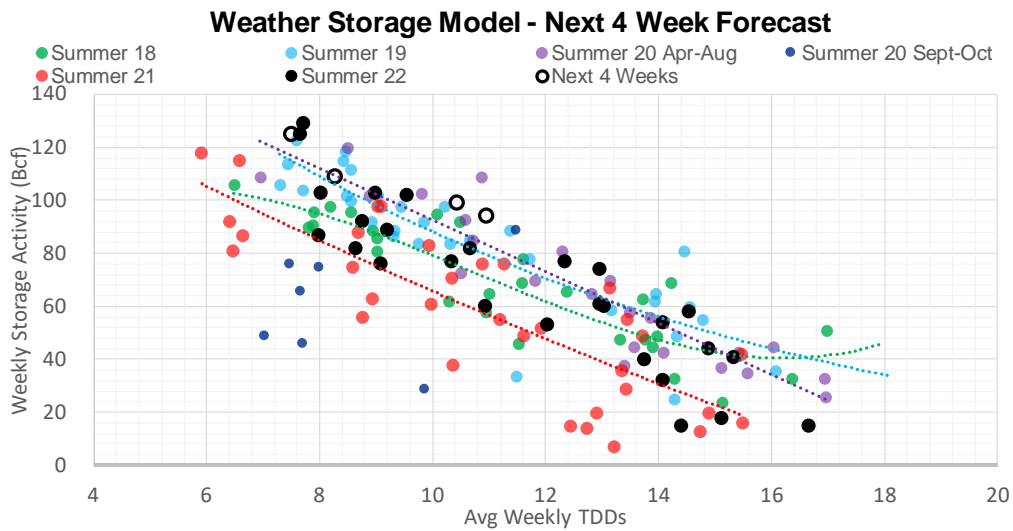
U.S. underground natural gas storage facilities by type (July 2015)



## Weather Model Storage Projection

Next report and beyond

Week Ending	GWDDs	Week Storage Projection
14-Oct	8.3	109
21-Oct	11.0	94
28-Oct	7.5	125
04-Nov	10.4	99

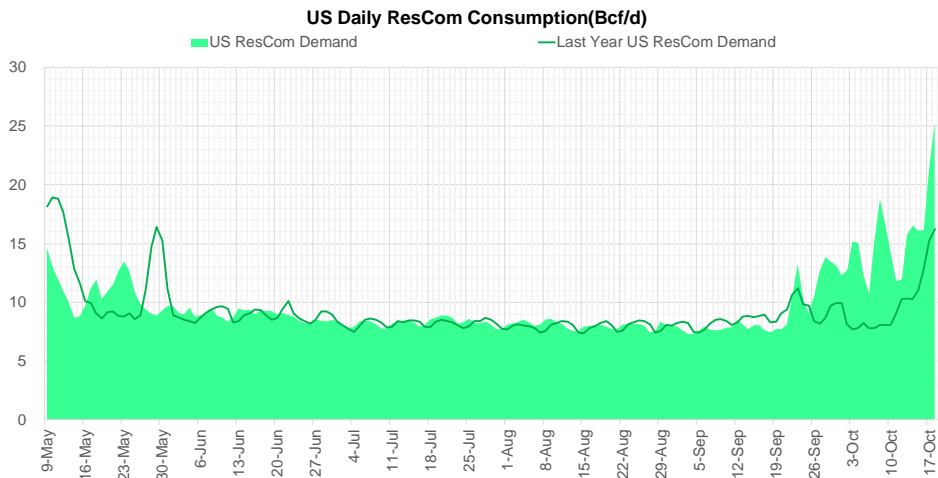
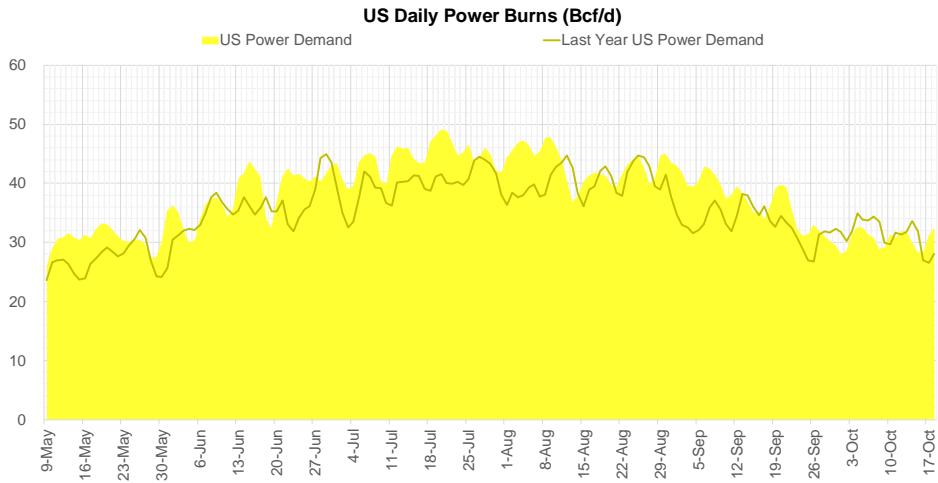
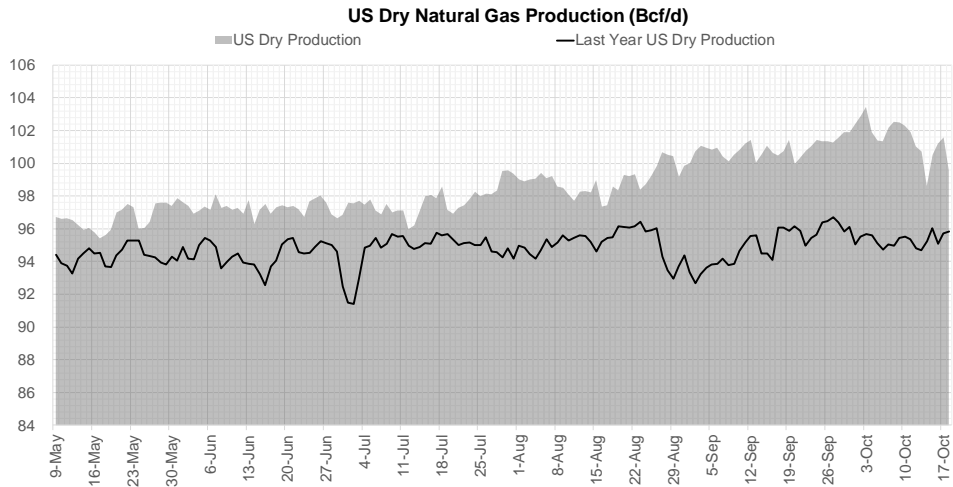


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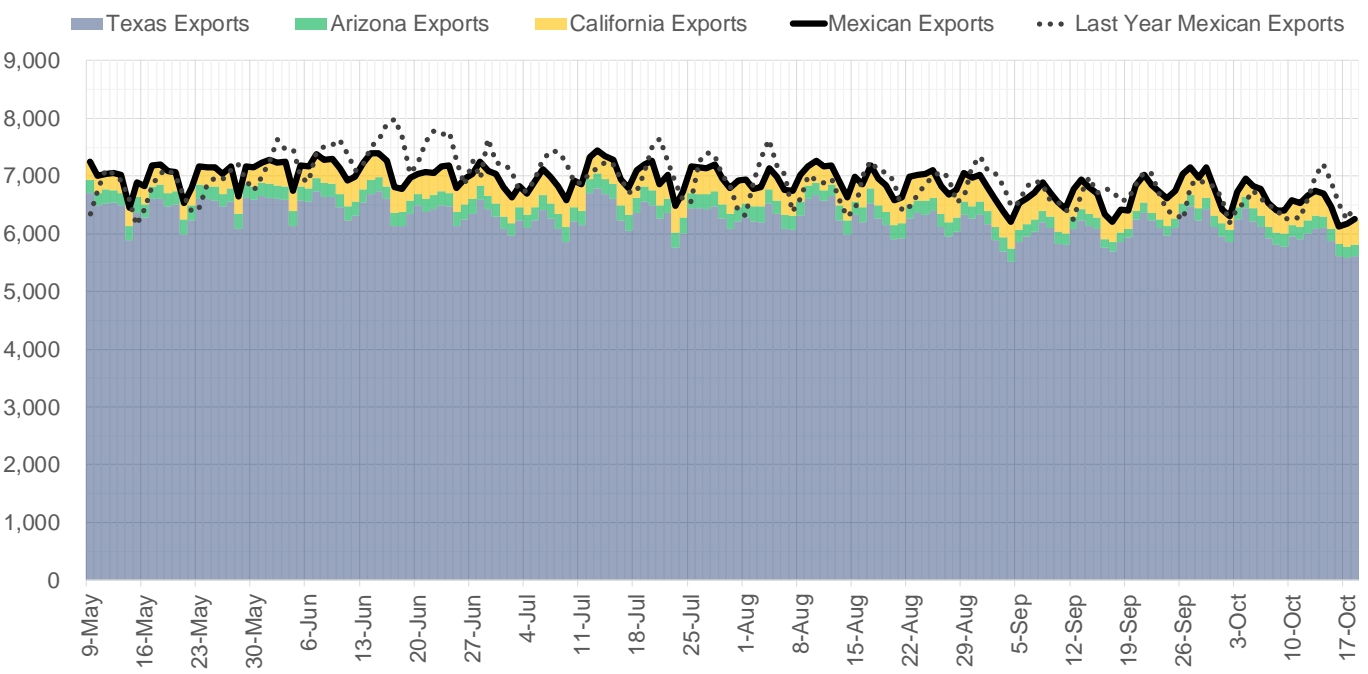
## Supply – Demand Trends



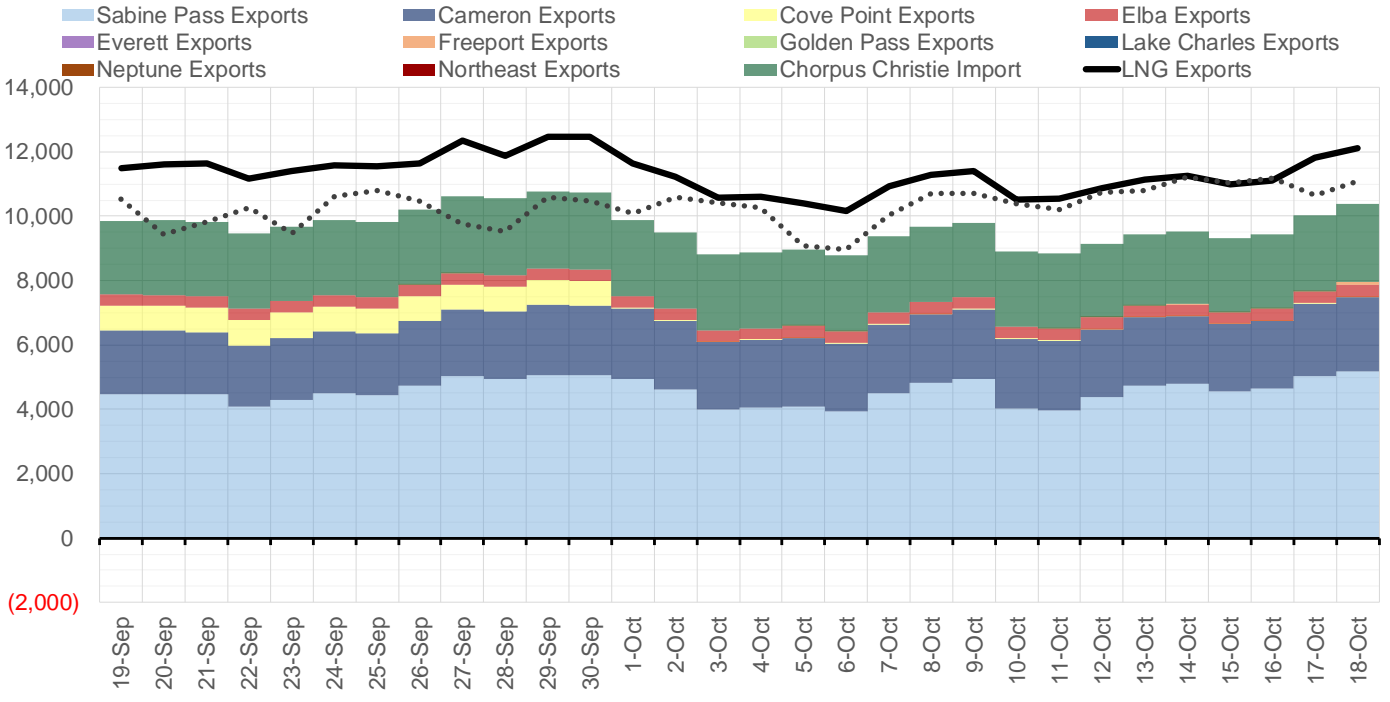
Source: Bloomberg

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## Mexican Exports (MMcf/d)



## Net LNG Exports - Last 30 days (MMcf/d)



Source: Bloomberg

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## Nat Gas Options Volume and Open Interest CME and ICE Combined

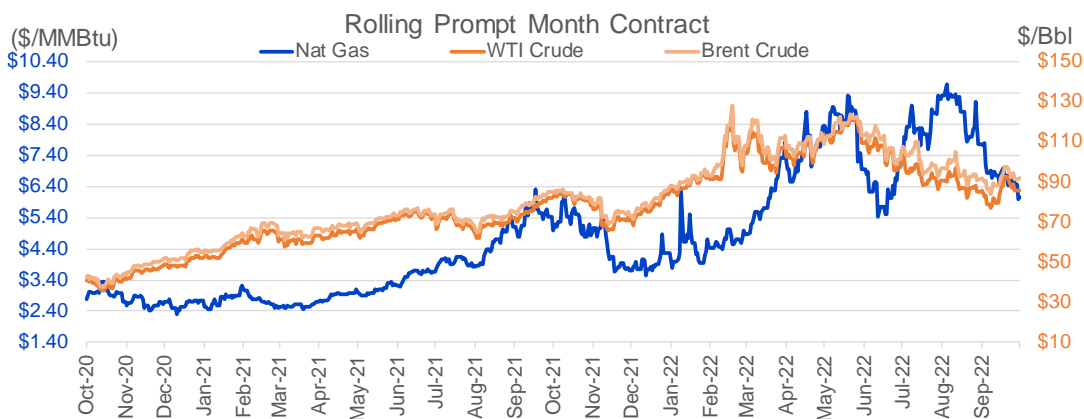
CONTRACT MONTH	CONTRACT YEAR	PUT/CALL	STRIKE	CUMULATIVE VOL	CONTRACT MONTH	CONTRACT YEAR	PUT/CALL	STRIKE	CUMULATIVE OI
11	2022	P	5.50	5776	12	2022	P	5.00	28314
12	2022	P	5.00	3969	11	2022	C	10.00	26844
11	2022	C	6.50	3831	12	2022	P	4.00	26109
11	2022	P	5.00	3221	11	2022	P	6.00	24890
11	2022	C	6.75	2803	11	2022	P	4.00	24547
11	2022	C	8.00	2384	12	2022	P	6.00	23888
11	2022	P	6.00	2172	3	2023	C	10.00	23818
11	2022	C	7.00	1870	5	2023	P	2.00	23212
4	2023	C	7.00	1540	11	2022	C	8.00	21730
12	2022	P	6.00	1457	11	2022	P	5.00	21458
12	2022	P	4.00	1431	4	2023	P	3.00	21126
2	2023	C	8.00	1399	10	2023	P	3.00	20984
2	2023	C	9.00	1342	1	2023	C	10.00	20808
11	2022	P	5.75	1294	3	2023	P	4.00	19980
11	2022	C	7.25	1290	4	2023	P	3.50	19410
11	2022	P	5.25	1235	11	2022	P	5.50	19378
1	2023	P	6.00	1228	1	2023	P	4.00	19213
5	2023	C	5.00	1195	3	2023	P	3.00	19211
11	2022	C	10.00	1177	3	2023	C	20.00	18980
11	2022	C	7.50	1157	10	2023	P	2.50	18750
12	2022	P	5.25	1137	10	2023	P	4.00	18466
11	2022	P	4.50	1089	12	2022	C	5.00	18227
1	2023	P	5.25	1036	2	2023	C	10.00	17862
1	2023	P	5.00	1024	11	2022	C	12.00	17520
1	2023	P	3.50	1007	4	2023	P	4.00	17173
11	2022	C	7.85	1001	6	2023	P	3.00	17000
12	2022	C	10.00	982	12	2022	P	5.50	16942
4	2023	C	5.00	975	5	2023	P	3.50	16884
6	2023	C	5.00	975	9	2023	P	4.00	16846
7	2023	C	5.00	975	5	2023	P	3.00	16753
8	2023	C	5.00	975	12	2022	C	10.00	16603
9	2023	C	5.00	975	3	2023	P	2.75	16470
10	2023	C	5.00	975	2	2023	C	9.00	16348
11	2022	C	9.00	932	6	2023	P	3.50	16249
2	2023	C	12.00	920	4	2023	P	2.00	16248
1	2023	C	10.00	872	12	2022	C	4.00	16195
3	2023	P	3.00	825	11	2022	P	6.50	16176
11	2022	P	6.50	819	8	2023	P	3.50	15941
3	2023	C	9.00	771	10	2023	P	3.50	15920
1	2023	C	8.00	752	7	2023	P	3.50	15909
3	2023	C	8.00	741	9	2023	P	3.50	15899
11	2022	C	6.25	719	7	2023	P	4.00	15804
10	2023	P	4.00	650	11	2022	C	4.00	15755
3	2023	C	10.00	634	6	2023	P	4.00	15746
12	2022	C	8.00	602	10	2023	P	2.00	15548
1	2025	P	4.00	550	5	2023	P	4.00	15443
1	2025	P	4.25	550	11	2022	P	5.25	15388
2	2025	P	4.00	550	8	2023	P	4.00	15331
2	2025	P	4.25	550	1	2023	P	5.00	15321
					12	2022	P	7	15116.5

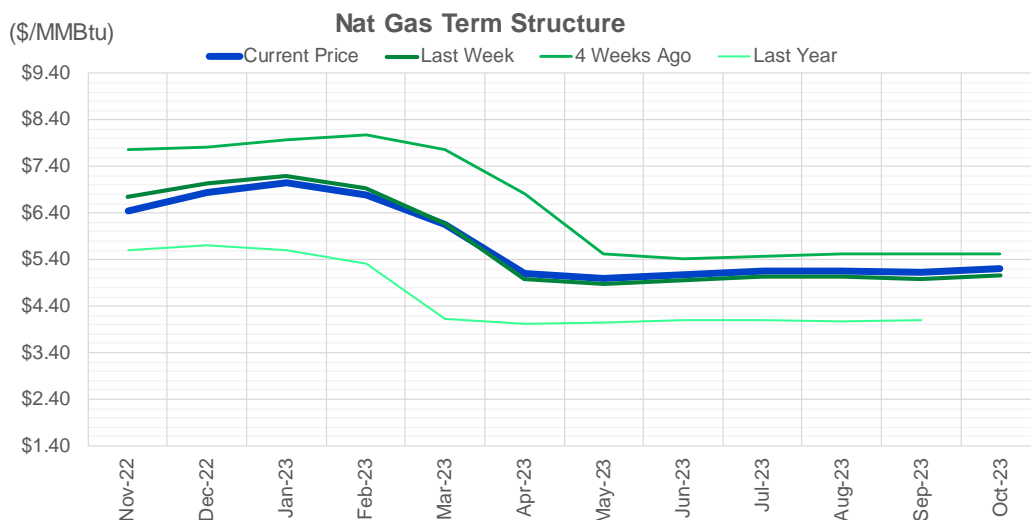
Source: CME, ICE

## Nat Gas Futures Open Interest CME and ICE Combined

CME Henry Hub Futures (10,000 MMBtu)				ICE Henry Hub Futures Contract Equivalent (10,000 MM			
	Current	Prior	Daily Change		Current	Prior	Daily Change
NOV 22	64042	82074	-18032	NOV 22	73600	70968	2632
DEC 22	84476	81644	2832	DEC 22	76878	76392	486
JAN 23	119970	121086	-1116	JAN 23	72097	72126	-30
FEB 23	52880	52892	-12	FEB 23	66592	65992	600
MAR 23	89261	88808	453	MAR 23	59665	60131	-466
APR 23	77558	77454	104	APR 23	55376	55135	241
MAY 23	83973	84052	-79	MAY 23	56220	56204	15
JUN 23	24531	24692	-161	JUN 23	46985	47049	-65
JUL 23	29557	29495	62	JUL 23	47333	47033	300
AUG 23	20811	20902	-91	AUG 23	45336	45153	184
SEP 23	28498	27957	541	SEP 23	42709	42621	89
OCT 23	52652	52892	-240	OCT 23	55686	55645	41
NOV 23	23264	22980	284	NOV 23	47593	47488	105
DEC 23	24029	22789	1240	DEC 23	40298	40103	196
JAN 24	34013	34164	-151	JAN 24	44354	44506	-152
FEB 24	10132	10084	48	FEB 24	30966	30993	-27
MAR 24	20692	20139	553	MAR 24	35367	35440	-74
APR 24	19116	18677	439	APR 24	30549	30113	436
MAY 24	8410	8408	2	MAY 24	28525	28583	-59
JUN 24	3122	3105	17	JUN 24	26128	25935	193
JUL 24	3999	3975	24	JUL 24	25549	25592	-44
AUG 24	3901	3891	10	AUG 24	25310	25354	-45
SEP 24	2481	2471	10	SEP 24	24922	24964	-42
OCT 24	8724	8697	27	OCT 24	28728	28835	-107
NOV 24	4906	4911	-5	NOV 24	26226	26203	22
DEC 24	8272	8268	4	DEC 24	30132	30109	23
JAN 25	17515	17510	5	JAN 25	23230	23268	-38
FEB 25	1718	1694	24	FEB 25	15708	15682	26
MAR 25	5315	5316	-1	MAR 25	18127	18137	-11
APR 25	5336	5335	1	APR 25	16352	16339	13

Source: CME, ICE



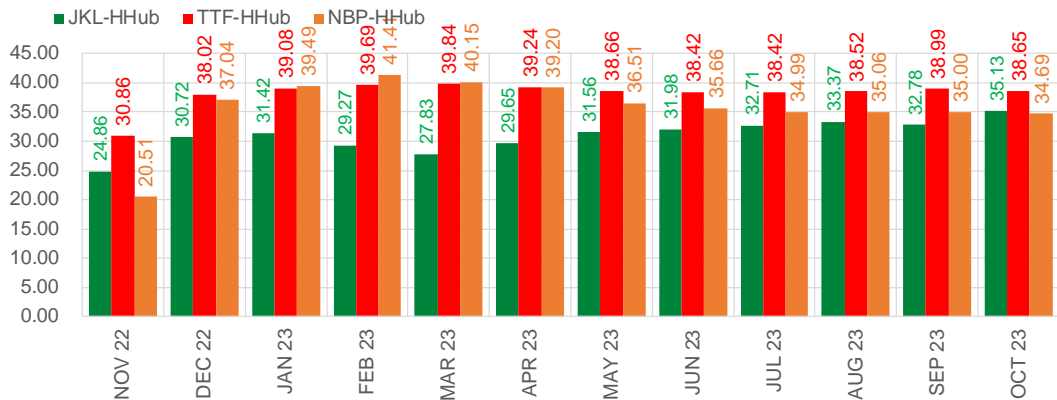
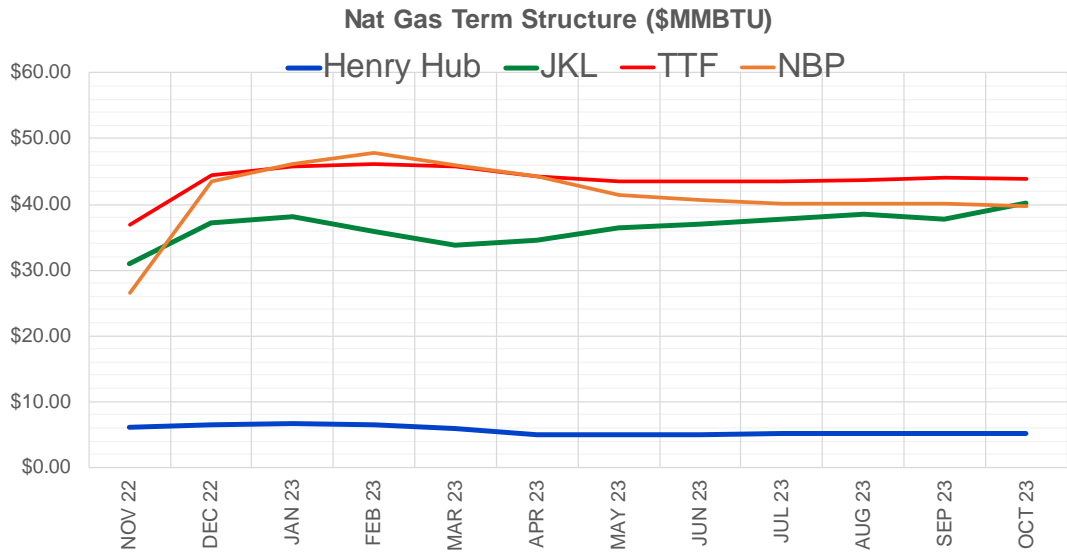


	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23
<b>Current Price</b>	<b>\$6.453</b>	<b>\$6.827</b>	<b>\$7.043</b>	<b>\$6.793</b>	<b>\$6.144</b>	<b>\$5.088</b>	<b>\$4.999</b>	<b>\$5.070</b>	<b>\$5.145</b>	<b>\$5.155</b>	<b>\$5.122</b>	<b>\$5.196</b>
Last Week	\$6.748	\$7.047	\$7.203	\$6.940	\$6.161	\$4.976	\$4.872	\$4.950	\$5.027	\$5.032	\$4.993	\$5.065
vs. Last Week	-\$0.295	-\$0.220	-\$0.160	-\$0.147	-\$0.017	\$0.112	\$0.127	\$0.120	\$0.118	\$0.123	\$0.129	\$0.131
4 Weeks Ago	\$7.764	\$7.811	\$7.966	\$8.067	\$7.767	\$6.820	\$5.526	\$5.405	\$5.460	\$5.517	\$5.531	\$5.513
vs. 4 Weeks Ago	-\$1.311	-\$0.984	-\$0.923	-\$1.274	-\$1.623	-\$1.732	-\$0.527	-\$0.335	-\$0.315	-\$0.362	-\$0.409	-\$0.317
Last Year	\$5.410	\$5.600	\$5.708	\$5.613	\$5.317	\$4.121	\$4.008	\$4.046	\$4.087	\$4.091	\$4.073	\$4.104
vs. Last Year	\$1.043	\$1.227	\$1.335	\$1.180	\$0.827	\$0.967	\$0.991	\$1.024	\$1.058	\$1.064	\$1.049	\$1.092

	Units	Cash Settled	Prompt Settle	Cash to Prompt
AGT Citygate	\$/MMBtu	5.40	10.47	5.07
TETCO M3	\$/MMBtu	5.60	6.21	0.61
FGT Zone 3	\$/MMBtu	5.71	6.85	1.14
Zone 6 NY	\$/MMBtu	5.71	6.25	0.54
Chicago Citygate	\$/MMBtu	5.80	6.14	0.34
Michcon	\$/MMBtu	5.66	6.01	0.35
Columbia TCO Pool	\$/MMBtu	5.22	5.71	0.49
Ventura	\$/MMBtu	5.77	6.28	0.51
Rockies/Opal	\$/MMBtu	5.45	5.83	0.38
El Paso Permian Basin	\$/MMBtu	4.13	3.19	-0.94
Socal Citygate	\$/MMBtu	6.98	6.38	-0.60
Malin	\$/MMBtu	5.25	6.16	0.91
Houston Ship Channel	\$/MMBtu	5.38	5.81	0.43
Henry Hub Cash	\$/MMBtu	5.80	5.79	-0.01
AECO Cash	C\$/GJ	1.05	4.07	3.02
Station2 Cash	C\$/GJ	-2.19	6.69	8.88
Dawn Cash	C\$/GJ	5.69	6.08	0.39

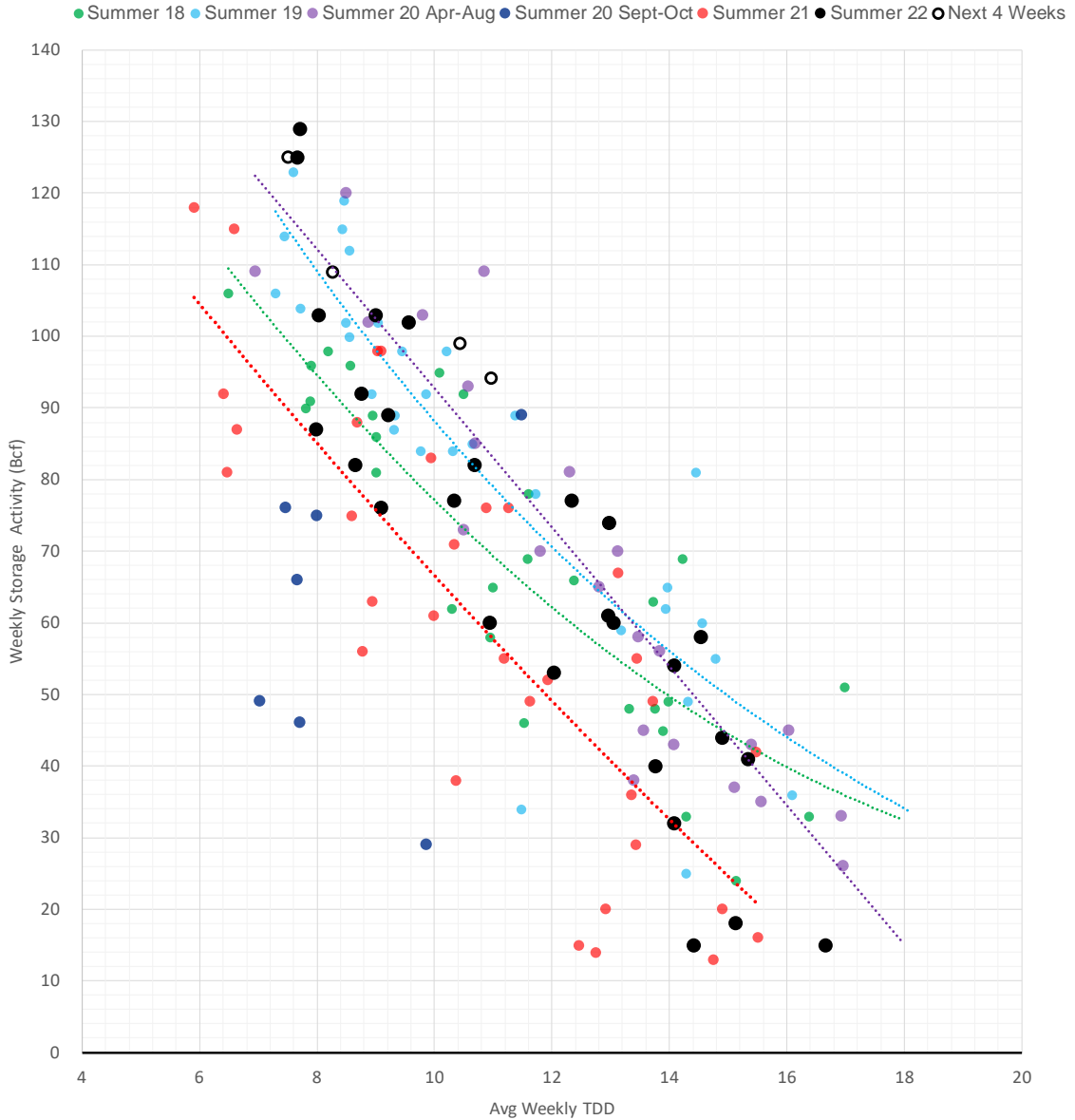
Source: CME, Bloomberg

	Units	Current Price	vs. Last Week	vs. 4 Weeks Ago	vs. Last Year
NatGas Jul21/Oct21	\$/MMBtu	2.224	▲ 0.000	▲ 0.000	▲ 0.000
NatGas Oct21/Nov21	\$/MMBtu	0.361	▲ 0.000	▲ 0.000	▲ 1.213
NatGas Oct21/Jan22	\$/MMBtu	-1.817	▲ 0.000	▲ 0.000	▼ -1.322
NatGas Apr22/Oct22	\$/MMBtu	1.532	▲ 0.000	▼ -0.884	▲ 1.526
WTI Crude	\$/Bbl	85.46	▼ -5.670	▼ -0.270	▲ 3.020
Brent Crude	\$/Bbl	91.62	▼ -4.570	▼ -0.380	▲ 7.290
Fuel Oil, NY Harbour 1%	\$/Bbl	97.18	▲ 0.000	▲ 0.000	▲ 0.000
Heating Oil	cents/Gallon	408.52	▲ 17.050	▲ 77.440	▲ 153.600
Propane, Mt. Bel	cents/Gallon	0.83	▼ -0.051	▼ -0.206	▼ -0.646
Ethane, Mt. Bel	cents/Gallon	0.41	▼ -0.005	▼ -0.071	▼ -0.020
Coal, PRB	\$/MTon	12.30	▲ 0.000	▲ 0.000	▲ 0.000
Coal, PRB	\$/MMBtu	0.70			
Coal, ILB	\$/MTon	31.05	▲ 0.000	▲ 0.000	▲ 0.000
Coal, ILB	\$/MMBtu	1.32			



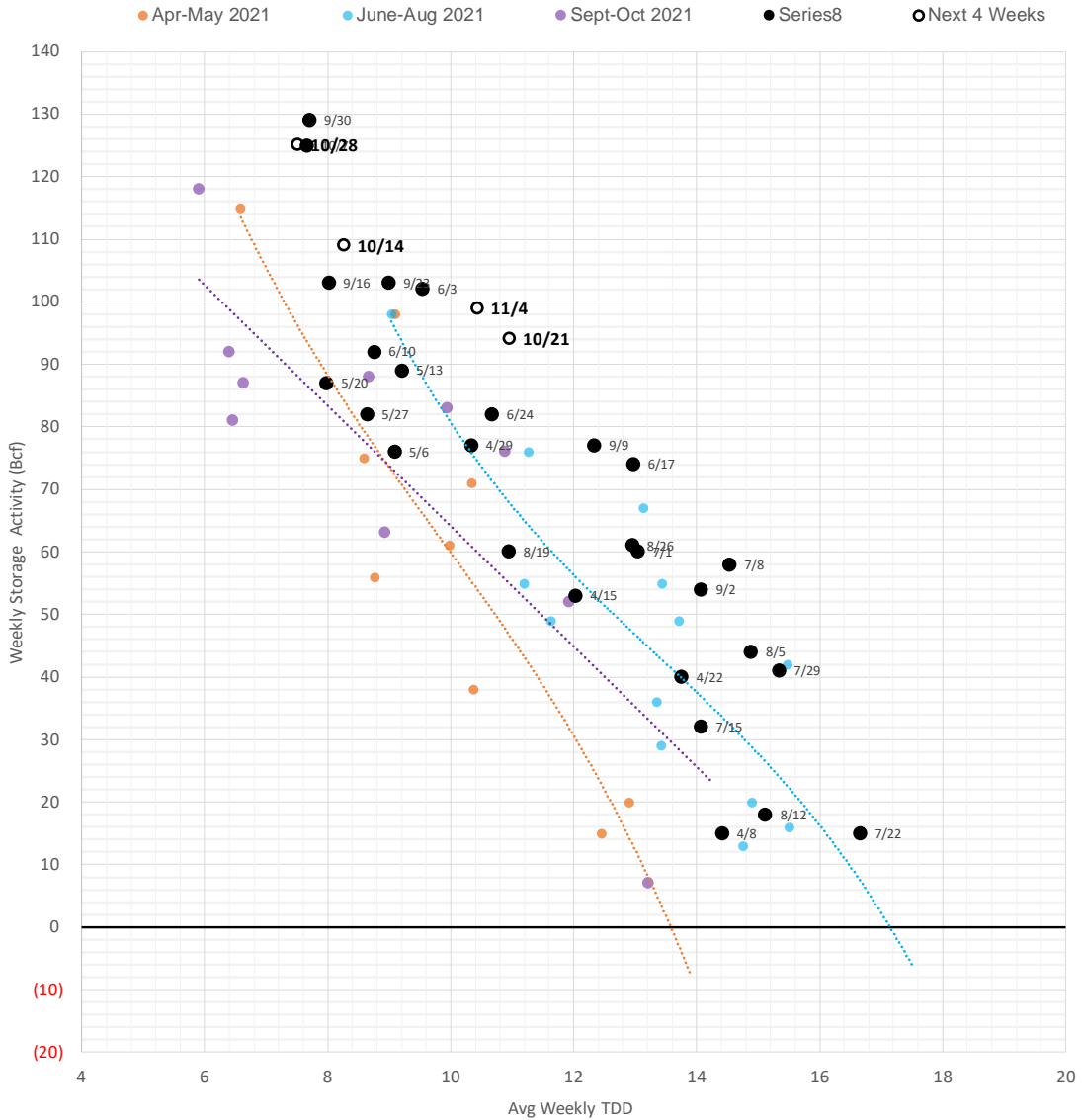
	NOV 22	DEC 22	JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUN 23	JUL 23	AUG 23	SEP 23	OCT 23
<b>Henry Hub</b>	\$6.061	\$6.503	\$6.726	\$6.512	\$5.890	\$4.978	\$4.913	\$4.989	\$5.068	\$5.082	\$5.053	\$5.127
<b>JKL</b>	\$30.920	\$37.220	\$38.145	\$35.785	\$33.720	\$34.630	\$36.470	\$36.970	\$37.775	\$38.455	\$37.835	\$40.260
<b>JKL-HHub</b>	\$24.859	\$30.717	\$31.419	\$29.273	\$27.830	\$29.652	\$31.557	\$31.981	\$32.707	\$33.373	\$32.782	\$35.133
<b>TTF</b>	\$36.925	\$44.521	\$45.804	\$46.198	\$45.729	\$44.219	\$43.574	\$43.405	\$43.483	\$43.603	\$44.045	\$43.780
<b>TTF-HHub</b>	\$30.864	\$38.018	\$39.078	\$39.686	\$39.839	\$39.241	\$38.661	\$38.416	\$38.415	\$38.521	\$38.992	\$38.653
<b>NBP</b>	\$26.574	\$43.541	\$46.218	\$47.925	\$46.035	\$44.180	\$41.427	\$40.647	\$40.054	\$40.142	\$40.051	\$39.817
<b>NBP-HHub</b>	\$20.513	\$37.038	\$39.492	\$41.413	\$40.145	\$39.202	\$36.514	\$35.658	\$34.986	\$35.060	\$34.998	\$34.690

### Weather Storage Model - Next 4 Week Forecast





## Weather Storage Model - Next 4 Week Forecast



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