

	Current	Δ from YD	Δ from 7D Avg
Nat Gas Prompt	\$ 6.54	▼ \$ (0.11)	▼ \$ (0.44)

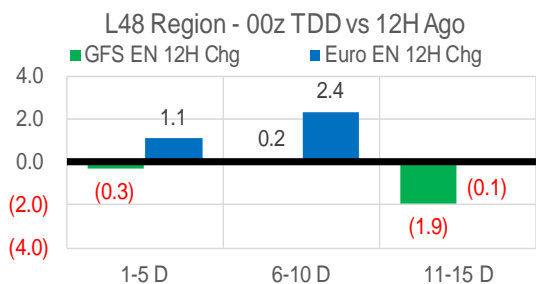
	Current	Δ from YD	Δ from 7D Avg
WTI Prompt	\$ 79.02	▲ \$ 0.52	▼ \$ (0.7)

	Current	Δ from YD	Δ from 7D Avg
Brent Prompt	\$ 86.63	▲ \$ 0.36	▼ \$ (0.4)

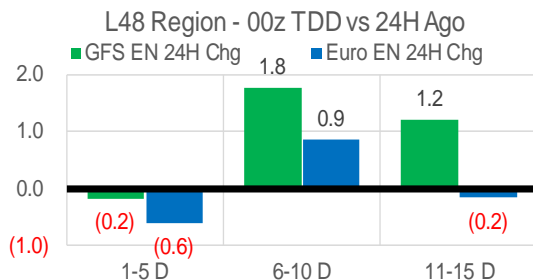
### Page Menu

- [Short-term Weather Model Outlooks](#)
- [Lower 48 Component Models](#)
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- [Nat Gas Futures Open Interest](#)
- [Price Summary](#)

### Vs. 12H Ago



### Vs. 24H Ago



	Current	Δ from YD	Δ from 7D Avg
US Dry Production	100.8	▼ -0.03	▲ 0.12

	Current	Δ from YD	Δ from 7D Avg
US Power Burns	32.1	▼ -0.08	▼ -1.32

	Current	Δ from YD	Δ from 7D Avg
US ResComm	12.6	▼ -0.14	▲ 1.70

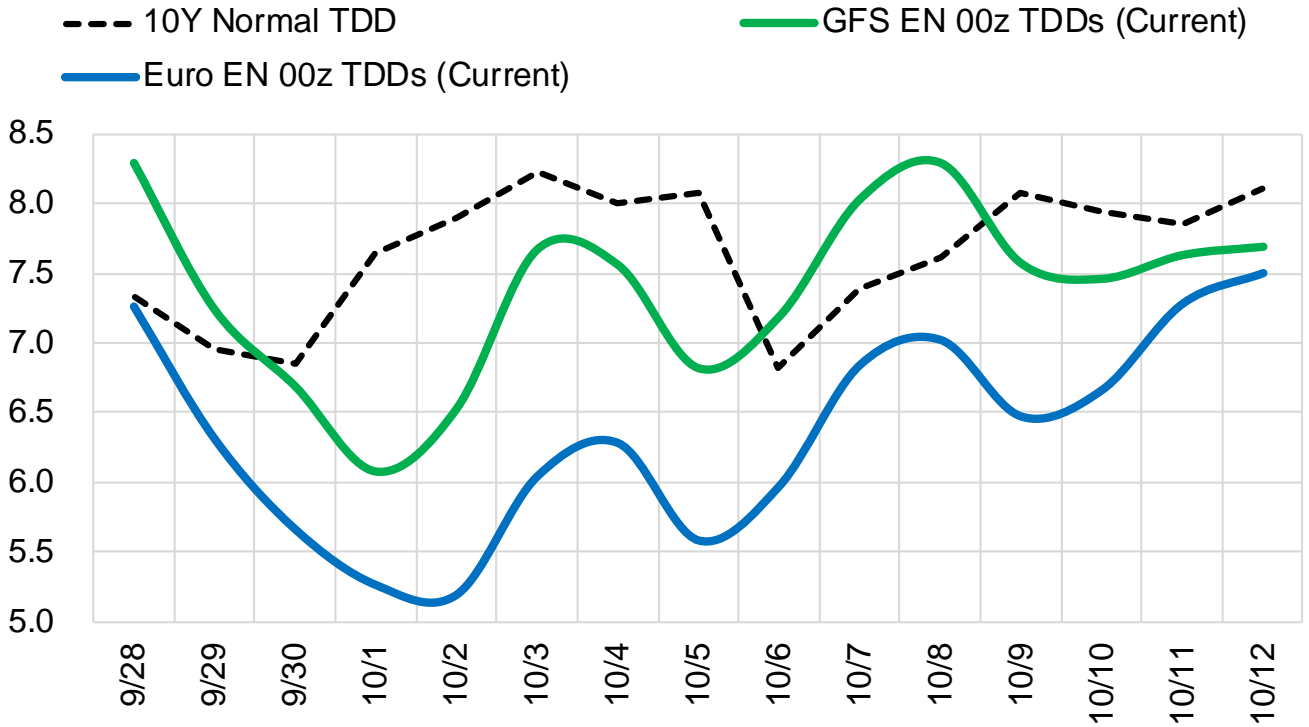
	Current	Δ from YD	Δ from 7D Avg
Canadian Imports	6.3	▲ 0.05	▲ 0.17

	Current	Δ from YD	Δ from 7D Avg
Net LNG Exports	12.1	▼ -0.23	▲ 0.50

	Current	Δ from YD	Δ from 7D Avg
Mexican Exports	6.8	▼ -0.23	▼ -0.02

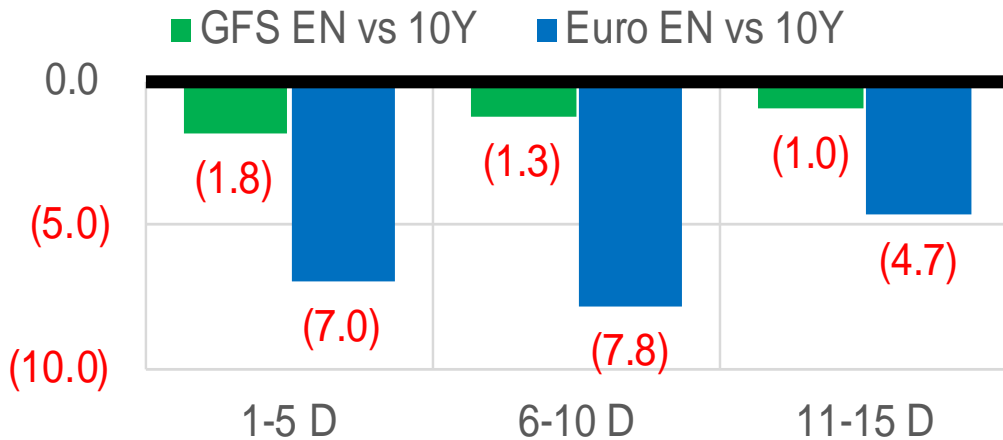
## Short-term Weather Model Outlooks (00z)

### L48 Region



### Vs. 10Y Normal

#### L48 Region - 00z TDD vs 10Y Normal



Source: WSI, Bloomberg

## Lower 48 Component Models

### Daily Balances

	22-Sep	23-Sep	24-Sep	25-Sep	26-Sep	27-Sep	28-Sep	DoD	vs. 7D
<b>Lower 48 Dry Production</b>	<b>100.4</b>	<b>100.7</b>	<b>101.1</b>	<b>101.0</b>	<b>101.0</b>	<b>100.8</b>	<b>100.8</b>	▼ 0.0	▼ 0.0
<b>Canadian Imports</b>	<b>6.3</b>	<b>6.1</b>	<b>6.0</b>	<b>6.1</b>	<b>6.2</b>	<b>6.3</b>	<b>6.3</b>	▲ 0.0	▲ 0.2
L48 Power	35.6	32.1	30.9	30.9	32.8	32.1	32.1	▼ -0.1	▼ -0.4
L48 Residential & Commercial	10.9	13.6	10.5	9.4	10.8	12.7	12.6	▼ -0.1	▲ 1.3
L48 Industrial	21.8	21.7	21.2	21.0	21.1	21.5	21.6	▲ 0.1	▲ 0.2
L48 Lease and Plant Fuel	5.4	5.5	5.5	5.5	5.5	5.5	5.4	▼ 0.0	▼ 0.0
L48 Pipeline Distribution	2.6	2.5	2.3	2.2	2.4	2.5	2.5	▼ 0.0	▲ 0.1
<b>L48 Regional Gas Consumption</b>	<b>76.3</b>	<b>75.4</b>	<b>70.3</b>	<b>69.0</b>	<b>72.6</b>	<b>74.3</b>	<b>74.1</b>	▼ -0.2	▲ 1.1
<b>Net LNG Delivered</b>	<b>11.16</b>	<b>11.40</b>	<b>11.57</b>	<b>11.56</b>	<b>11.63</b>	<b>12.35</b>	<b>12.12</b>	▼ -0.2	▲ 0.5
<b>Total Mexican Exports</b>	<b>7.0</b>	<b>6.7</b>	<b>6.5</b>	<b>6.3</b>	<b>7.0</b>	<b>7.0</b>	<b>6.8</b>	▼ -0.2	▲ 0.0
Implied Daily Storage Activity	12.2	13.3	18.6	20.2	16.0	13.5	14.1		
EIA Reported Daily Storage Activity									
Daily Model Error									

### EIA Storage Week Balances

	LY 24-Sep	26-Aug	2-Sep	9-Sep	LW 16-Sep	Current 23-Sep	WoW	vs. LY
<b>Lower 48 Dry Production</b>	<b>94.2</b>	<b>98.6</b>	<b>99.8</b>	<b>100.4</b>	<b>100.4</b>	<b>100.2</b>	▼ -0.2	▲ 6.0
<b>Canadian Imports</b>	<b>5.2</b>	<b>5.4</b>	<b>5.7</b>	<b>5.8</b>	<b>5.5</b>	<b>6.1</b>	▲ 0.6	▲ 0.9
L48 Power	33.4	41.2	42.6	41.1	38.0	37.0	▼ -1.0	3.6
L48 Residential & Commercial	9.4	8.2	8.2	7.9	8.3	8.5	▲ 0.2	-0.9
L48 Industrial	20.3	21.0	21.9	21.1	20.3	21.3	▲ 1.0	1.0
L48 Lease and Plant Fuel	5.1	5.4	5.4	5.4	5.4	5.4	▼ 0.0	0.3
L48 Pipeline Distribution	2.4	2.6	2.7	2.7	2.6	2.5	▼ 0.0	0.2
<b>L48 Regional Gas Consumption</b>	<b>70.5</b>	<b>78.5</b>	<b>80.8</b>	<b>78.3</b>	<b>74.5</b>	<b>74.8</b>	▲ 0.2	▲ 4.2
<b>Net LNG Exports</b>	<b>9.9</b>	<b>11.1</b>	<b>10.9</b>	<b>11.3</b>	<b>11.3</b>	<b>11.5</b>	▲ 0.2	▲ 1.6
<b>Total Mexican Exports</b>	<b>6.8</b>	<b>6.9</b>	<b>6.9</b>	<b>6.6</b>	<b>6.7</b>	<b>6.6</b>	▼ -0.1	▼ -0.2
Implied Daily Storage Activity	12.1	7.6	7.0	10.2	13.4	13.4	0.0	1.3
EIA Reported Daily Storage Activity	12.6	8.7	7.7	11.0	14.7			
Daily Model Error	-0.5	-1.1	-0.7	-0.8	-1.3			

### Monthly Balances

	2Yr Ago Sep-20	LY Sep-21	May-22	Jun-22	Jul-22	Aug-22	MTD Sep-22	MoM	vs. LY
<b>Lower 48 Dry Production</b>	<b>88.9</b>	<b>93.6</b>	<b>95.8</b>	<b>96.5</b>	<b>97.1</b>	<b>98.6</b>	<b>100.4</b>	▲ 1.8	▲ 6.9
<b>Canadian Imports</b>	<b>3.8</b>	<b>5.1</b>	<b>5.1</b>	<b>5.7</b>	<b>5.9</b>	<b>5.4</b>	<b>5.9</b>	▲ 0.5	▲ 0.7
L48 Power	34.4	33.1	29.8	38.0	43.7	42.6	37.6	▼ -5.1	▲ 4.4
L48 Residential & Commercial	8.9	8.7	12.4	9.1	9.0	8.3	8.8	▲ 0.5	▲ 0.1
L48 Industrial	19.9	20.2	19.7	18.7	19.5	21.3	21.0	▼ -0.3	▲ 0.8
L48 Lease and Plant Fuel	4.8	5.1	5.3	5.3	5.3	5.4	5.4	▲ 0.1	▲ 0.4
L48 Pipeline Distribution	2.4	2.3	2.4	2.5	2.8	2.7	2.6	▼ -0.1	▲ 0.2
<b>L48 Regional Gas Consumption</b>	<b>70.4</b>	<b>69.5</b>	<b>69.5</b>	<b>73.7</b>	<b>80.2</b>	<b>80.3</b>	<b>75.4</b>	▼ -4.9	▲ 5.9
<b>Net LNG Exports</b>	<b>5.9</b>	<b>10.3</b>	<b>12.5</b>	<b>11.2</b>	<b>10.9</b>	<b>11.0</b>	<b>11.4</b>	▲ 0.4	▲ 1.1
<b>Total Mexican Exports</b>	<b>6.1</b>	<b>6.7</b>	<b>7.0</b>	<b>7.1</b>	<b>7.0</b>	<b>6.9</b>	<b>6.6</b>	▼ -0.3	▼ -0.1
Implied Daily Storage Activity	10.3	12.1	11.9	10.2	4.9	5.8	12.9		
EIA Reported Daily Storage Activity									
Daily Model Error					0.2				

Source: Bloomberg, analytix.ai

## Daily Average Generation Data

### Nuclear Generation Daily Average - GWh (NRC)

	20-Sep	21-Sep	22-Sep	23-Sep	24-Sep	25-Sep	26-Sep	DoD	vs. 7D
NRC Nuclear Daily Output	87.0	87.1	87.1	87.4	87.4	85.9	84.7	-1.2	-2.3
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	104.9	0.0	0.0
NRC Nuclear Outage	17.9	17.8	17.8	17.5	17.5	19.0	20.2	1.2	2.3
NRC % Nuclear Cap Utilization	88.5	88.6	88.5	88.9	88.9	87.3	86.1	-1.2	-2.3

### Wind Generation Daily Average - MWh (EIA)

	20-Sep	21-Sep	22-Sep	23-Sep	24-Sep	25-Sep	26-Sep	DoD	vs. 7D
CALI Wind	1192	2218	1361	665	524	1065	1065	0	-106
TEXAS Wind	10293	8907	6079	8364	9992	8447	8447	0	-234
US Wind	48455	50945	42787	43013	37865	46532	46532	0	1599

### Generation Daily Average - MWh (EIA)

	20-Sep	21-Sep	22-Sep	23-Sep	24-Sep	25-Sep	26-Sep	DoD	vs. 7D
US Wind	48455	50945	42787	43013	37865	46532	46532	0	1599
US Solar	16201	16161	16967	17621	16824	15717	15717	0	-865
US Petroleum	1059	979	982	786	293	293	293	0	-439
US Other	10586	10808	10226	9960	9804	9851	9851	0	-355
US Coal	99943	98768	94154	81827	77483	71986	71986	0	-15374
US Nuke	89352	89445	89700	90408	89058	89132	89132	0	-384
US Hydro	24580	24379	22144	22010	21182	21834	21834	0	-854
<b>US Gas</b>	<b>216356</b>	<b>212184</b>	<b>195314</b>	<b>172320</b>	<b>164752</b>	<b>165188</b>	<b>165188</b>	<b>0</b>	<b>-22497</b>

See National Wind and Nuclear daily charts

Source: Bloomberg, analytix.ai

## Storage Week Average Generation Data

### Nuclear Generation Weekly Average - GWh (NRC)

	24-Sep	26-Aug	2-Sep	9-Sep	16-Sep	23-Sep	WoW	WoW Bcf/d Impact
NRC Nuclear Daily Output	85.9	90.3	89.6	87.5	86.0	86.7	0.8	-0.1
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	0.0	
NRC Nuclear Outage	19.0	14.5	15.2	17.4	18.9	18.1	-0.8	
NRC % Nuclear Cap Utilization	87.3	91.9	91.2	88.9	87.4	88.2	0.8	

### Wind Generation Weekly Average - MWh (EIA)

	24-Sep	26-Aug	2-Sep	9-Sep	16-Sep	23-Sep	WoW	WoW Bcf/d Impact
CALI Wind	1936	2324	1825	1285	2033	1941	-92	0.0
TEXAS Wind	9780	5879	6839	4092	8875	11580	2706	-0.5
US Wind	43289	23582	36122	27253	37396	47934	10538	-1.9
							28%	
						0.3		

### Generation Weekly Average - MWh (EIA)

	24-Sep	26-Aug	2-Sep	9-Sep	16-Sep	23-Sep	YoY	WoW Bcf/d Impact
					LY	Current		
US Wind	43289	23582	36122	27253	37396	47934	10538	-1.9
US Solar	12204	15772	17073	16144	14887	16867	1980	-0.4
US Petroleum	415	1047	1075	1105	1029	1010	-18	0.0
US Other	9130	10337	10580	9948	9945	10663	717	-0.1
US Coal	108923	114538	113005	105982	91205	92421	1217	-0.2
US Nuke	88789	92904	92018	89638	88711	89298	587	-0.1
US Hydro	25369	30663	27850	27950	25849	23535	-2314	0.4
<b>US Gas</b>	<b>177557</b>	<b>227245</b>	<b>232735</b>	<b>227615</b>	<b>201209</b>	<b>196806</b>	<b>-4403</b>	<b>-0.8</b>

See National Wind and Nuclear daily charts

Source: Bloomberg, analytix.ai

## Monthly Average Generation Data

### Nuclear Generation Monthly Average - GWh (NRC)

	2Yr Ago	LY	MTD						
	Same 30 days	Same 30 days	Jun-22	Jul-22	Aug-22	Sep-22	Last 30 days	MoM (MTD vs LY)	Last 30 days YoY
NRC Nuclear Daily Output	89.0	87.6	88.6	90.6	90.5	86.6	86.8	-3.9	-0.8
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	104.9	0.0	0.0
NRC Nuclear Outage	15.9	17.3	16.3	14.3	14.3	18.3	18.1	3.9	0.8
NRC % Nuclear Cap Utilization	90.5	89.0	90.1	92.1	92.1	88.1	88.3	-4.0	-0.8

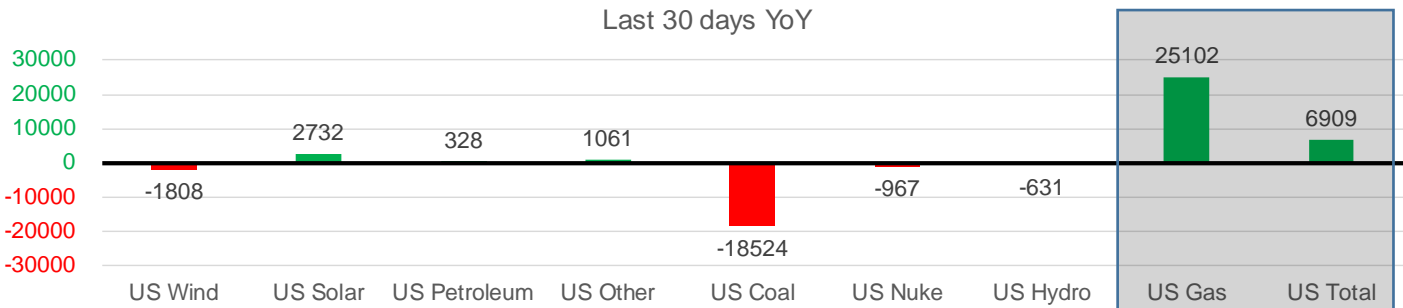
### Wind Generation Monthly Average - MWh (EIA)

	2Yr Ago	LY	MTD						
	Same 30 days	Same 30 days	Jun-22	Jul-22	Aug-22	Sep-22	Last 30 days	MoM (MTD vs LY)	Last 30 days YoY
CALI Wind	1503	2113	2892	2719	2028	1564	1559	-464	-553
TEXAS Wind	7312	8973	13378	11765	8440	8119	7828	-321	-1145
US Wind	32194	39472	46918	39701	33222	38577	37664	5355	-1808

### Generation Monthly Average - MWh (EIA)

	2Yr Ago	LY	MTD						
	Same 30 days	Same 30 days	Jun-22	Jul-22	Aug-22	Sep-22	Last 30 days	MoM (MTD vs LY)	Last 30 days YoY
US Wind	32194	39472	46918	39701	33222	38577	37664	▼ -912.9	▼ -1808
US Solar	9280	13331	19376	18598	16968	16011	16063	▲ 51.9	▲ 2732
US Petroleum	978	583	1001	1252	1253	893	911	▲ 17	▲ 328
US Other	8449	9079	8608	10129	10426	10106	10140	▲ 34	▲ 1061
US Coal	96921	112673	105517	119788	117200	92477	94149	▲ 1671	▼ -18524
US Nuke	91953	90439	89949	92883	92976	89317	89471	▲ 154	▼ -967
US Hydro	26313	25836	37531	34227	30121	25003	25204	▲ 201	▼ -631
<b>US Gas</b>	<b>180871</b>	<b>178691</b>	<b>200872</b>	<b>235766</b>	<b>233741</b>	<b>200642</b>	<b>203793</b>	<b>▲ 1217</b>	<b>▲ 25102</b>
<b>US Total</b>	<b>445153</b>	<b>470248</b>	<b>509350</b>	<b>551822</b>	<b>535677</b>	<b>472815</b>	<b>477156</b>	<b>▲ 3348</b>	<b>▲ 6909</b>

Last 30 days YoY



See National Wind and Nuclear daily charts

Source: Bloomberg, analytix.ai

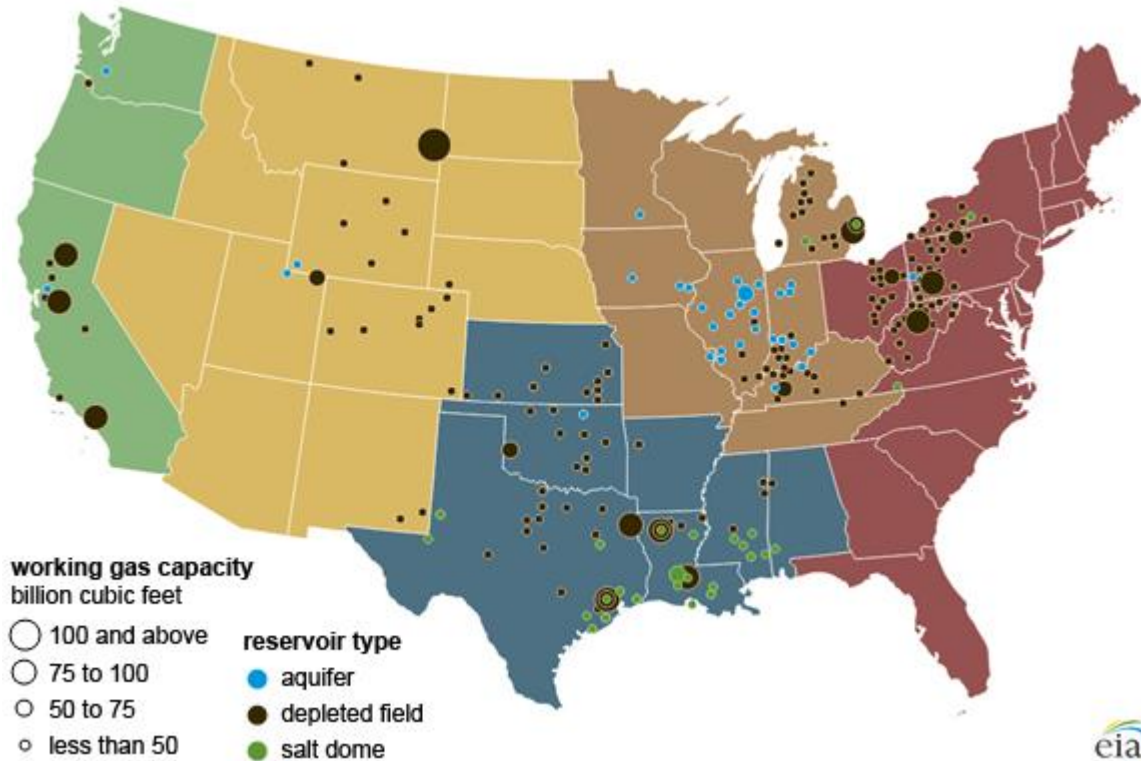
### Regional S/D Models Storage Projection

Week Ending 23-Sep

	Daily Raw Storage	Daily Adjustment Factor	Daily Average Storage Activity (Adjusted) *	Weekly Adjusted Storage Activity
L48	14.6	0.1	14.6	102
East	2.6	2.0	4.7	33
Midwest	4.6	-0.1	4.4	31
Mountain	5.1	-4.2	1.0	7
South Central	0.9	3.0	3.9	27
Pacific	1.4	-0.7	0.7	5

\*Adjustment Factor is calculated based on historical regional deltas

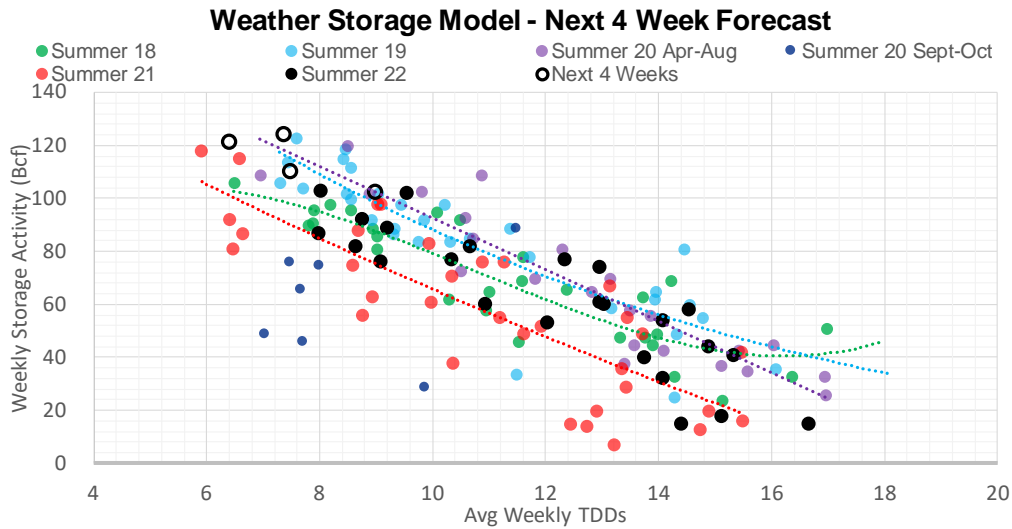
U.S. underground natural gas storage facilities by type (July 2015)



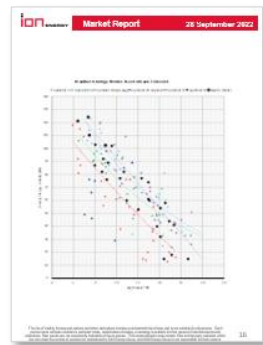
## Weather Model Storage Projection

Next report  
and beyond

Week Ending	GWDDs	Week Storage Projection
23-Sep	9.0	102
30-Sep	7.4	124
07-Oct	6.4	121
14-Oct	7.5	110

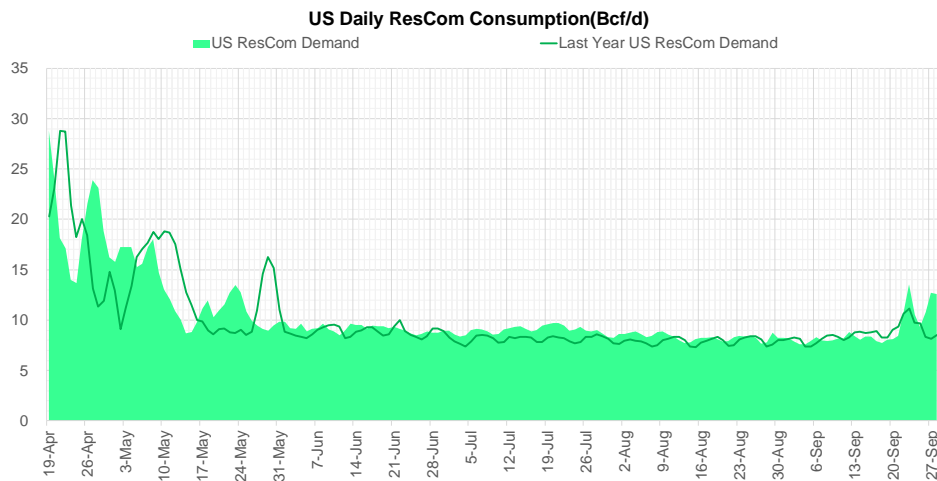
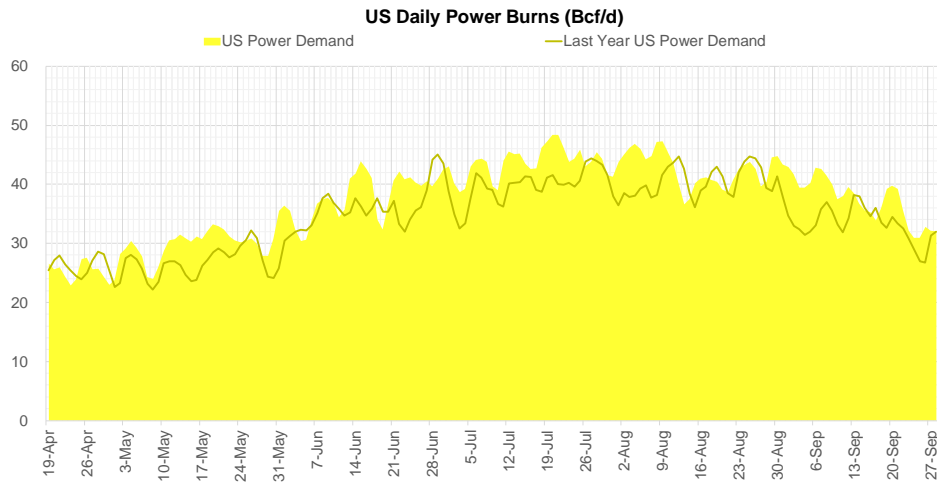
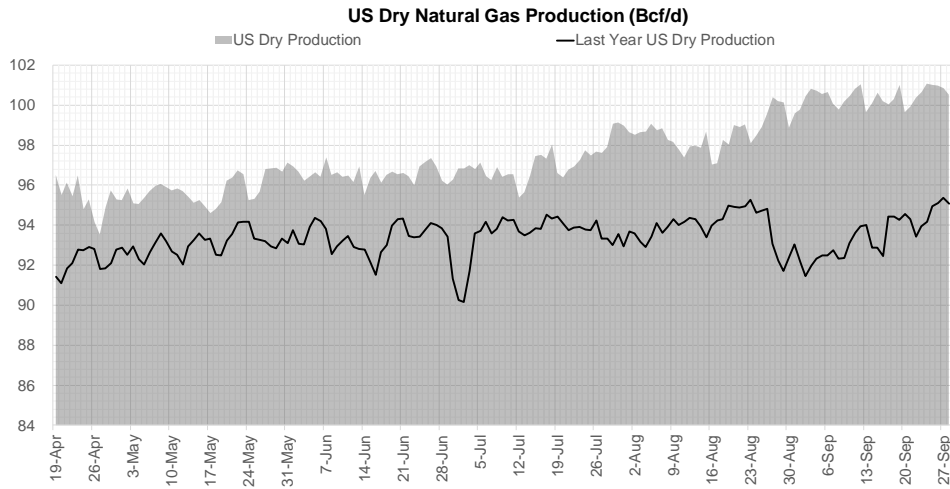


Go to larger image





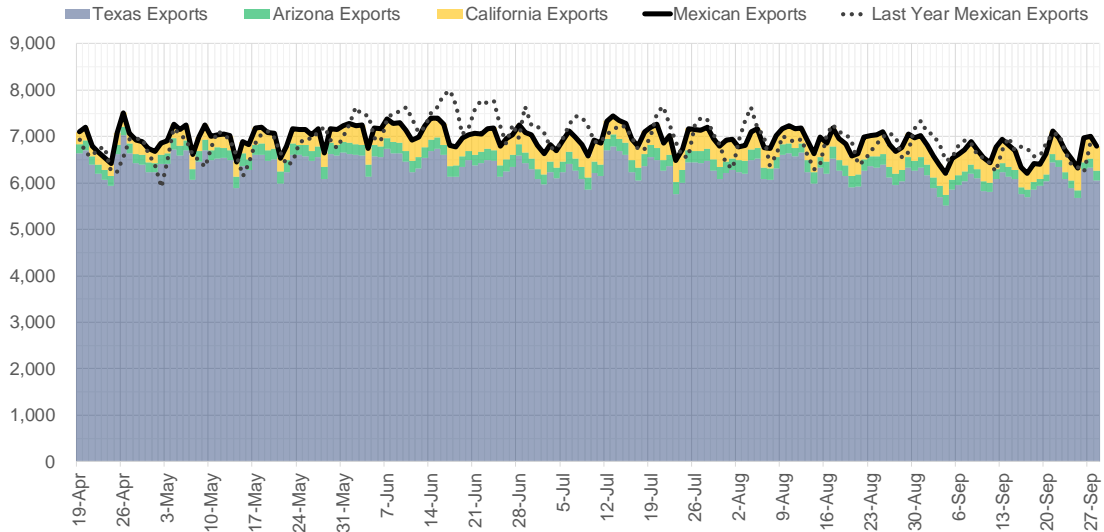
## Supply – Demand Trends



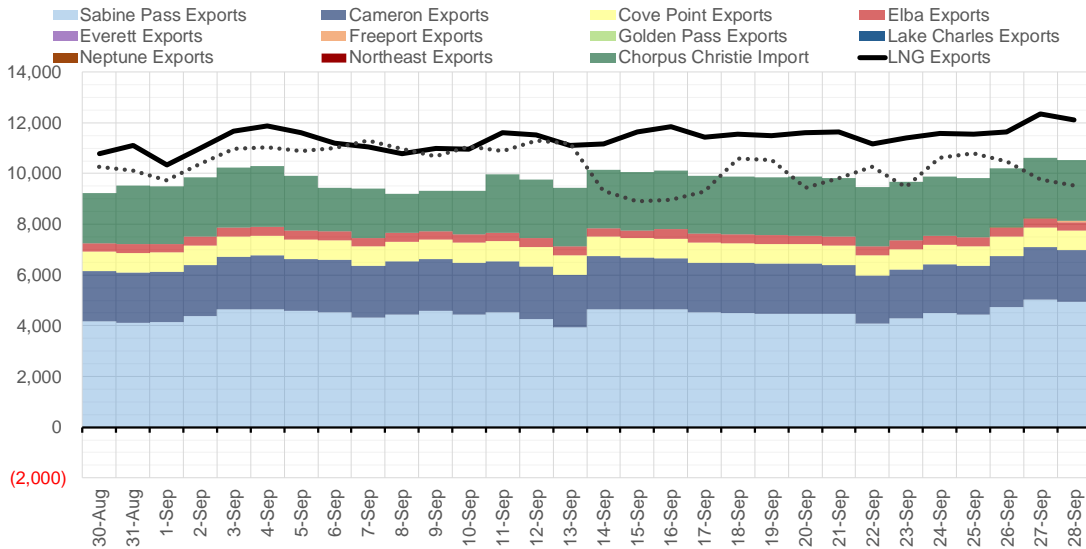
Source: Bloomberg

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### Mexican Exports (MMcf/d)



### Net LNG Exports - Last 30 days (MMcf/d)



Source: Bloomberg

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## Nat Gas Options Volume and Open Interest CME and ICE Combined

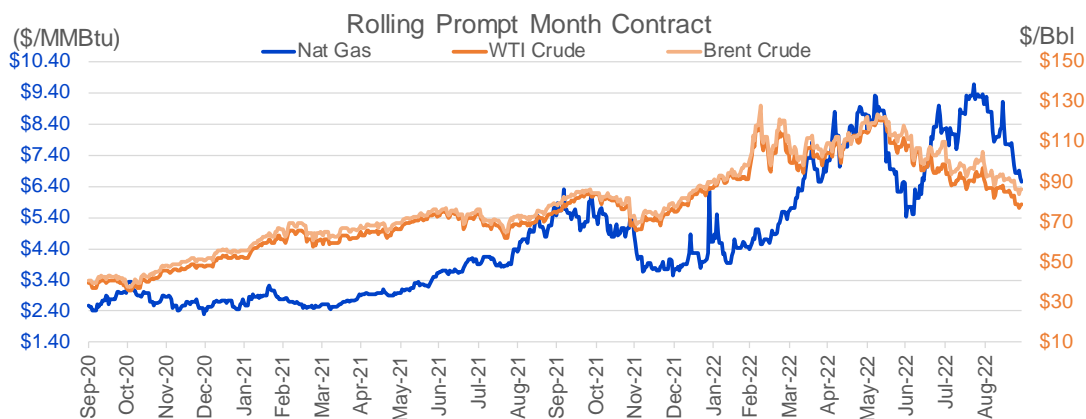
CONTRACT MONTH	CONTRACT YEAR	PUT/CALL	STRIKE	CUMULATIVE VOL	CONTRACT MONTH	CONTRACT YEAR	PUT/CALL	STRIKE	CUMULATIVE OI
11	2022	C	12.00	3777	10	2022	P	3.00	36677
12	2022	C	12.00	3731	10	2022	C	6.00	36014
11	2022	C	15.00	3036	10	2022	P	6.00	31445
1	2023	C	10.00	2852	10	2022	P	5.00	30533
11	2022	P	6.00	2846	10	2022	P	2.50	28006
2	2023	C	12.00	2626	3	2023	C	10.00	25955
11	2022	C	9.00	2530	10	2022	C	10.00	25549
1	2023	C	12.00	2501	12	2022	P	4.00	25126
11	2022	C	10.00	2399	12	2022	P	5.00	23658
11	2022	P	5.00	2352	10	2022	C	5.00	23569
11	2022	C	7.50	2274	10	2022	C	12.00	22931
12	2022	C	20.00	2258	5	2023	P	2.00	22452
2	2023	C	10.00	2153	11	2022	P	4.00	22408
3	2023	P	4.50	2080	10	2022	P	3.50	22294
12	2022	P	6.00	2056	10	2022	P	4.00	22153
1	2023	C	11.00	2001	4	2023	P	3.00	21636
12	2022	C	17.00	1933	10	2022	C	8.00	21198
12	2022	C	9.00	1917	11	2022	P	5.00	20794
10	2022	C	7.00	1865	10	2022	P	8.00	20372
3	2023	C	10.00	1835	10	2023	P	3.00	19933
12	2022	C	15.00	1806	4	2023	P	3.50	19591
10	2022	P	6.75	1775	10	2022	P	7.00	19121
10	2022	P	7.00	1764	3	2023	C	20.00	18917
12	2022	C	10.00	1673	10	2022	C	9.00	18464
12	2022	P	5.00	1660	5	2023	P	3.50	18290
1	2023	P	5.00	1566	12	2022	C	5.00	18227
1	2023	P	4.00	1525	3	2023	P	4.00	18100
1	2023	C	11.50	1500	6	2023	P	3.00	17970
1	2023	C	12.50	1500	5	2023	P	3.00	17948
2	2023	C	11.00	1500	3	2023	P	3.00	17829
2	2023	C	11.50	1500	10	2023	P	2.50	17800
2	2023	C	12.50	1500	12	2022	P	6.00	17554
11	2022	P	5.50	1472	7	2023	P	3.50	17390
10	2022	P	6.50	1463	8	2023	P	3.50	17390
12	2022	P	4.00	1300	9	2023	P	3.50	17380
2	2023	C	8.00	1277	6	2023	P	3.50	17365
3	2023	C	12.00	1217	10	2023	P	3.50	17355
12	2022	C	7.50	1140	11	2022	P	6.00	17093
1	2023	C	8.00	1140	2	2023	C	10.00	17052
10	2022	C	7.25	1088	1	2023	C	10.00	17048
11	2022	C	8.00	1065	1	2023	P	5.00	16938
1	2023	C	9.00	1033	10	2022	P	2.00	16749
11	2022	C	18.00	949	1	2023	P	4.00	16640
11	2022	C	7.00	937	10	2022	P	5.50	16636
3	2023	C	8.00	884	7	2023	P	3.00	16550
12	2022	P	4.50	852	8	2023	P	3.00	16350
10	2022	P	6.70	843	9	2023	P	3.00	16350
3	2023	P	5.00	761	10	2023	P	4.00	16261
1	2023	P	6.00	751	12	2022	P	5.50	16239
					12	2022	C	4	16194

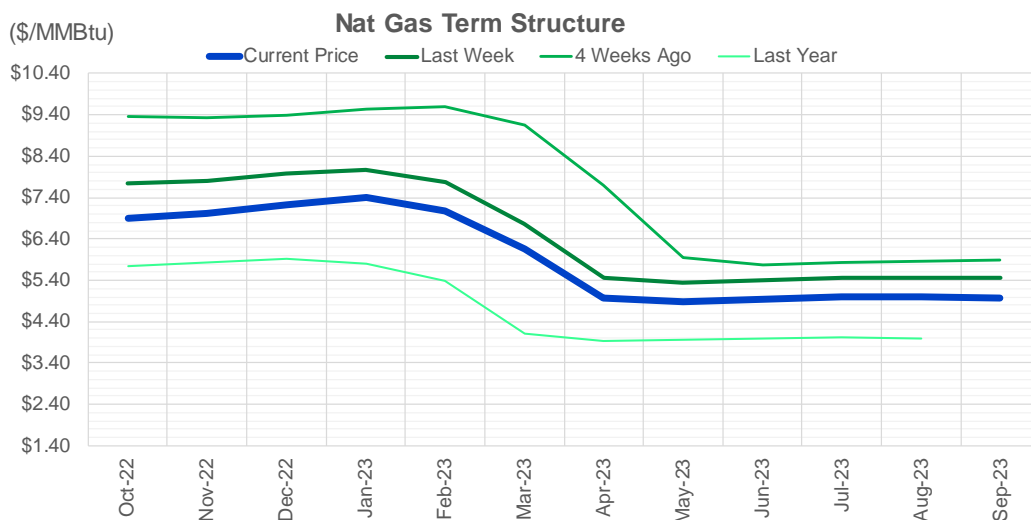
Source: CME, ICE

## Nat Gas Futures Open Interest CME and ICE Combined

CME Henry Hub Futures (10,000 MMBtu)				ICE Henry Hub Futures Contract Equivalent (10,000 MM			
	Current	Prior	Daily Change		Current	Prior	Daily Change
OCT 22	1646	9428	-7782	OCT 22	74999	73060	1939
NOV 22	164040	165676	-1636	NOV 22	74408	74244	164
DEC 22	67041	67057	-16	DEC 22	70528	70488	40
JAN 23	88667	89408	-741	JAN 23	66672	66357	314
FEB 23	42068	41472	596	FEB 23	64697	65425	-729
MAR 23	72448	72392	56	MAR 23	57580	56580	1000
APR 23	76765	76825	-60	APR 23	53878	53096	782
MAY 23	81552	80323	1229	MAY 23	54063	53050	1013
JUN 23	23186	23099	87	JUN 23	44983	45059	-76
JUL 23	24488	24522	-34	JUL 23	44140	43953	187
AUG 23	19624	19845	-221	AUG 23	43166	43219	-53
SEP 23	22395	21402	993	SEP 23	41378	41419	-41
OCT 23	53753	54577	-824	OCT 23	54044	53916	128
NOV 23	20539	20229	310	NOV 23	47166	47207	-40
DEC 23	16243	14782	1461	DEC 23	40637	40827	-191
JAN 24	24860	24541	319	JAN 24	42792	42745	47
FEB 24	9577	9420	157	FEB 24	30855	31095	-241
MAR 24	18871	18962	-91	MAR 24	36425	36653	-228
APR 24	15653	15726	-73	APR 24	29401	29349	53
MAY 24	7728	7598	130	MAY 24	27857	27835	23
JUN 24	2822	2831	-9	JUN 24	25185	25176	9
JUL 24	3673	3584	89	JUL 24	24756	24733	23
AUG 24	3721	3593	128	AUG 24	24439	24416	23
SEP 24	2312	2301	11	SEP 24	24183	24161	22
OCT 24	8996	8984	12	OCT 24	28117	28052	66
NOV 24	4875	4857	18	NOV 24	25679	25580	99
DEC 24	8197	8189	8	DEC 24	29027	28927	100
JAN 25	17392	17392	0	JAN 25	23378	23211	167
FEB 25	1586	1580	6	FEB 25	15792	15679	113
MAR 25	5187	5187	0	MAR 25	17991	18033	-42

Source: CME, ICE



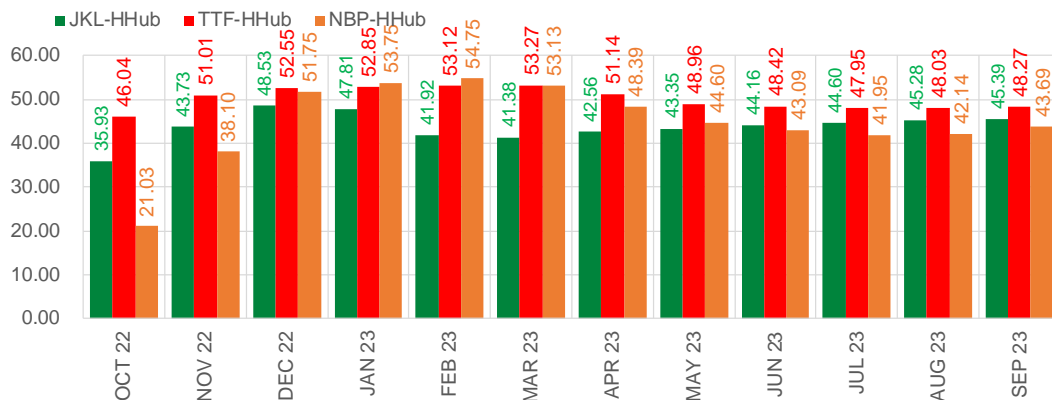
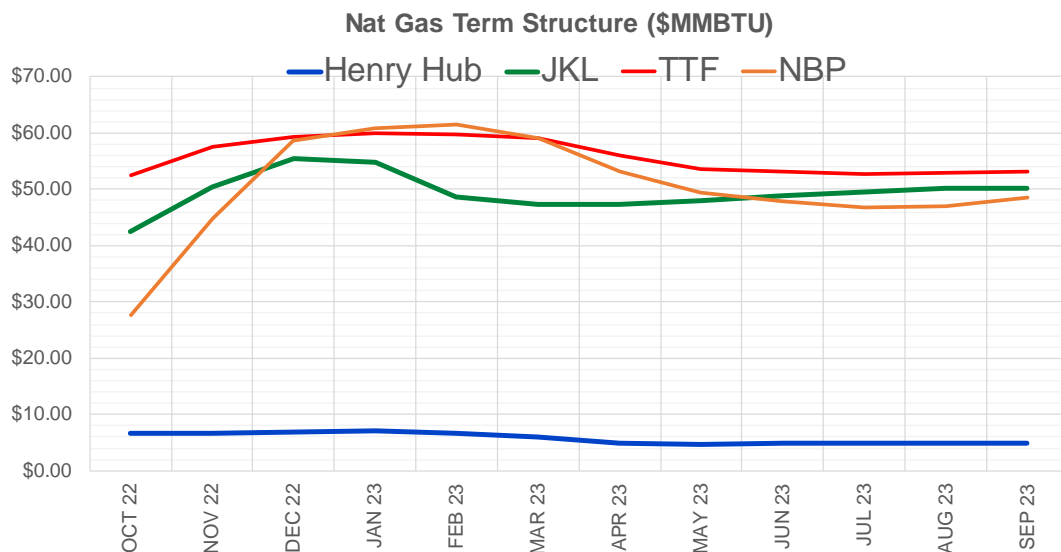


	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23
<b>Current Price</b>	<b>\$6.903</b>	<b>\$7.014</b>	<b>\$7.235</b>	<b>\$7.398</b>	<b>\$7.069</b>	<b>\$6.147</b>	<b>\$4.975</b>	<b>\$4.868</b>	<b>\$4.933</b>	<b>\$5.000</b>	<b>\$5.011</b>	<b>\$4.985</b>
Last Week	\$7.752	\$7.804	\$7.966	\$8.074	\$7.764	\$6.764	\$5.466	\$5.347	\$5.402	\$5.458	\$5.469	\$5.450
vs. Last Week	-\$0.849	-\$0.790	-\$0.731	-\$0.676	-\$0.695	-\$0.617	-\$0.491	-\$0.479	-\$0.469	-\$0.458	-\$0.458	-\$0.465
4 Weeks Ago	\$9.353	\$9.336	\$9.400	\$9.532	\$9.592	\$9.154	\$7.707	\$5.946	\$5.769	\$5.816	\$5.865	\$5.877
vs. 4 Weeks Ago	-\$2.450	-\$2.322	-\$2.165	-\$2.134	-\$2.523	-\$3.007	-\$2.732	-\$1.078	-\$0.836	-\$0.816	-\$0.854	-\$0.892
Last Year	\$5.706	\$5.731	\$5.839	\$5.910	\$5.798	\$5.385	\$4.107	\$3.938	\$3.967	\$4.007	\$4.010	\$3.990
vs. Last Year	\$1.197	\$1.283	\$1.396	\$1.488	\$1.271	\$0.762	\$0.868	\$0.930	\$0.966	\$0.993	\$1.001	\$0.995

	Units	Cash Settled	Prompt Settle	Cash to Prompt
AGT Citygate	\$/MMBtu	4.30	6.95	2.65
TETCO M3	\$/MMBtu	4.96	6.19	1.23
FGT Zone 3	\$/MMBtu	4.95	8.43	3.48
Zone 6 NY	\$/MMBtu	4.95	6.18	1.23
Chicago Citygate	\$/MMBtu	5.38	7.02	1.64
Michcon	\$/MMBtu	5.41	6.92	1.51
Columbia TCO Pool	\$/MMBtu	5.17	6.19	1.02
Ventura	\$/MMBtu	5.95	6.99	1.04
Rockies/Opal	\$/MMBtu	5.33	6.79	1.46
El Paso Permian Basin	\$/MMBtu	3.24	5.19	1.95
Socal Citygate	\$/MMBtu	8.39	7.39	-1.00
Malin	\$/MMBtu	5.25	7.05	1.80
Houston Ship Channel	\$/MMBtu	5.64	6.84	1.20
Henry Hub Cash	\$/MMBtu	6.68	6.80	0.12
AECO Cash	C\$/GJ	4.00	3.17	-0.83
Station2 Cash	C\$/GJ	2.83	7.01	4.18
Dawn Cash	C\$/GJ	5.32	7.03	1.71

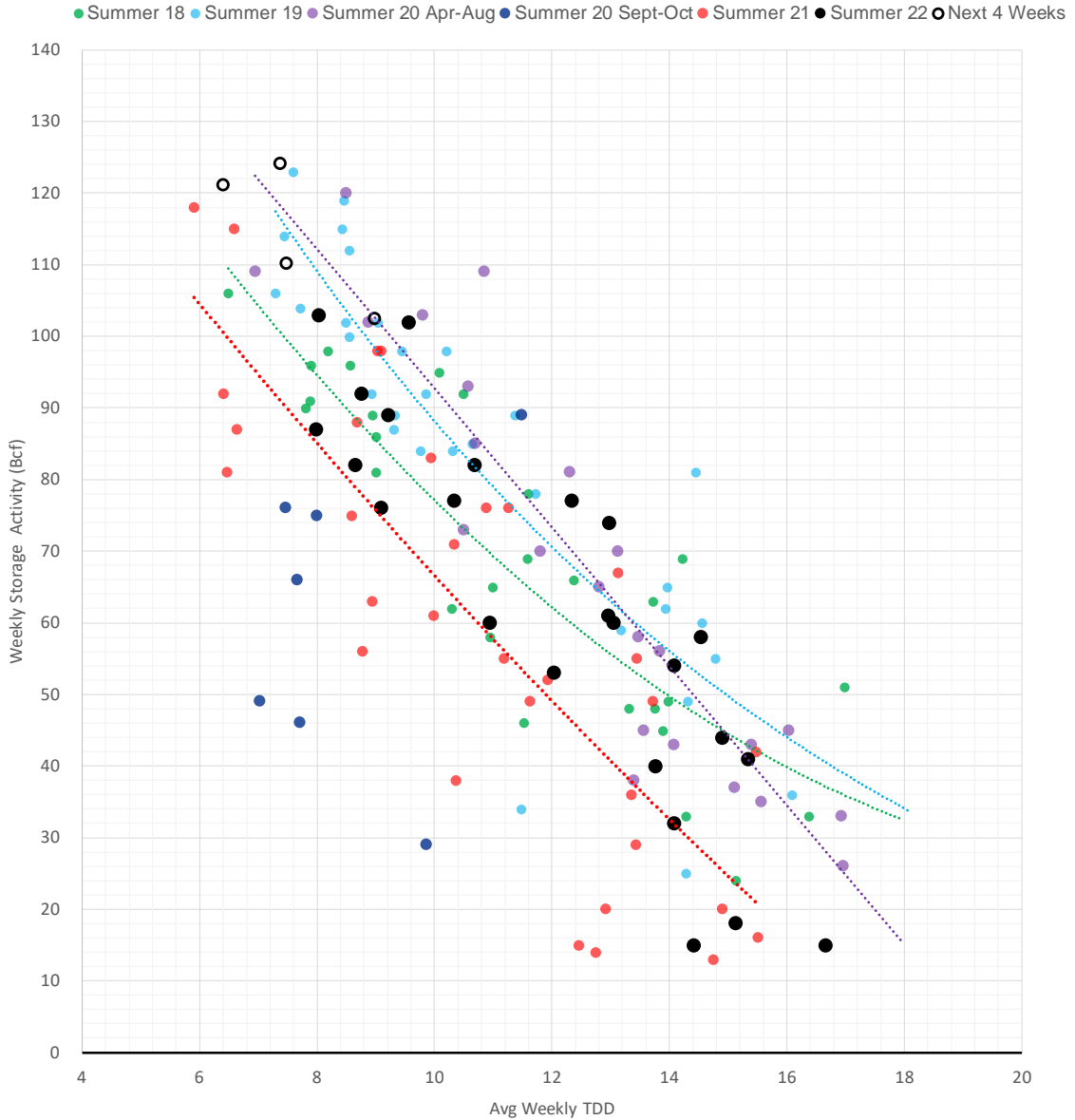
Source: CME, Bloomberg

	Units	Current Price	vs. Last Week	vs. 4 Weeks		vs. Last Year
				Ago		
NatGas Jul21/Oct21	\$/MMBtu	2.224	▲ 0.000	▲ 0.000	▲ 0.000	▲ 0.000
NatGas Oct21/Nov21	\$/MMBtu	0.361	▲ 0.000	▲ 0.000	▲ 0.000	▲ 0.322
NatGas Oct21/Jan22	\$/MMBtu	-1.817	▲ 0.000	▲ 0.000	▲ 0.000	▼ -2.034
NatGas Apr22/Oct22	\$/MMBtu	1.315	▼ -1.066	▼ -2.391	▲ 1.420	▲ 1.420
WTI Crude	\$/Bbl	78.50	▼ -5.950	▼ -13.140	▲ 3.210	▲ 3.210
Brent Crude	\$/Bbl	86.27	▼ -4.350	▼ -13.040	▲ 7.180	▲ 7.180
Fuel Oil, NY Harbour 1%	\$/Bbl	97.18	▲ 0.000	▲ 0.000	▲ 0.000	▲ 0.000
Heating Oil	cents/Gallon	325.99	▼ -11.230	▼ -55.720	▲ 97.090	▲ 97.090
Propane, Mt. Bel	cents/Gallon	0.99	▼ -0.038	▼ -0.102	▼ -0.300	▼ -0.300
Ethane, Mt. Bel	cents/Gallon	0.46	▼ -0.021	▼ -0.141	▲ 0.070	▲ 0.070
Coal, PRB	\$/MTon	12.30	▲ 0.000	▲ 0.000	▲ 0.000	▲ 0.000
Coal, PRB	\$/MMBtu	0.70				
Coal, ILB	\$/MTon	31.05	▲ 0.000	▲ 0.000	▲ 0.000	▲ 0.000
Coal, ILB	\$/MMBtu	1.32				



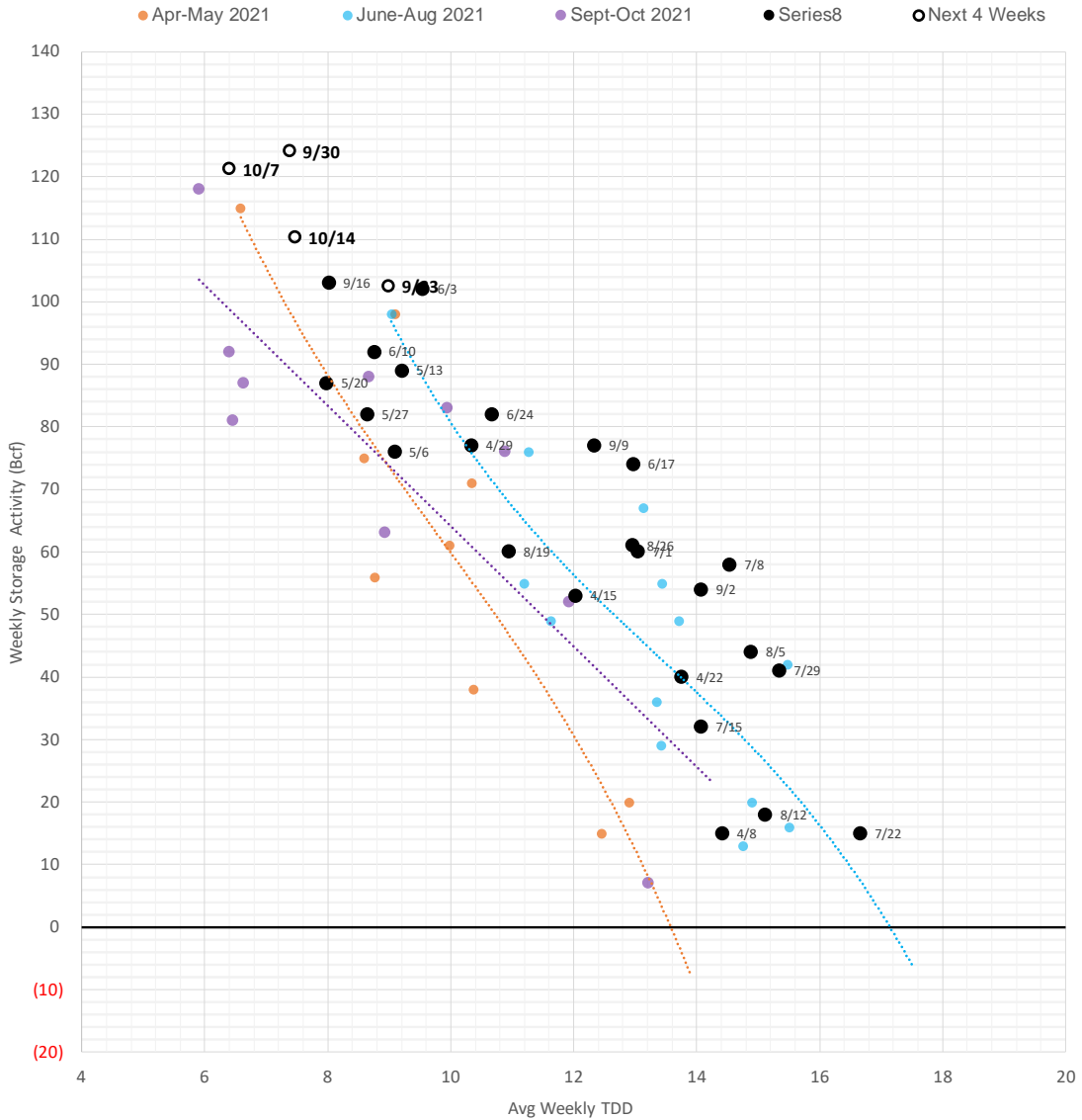
	OCT 22	NOV 22	DEC 22	JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUN 23	JUL 23	AUG 23	SEP 23
<b>Henry Hub</b>	\$6.543	\$6.629	\$6.879	\$7.042	\$6.726	\$5.897	\$4.846	\$4.735	\$4.800	\$4.855	\$4.860	\$4.869
<b>JKL</b>	\$42.470	\$50.360	\$55.410	\$54.855	\$48.645	\$47.275	\$47.405	\$48.085	\$48.955	\$49.455	\$50.135	\$50.260
<b>JKL-HHub</b>	\$35.927	\$43.731	\$48.531	\$47.813	\$41.919	\$41.378	\$42.559	\$43.350	\$44.155	\$44.600	\$45.275	\$45.391
<b>TTF</b>	\$52.587	\$57.639	\$59.432	\$59.890	\$59.844	\$59.169	\$55.989	\$53.691	\$53.216	\$52.805	\$52.891	\$53.134
<b>TTF-HHub</b>	\$46.044	\$51.010	\$52.553	\$52.848	\$53.118	\$53.272	\$51.143	\$48.956	\$48.416	\$47.950	\$48.031	\$48.265
<b>NBP</b>	\$27.570	\$44.728	\$58.625	\$60.790	\$61.476	\$59.024	\$53.232	\$49.331	\$47.886	\$46.801	\$46.998	\$48.556
<b>NBP-HHub</b>	\$21.027	\$38.099	\$51.746	\$53.748	\$54.750	\$53.127	\$48.386	\$44.596	\$43.086	\$41.946	\$42.138	\$43.687

## Weather Storage Model - Next 4 Week Forecast





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