

	Current	Δ from YD	Δ from 7D Avg
Nat Gas Prompt	\$ 6.35	▼ \$ (0.15)	▲ \$ 0.00

	Current	Δ from YD	Δ from 7D Avg
WTI Prompt	\$ 108.45	▼ \$ (1.33)	▲ \$ 0.1

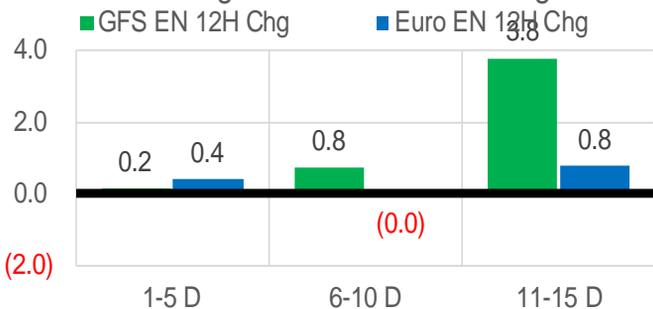
	Current	Δ from YD	Δ from 7D Avg
Brent Prompt	\$ 115.64	▼ \$ (0.62)	▲ \$ 1.5

### Page Menu

- [Short-term Weather Model Outlooks](#)
- [Lower 48 Component Models](#)
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- [Supply – Demand Trends](#)
- [Nat Gas Options Volume and Open Interest](#)
- [Nat Gas Futures Open Interest](#)
- [Price Summary](#)

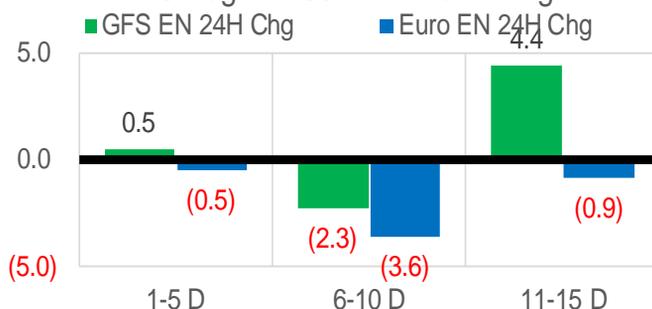
### Vs. 12H Ago

L48 Region - 00z TDD vs 12H Ago



### Vs. 24H Ago

L48 Region - 00z TDD vs 24H Ago



	Current	Δ from YD	Δ from 7D Avg
US Dry Production	94.9	▼ -0.59	▼ -1.28

	Current	Δ from YD	Δ from 7D Avg
US Power Burns	40.8	▲ 0.87	▲ 1.13

	Current	Δ from YD	Δ from 7D Avg
US ResComm	8.2	▲ 0.04	▲ 0.19

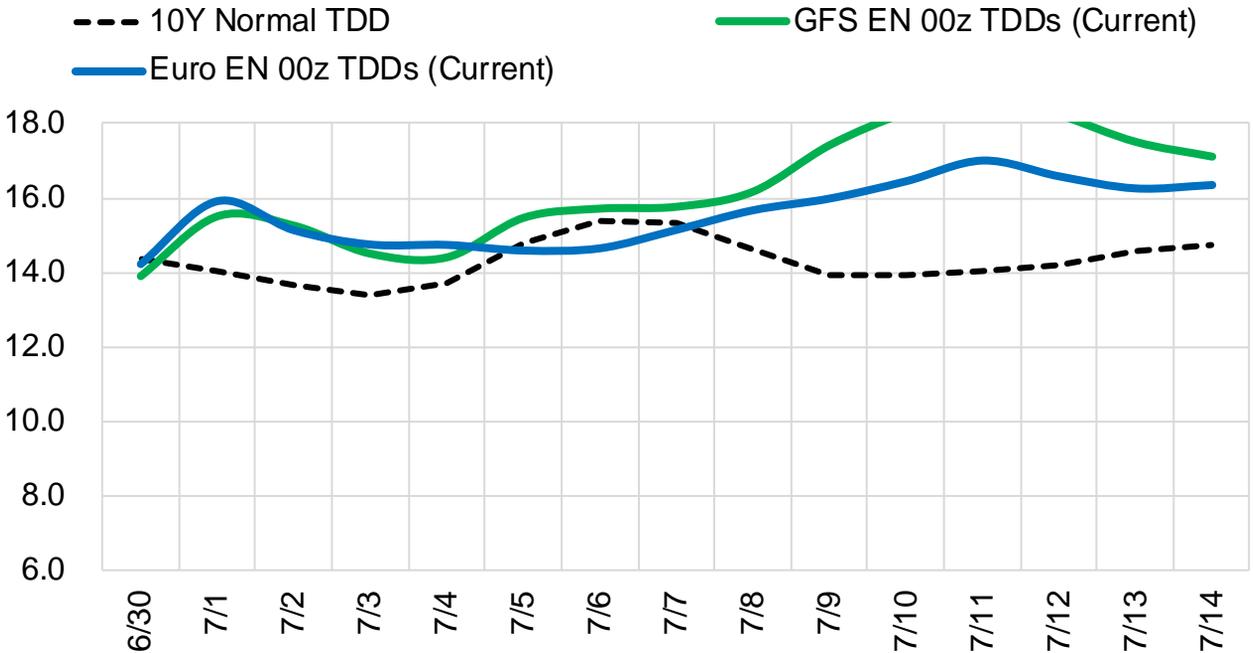
	Current	Δ from YD	Δ from 7D Avg
Canadian Imports	6.2	▲ 0.60	▲ 0.63

	Current	Δ from YD	Δ from 7D Avg
Net LNG Exports	10.7	▲ 0.26	▲ 0.15

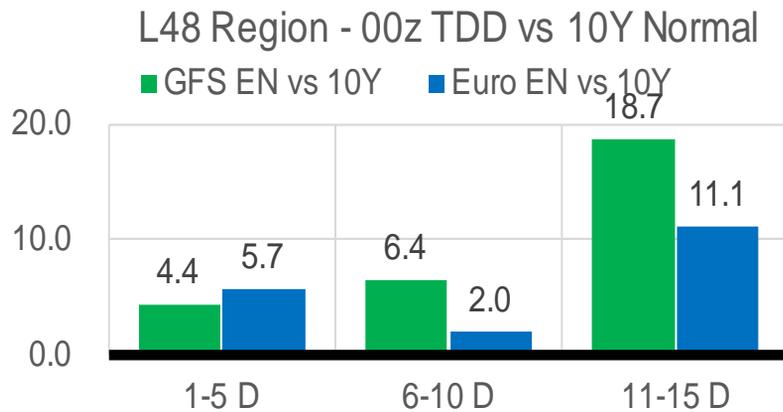
	Current	Δ from YD	Δ from 7D Avg
Mexican Exports	6.4	▼ -0.74	▼ -0.63

## Short-term Weather Model Outlooks (00z)

### L48 Region



## Vs. 10Y Normal



Source: WSI , Bloomberg

## Lower 48 Component Models

### Daily Balances

	24-Jun	25-Jun	26-Jun	27-Jun	28-Jun	29-Jun	30-Jun	DoD	vs. 7D
<b>Lower 48 Dry Production</b>	<b>96.4</b>	<b>96.9</b>	<b>96.8</b>	<b>96.5</b>	<b>95.9</b>	<b>95.5</b>	<b>94.9</b>	▼ -0.6	▼ -1.4
<b>Canadian Imports</b>	<b>5.5</b>	<b>5.4</b>	<b>5.6</b>	<b>5.6</b>	<b>5.8</b>	<b>5.6</b>	<b>6.2</b>	▲ 0.6	▲ 0.6
L48 Power	40.4	39.5	39.0	39.9	39.0	40.0	40.8	▲ 0.9	▲ 1.2
L48 Residential & Commercial	7.9	7.8	7.9	8.2	8.1	8.2	8.2	▲ 0.0	▲ 0.2
L48 Industrial	19.3	19.0	18.8	18.9	19.1	19.3	19.7	▲ 0.4	▲ 0.6
L48 Lease and Plant Fuel	5.2	5.2	5.2	5.2	5.2	5.2	5.1	▼ -0.1	▼ -0.1
L48 Pipeline Distribution	2.6	2.6	2.6	2.6	2.6	2.6	2.7	▲ 0.1	▲ 0.1
<b>L48 Regional Gas Consumption</b>	<b>75.5</b>	<b>74.0</b>	<b>73.5</b>	<b>74.8</b>	<b>74.0</b>	<b>75.2</b>	<b>76.5</b>	▲ 1.3	▲ 2.0
<b>Net LNG Delivered</b>	<b>10.41</b>	<b>10.31</b>	<b>10.43</b>	<b>10.61</b>	<b>11.02</b>	<b>10.42</b>	<b>10.68</b>	▲ 0.3	▲ 0.1
<b>Total Mexican Exports</b>	<b>7.1</b>	<b>7.0</b>	<b>6.9</b>	<b>6.9</b>	<b>7.2</b>	<b>7.2</b>	<b>6.4</b>	▼ -0.7	▼ -0.6
Implied Daily Storage Activity	8.9	11.0	11.5	9.8	9.5	8.3	7.5		
EIA Reported Daily Storage Activity									
Daily Model Error									

### EIA Storage Week Balances

	20-May	27-May	3-Jun	10-Jun	17-Jun	24-Jun	WoW	vs. 4W
<b>Lower 48 Dry Production</b>	<b>95.3</b>	<b>96.2</b>	<b>96.9</b>	<b>96.4</b>	<b>95.9</b>	<b>95.9</b>	▼ 0.0	▼ -0.4
<b>Canadian Imports</b>	<b>4.9</b>	<b>4.9</b>	<b>4.8</b>	<b>5.4</b>	<b>6.1</b>	<b>5.6</b>	▼ -0.5	▲ 0.3
L48 Power	30.4	30.0	30.4	32.3	37.8	37.4	▼ -0.3	▲ 4.8
L48 Residential & Commercial	10.0	11.6	9.1	8.6	8.3	8.4	▲ 0.1	▼ -1.0
L48 Industrial	21.3	20.2	21.5	21.4	21.4	20.1	▼ -1.3	▼ -1.0
L48 Lease and Plant Fuel	5.1	5.2	5.2	5.2	5.2	5.2	▼ 0.0	▼ 0.0
L48 Pipeline Distribution	2.3	2.4	2.2	2.2	2.5	2.5	▼ 0.0	▲ 0.2
<b>L48 Regional Gas Consumption</b>	<b>69.1</b>	<b>69.4</b>	<b>68.4</b>	<b>69.8</b>	<b>75.1</b>	<b>73.6</b>	▼ -1.5	▲ 3.0
<b>Net LNG Exports</b>	<b>12.2</b>	<b>13.0</b>	<b>12.8</b>	<b>12.3</b>	<b>10.7</b>	<b>10.6</b>	▼ 0.0	▼ -1.6
<b>Total Mexican Exports</b>	<b>7.0</b>	<b>7.0</b>	<b>7.1</b>	<b>7.1</b>	<b>7.2</b>	<b>7.0</b>	▼ -0.2	▼ -0.1
Implied Daily Storage Activity	11.9	11.6	13.5	12.6	9.1	10.2	1.1	
EIA Reported Daily Storage Activity	12.4	11.7	14.6	13.1	10.6			
Daily Model Error	-0.5	-0.1	-1.1	-0.6	-1.5			

### Monthly Balances

	2Yr Ago Jun-20	LY Jun-21	Feb-22	Mar-22	Apr-22	May-22	MTD Jun-22	MoM	vs. LY
<b>Lower 48 Dry Production</b>	<b>87.8</b>	<b>93.2</b>	<b>92.7</b>	<b>93.5</b>	<b>96.0</b>	<b>96.0</b>	<b>96.2</b>	▲ 0.1	▲ 3.0
<b>Canadian Imports</b>	<b>4.0</b>	<b>4.8</b>	<b>6.5</b>	<b>5.2</b>	<b>5.8</b>	<b>5.1</b>	<b>5.6</b>	▲ 0.5	▲ 0.8
L48 Power	34.9	35.9	28.7	25.5	24.7	28.8	36.5	▲ 7.7	▲ 0.6
L48 Residential & Commercial	8.8	8.9	43.3	31.5	22.5	12.3	8.4	▼ -3.9	▼ -0.5
L48 Industrial	20.0	20.2	22.1	19.7	21.4	20.9	20.6	▼ -0.3	▲ 0.4
L48 Lease and Plant Fuel	4.8	5.0	5.1	5.2	5.2	5.2	5.2	▲ 0.0	▲ 0.2
L48 Pipeline Distribution	2.3	2.4	3.5	2.9	2.6	2.3	2.4	▲ 0.1	▲ 0.0
<b>L48 Regional Gas Consumption</b>	<b>70.8</b>	<b>72.5</b>	<b>102.7</b>	<b>84.7</b>	<b>76.4</b>	<b>69.5</b>	<b>73.2</b>	▲ 3.7	▲ 0.7
<b>Net LNG Exports</b>	<b>4.0</b>	<b>10.2</b>	<b>12.4</b>	<b>12.9</b>	<b>12.3</b>	<b>12.5</b>	<b>11.2</b>	▼ -1.3	▲ 1.0
<b>Total Mexican Exports</b>	<b>5.5</b>	<b>7.4</b>	<b>6.2</b>	<b>6.5</b>	<b>6.7</b>	<b>7.0</b>	<b>7.1</b>	▲ 0.1	▼ -0.3
Implied Daily Storage Activity	11.5	8.0	-22.2	-5.4	6.4	12.1	10.4		
EIA Reported Daily Storage Activity									
Daily Model Error									

Source: Bloomberg, analytix.ai

## Daily Average Generation Data

### Nuclear Generation Daily Average - GWh (NRC)

	22-Jun	23-Jun	24-Jun	25-Jun	26-Jun	27-Jun	28-Jun	DoD	vs. 7D
NRC Nuclear Daily Output	89.8	90.1	90.3	87.3	87.9	88.1	88.5	0.3	-0.5
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	104.9	0.0	0.0
NRC Nuclear Outage	15.1	14.8	14.6	17.6	17.0	16.8	16.4	-0.3	0.5
NRC % Nuclear Cap Utilization	91.3	91.6	91.8	88.8	89.4	89.6	89.9	0.4	-0.5

### Wind Generation Daily Average - MWh (EIA)

	22-Jun	23-Jun	24-Jun	25-Jun	26-Jun	27-Jun	28-Jun	DoD	vs. 7D
CALI Wind	2048	2048	2048	2048	2048	2048	2048	0	0
TEXAS Wind	22879	22879	22879	22879	22879	22879	22879	0	0
US Wind	63443	63443	63443	63443	63443	63443	63443	0	0

EIA 930 data is not being updated. EIA experiencing some issues.

### Generation Daily Average - MWh (EIA)

	22-Jun	23-Jun	24-Jun	25-Jun	26-Jun	27-Jun	28-Jun	DoD	vs. 7D
US Wind	63443	63443	63443	63443	63443	63443	63443	0	0
US Solar	19728	19728	19728	19728	19728	19728	19728	0	0
US Petroleum	1333	1333	1333	1333	1333	1333	1333	0	0
US Other	9775	9775	9775	9775	9775	9775	9775	0	0
US Coal	119543	119543	119543	119543	119543	119543	119543	0	0
US Nuke	90696	90696	90696	90696	90696	90696	90696	0	0
US Hydro	39690	39690	39690	39690	39690	39690	39690	0	0
<b>US Gas</b>	<b>220700</b>	<b>0</b>	<b>0</b>						

See National Wind and Nuclear daily charts

Source: Bloomberg, analytix.ai

## Storage Week Average Generation Data

### Nuclear Generation Weekly Average - GWh (NRC)

	20-May	27-May	3-Jun	10-Jun	17-Jun	24-Jun	WoW	WoW Bcf/d Impact
NRC Nuclear Daily Output	81.7	84.2	86.2	88.3	88.2	89.0	0.8	-0.1
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	0.0	
NRC Nuclear Outage	23.2	20.6	18.7	16.6	16.7	15.9	-0.8	
NRC % Nuclear Cap Utilization	83.1	85.7	87.6	89.8	89.7	90.5	0.8	

### Wind Generation Weekly Average - MWh (EIA)

	20-May	27-May	3-Jun	10-Jun	17-Jun	24-Jun	WoW	WoW Bcf/d Impact
CALI Wind	3452	2798	3268	3842	3032	2048	-985	0.2
TEXAS Wind	15706	14010	17915	12449	20462	22879	2418	-0.4
US Wind	50251	50129	57939	37417	57090	63443	6352	-1.1

11%

0.1

EIA 930 data is not being updated. EIA experiencing some issues.

### Generation Weekly Average - MWh (EIA)

	20-May	27-May	3-Jun	10-Jun	17-Jun	24-Jun	WoW	WoW Bcf/d Impact
US Wind	50251	50129	57939	37417	57090	63443	6352	-1.1
US Solar	19634	17534	18656	18807	18731	19728	997	-0.2
US Petroleum	262	448	863	968	1244	1333	89	0.0
US Other	7871	7684	7866	8001	8688	9775	1087	-0.2
US Coal	88922	88570	89706	95415	106566	119543	12978	-2.3
US Nuke	85510	88016	89728	91641	91235	90696	-540	0.1
US Hydro	31973	33772	35051	36328	37495	39690	2195	-0.4
<b>US Gas</b>	<b>172224</b>	<b>160070</b>	<b>163383</b>	<b>178204</b>	<b>201845</b>	<b>220700</b>	<b>18854</b>	<b>3.4</b>

See National Wind and Nuclear daily charts

Source: Bloomberg, analytix.ai

## Monthly Average Generation Data

### Nuclear Generation Monthly Average - GWh (NRC)

	2Yr Ago		LY		MTD			Last 30 days	MoM (MTD vs LY)	Last 30 days YoY
	Same 30 days	Same 30 days	Mar-22	Apr-22	May-22	Jun-22				
	NRC Nuclear Daily Output	90.2	88.7	81.3	73.3	81.7	88.5			
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	104.9	0.0	0.0	
NRC Nuclear Outage	14.7	16.2	23.6	31.6	23.2	16.3	16.3	-6.9	0.2	
NRC % Nuclear Cap Utilization	91.7	90.2	82.7	74.5	83.0	90.0	90.0	7.0	-0.2	

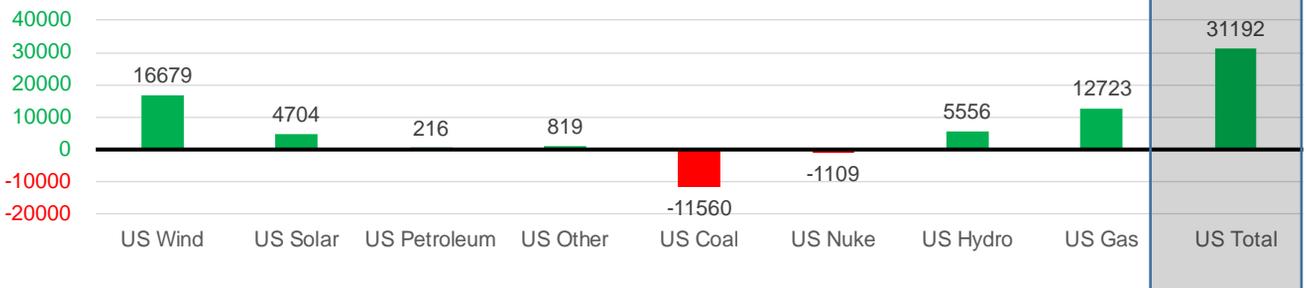
### Wind Generation Monthly Average - MWh (EIA)

	2Yr Ago		LY		MTD			Last 30 days	MoM (MTD vs LY)	Last 30 days YoY
	Same 30 days	Same 30 days	Mar-22	Apr-22	May-22	Jun-22				
	CALI Wind	2582	2913	2250	3186	3361	2724			
TEXAS Wind	11533	9675	14837	16311	16756	19072	19072	2317	9398	
US Wind	41582	37335	58528	64183	56462	54014	54014	-2448	16679	

### Generation Monthly Average - MWh (EIA)

	2Yr Ago		LY		MTD			Last 30 days	MoM (MTD vs LY)	Last 30 days YoY
	Same 30 days	Same 30 days	Mar-22	Apr-22	May-22	Jun-22				
	US Wind	41582	37335	58528	64183	56462	54014			
US Solar	11752	14512	14061	16296	18186	19216	19216	▲ 0.0	▲ 4704	
US Petroleum	867	988	985	985	518	1204	1204	▲ 0	▲ 216	
US Other	8361	8175	7206	7386	7724	8994	8994	▲ 0	▲ 819	
US Coal	91513	121266	82290	77545	85273	109706	109706	▲ 0	▼ -11560	
US Nuke	93734	92182	85256	77217	85496	91073	91073	▲ 0	▼ -1109	
US Hydro	36815	32597	33959	29022	31369	38153	38153	▲ 0	▲ 5556	
<b>US Gas</b>	<b>186569</b>	<b>191945</b>	<b>137232</b>	<b>133068</b>	<b>157565</b>	<b>204668</b>	<b>204668</b>	▲ 0	▲ 12723	
<b>US Total</b>	<b>469891</b>	<b>499293</b>	<b>419838</b>	<b>406223</b>	<b>443965</b>	<b>530484</b>	<b>530484</b>	▲ 0	▲ 31192	

Last 30 days YoY



See National Wind and Nuclear daily charts

Source: Bloomberg, analytix.ai

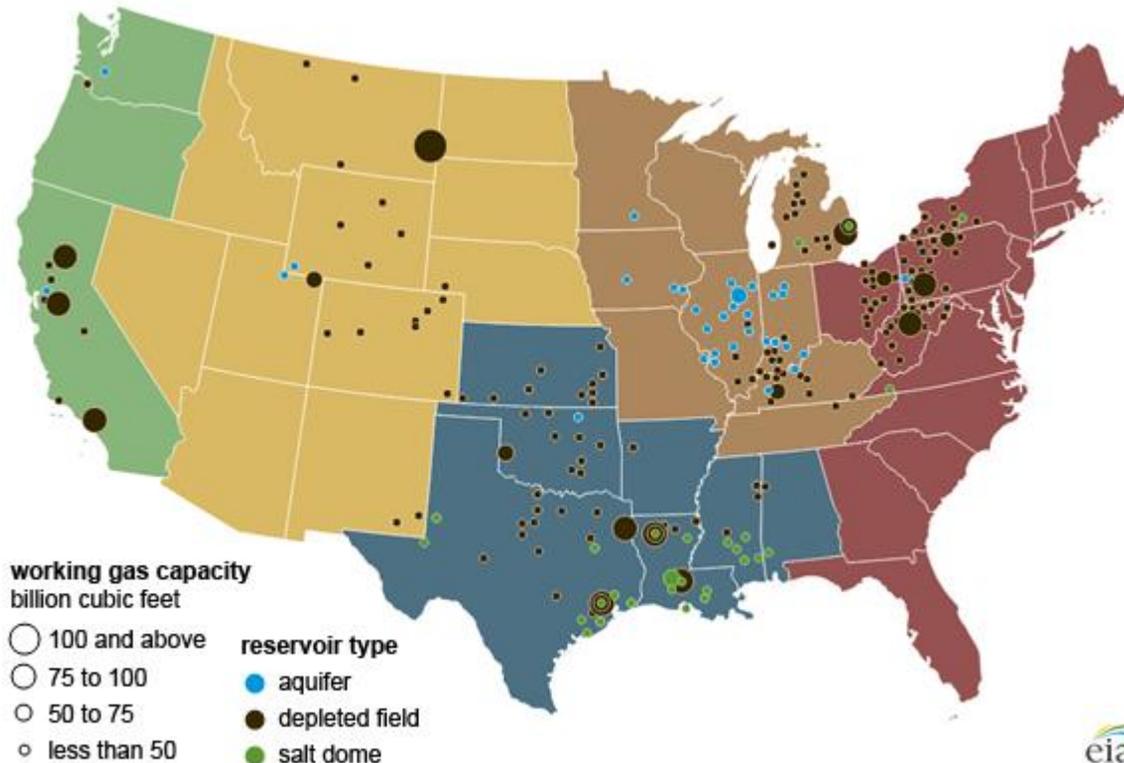
### Regional S/D Models Storage Projection

Week Ending 24-Jun

	Daily Raw Storage	Daily Adjustment Factor	Daily Average Storage Activity (Adjusted) *	Weekly Adjusted Storage Activity
L48	11.1	0.2	11.3	79
East	2.1	1.7	3.8	27
Midwest	5.6	-1.1	4.5	31
Mountain	4.7	-3.8	1.0	7
South Central	-2.8	4.2	1.4	10
Pacific	1.5	-0.8	0.7	5

\*Adjustment Factor is calculated based on historical regional deltas

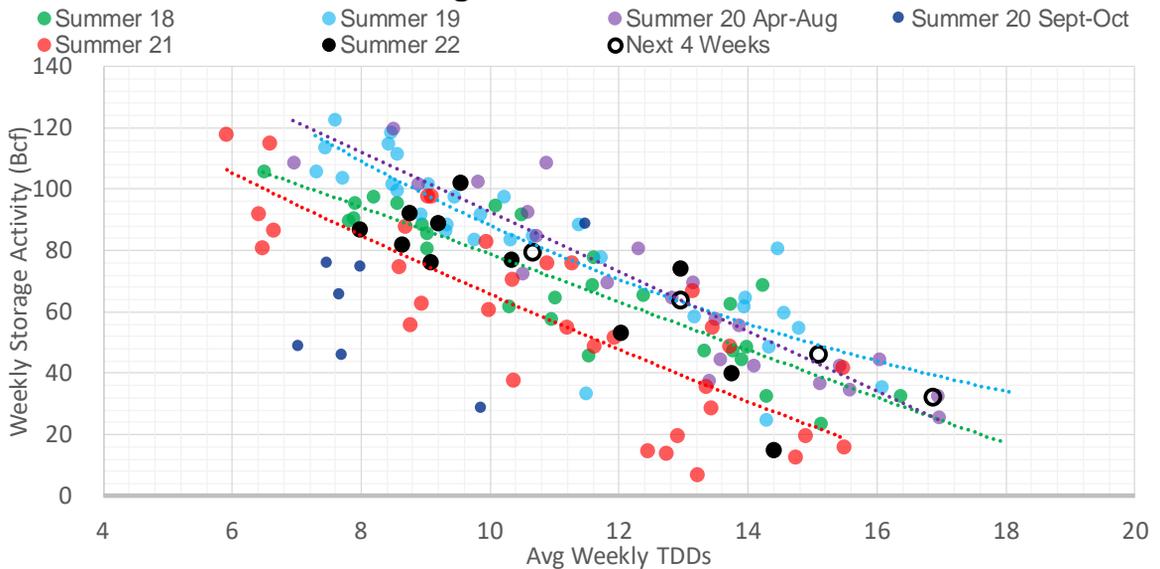
U.S. underground natural gas storage facilities by type (July 2015)



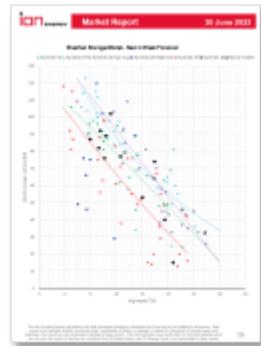
### Weather Model Storage Projection

Next report and beyond		
Week Ending	GWDDs	Week Storage Projection
24-Jun	10.7	79
01-Jul	13.0	64
08-Jul	15.1	46
15-Jul	16.9	32

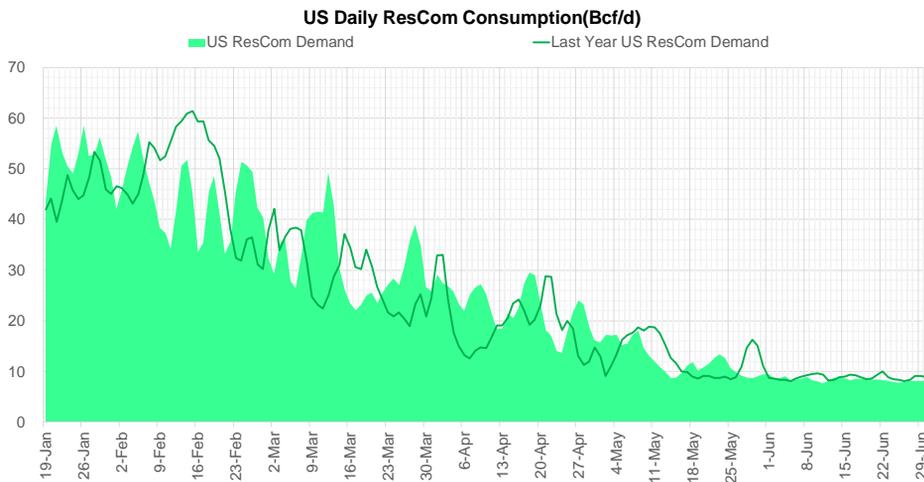
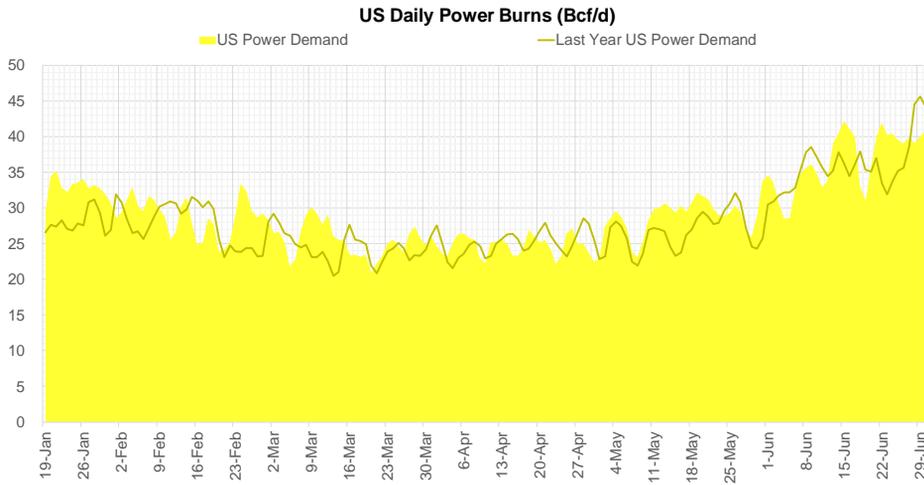
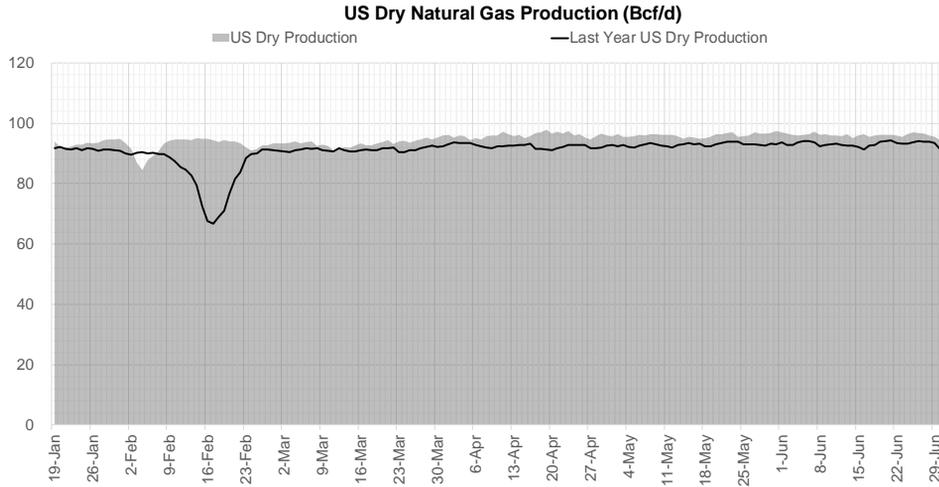
### Weather Storage Model - Next 4 Week Forecast



Go to larger image



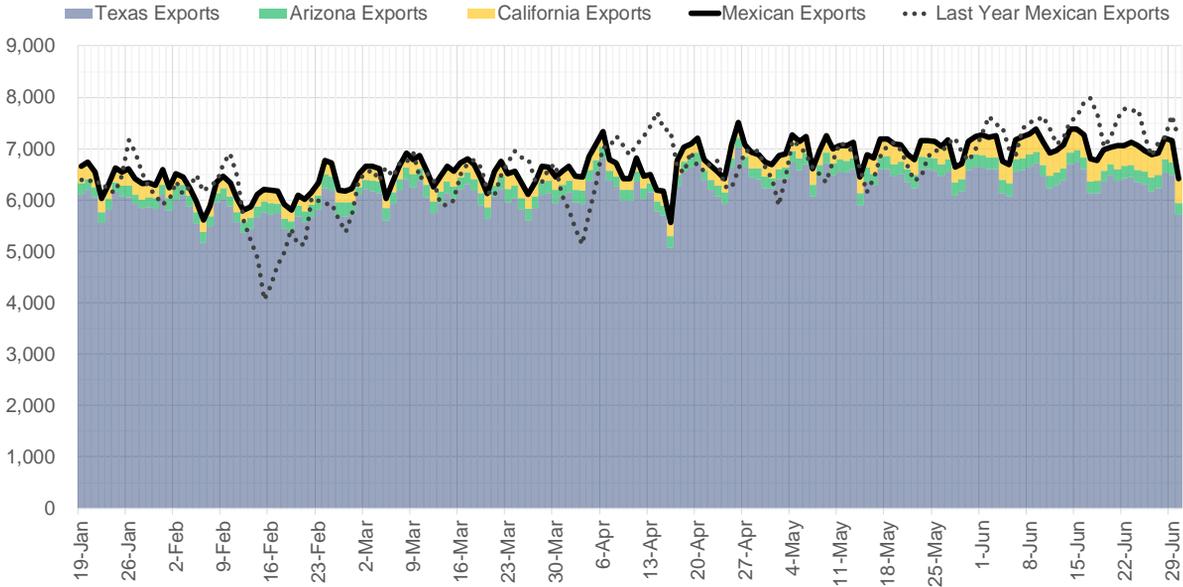
## Supply – Demand Trends



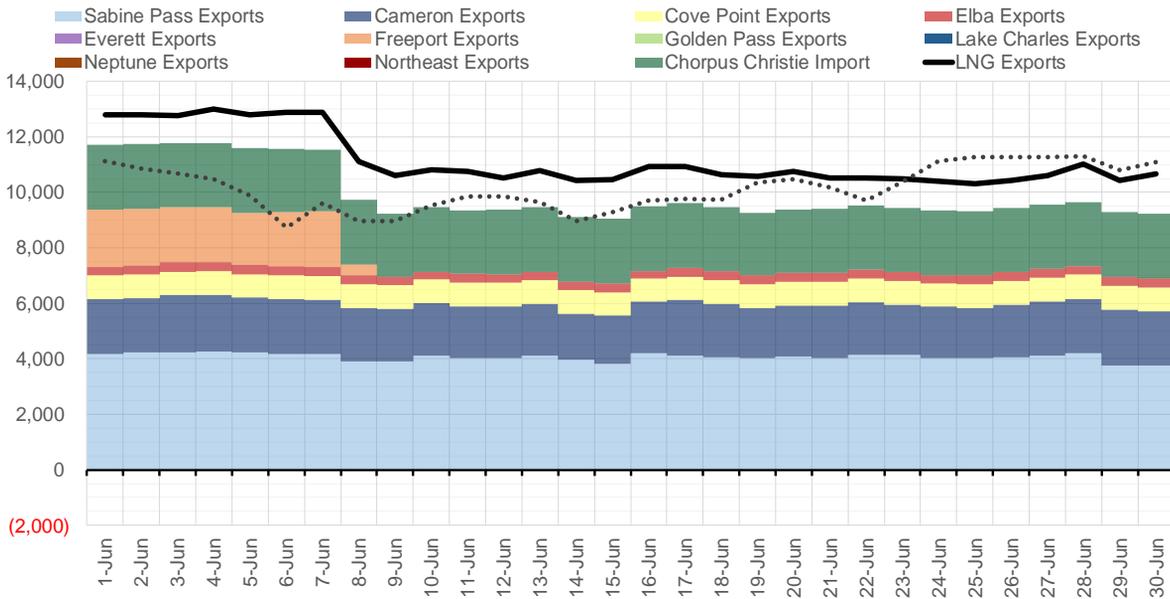
Source: Bloomberg

The risk of trading futures and options and other derivatives involves a substantial risk of loss and is not suitable for all persons. Each person must consider whether a particular trade, combination of trades, or strategy is suitable for that person's financial means and objectives. Past results are not necessarily indicative of future results. This communication may contain links to third party websites which are not under the control of and are not maintained by ION Energy Group, and ION Energy Group is not responsible for their content.

### Mexican Exports (MMcf/d)



### Net LNG Exports - Last 30 days (MMcf/d)



Source: Bloomberg

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## Nat Gas Options Volume and Open Interest CME and ICE Combined

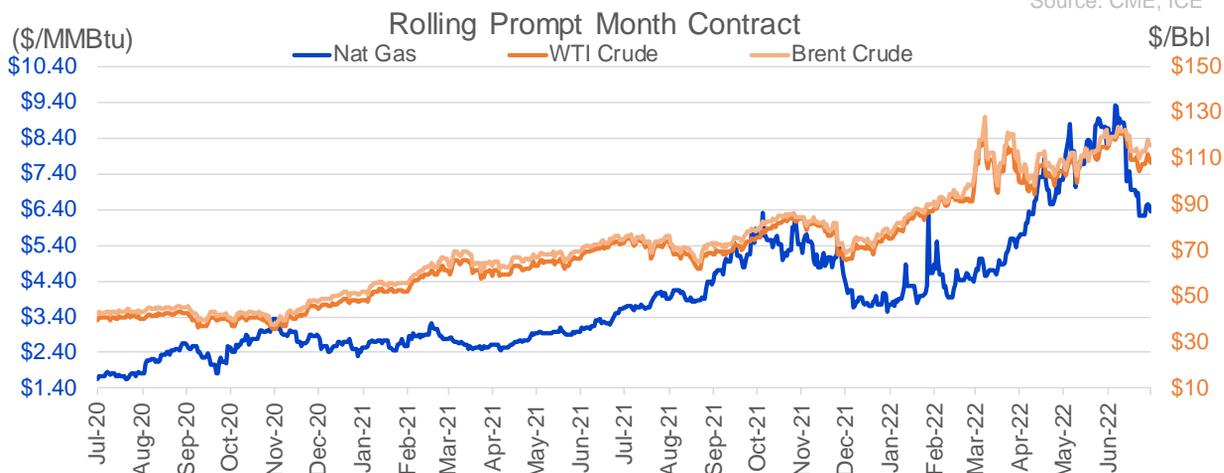
CONTRACT MONTH	CONTRACT YEAR	PUT/CALL	STRIKE	CUMULATIVE VOL	CONTRACT MONTH	CONTRACT YEAR	PUT/CALL	STRIKE	CUMULATIVE OI
8	2022	C	7.00	7236	8	2022	C	10.00	41973
8	2022	C	7.50	4853	8	2022	C	12.00	38204
8	2022	C	9.75	3346	10	2022	C	6.00	35558
8	2022	C	10.25	3346	8	2022	C	10.50	30509
1	2023	C	10.00	3102	10	2022	P	6.00	23929
8	2022	P	6.00	3036	9	2022	C	6.00	23732
8	2022	P	5.50	2606	10	2022	P	3.00	23570
10	2022	C	9.00	2389	10	2022	C	5.00	23365
10	2022	P	5.00	1870	8	2022	C	12.10	22003
3	2023	C	10.00	1800	8	2022	P	6.00	21809
1	2023	C	15.00	1700	9	2022	C	10.00	21501
8	2022	P	4.50	1550	8	2022	C	7.00	20981
10	2023	P	2.00	1550	10	2022	P	3.50	20585
8	2022	C	8.00	1317	10	2022	P	2.50	19851
2	2023	C	10.00	1300	8	2022	C	6.00	19756
8	2022	P	5.00	1235	9	2022	P	4.00	19495
8	2022	C	9.50	1229	8	2022	C	8.00	19249
10	2022	P	4.50	1221	5	2023	P	2.00	19202
11	2022	C	10.00	1200	8	2022	C	9.00	18308
10	2022	C	7.50	1188	12	2022	C	5.00	18221
8	2022	C	9.00	1097	9	2022	C	7.00	17898
9	2022	C	7.50	1072	3	2023	C	10.00	17727
4	2023	P	2.00	1050	10	2022	P	2.00	17308
5	2023	P	2.00	1050	8	2022	P	5.50	16836
6	2023	P	2.00	1050	1	2023	C	10.00	16454
7	2023	P	2.00	1050	10	2023	P	2.00	16180
8	2023	P	2.00	1050	8	2022	P	7.00	16006
9	2023	P	2.00	1050	9	2022	C	4.00	15970
10	2022	P	5.50	1044	10	2022	P	4.00	15917
9	2022	P	5.50	1031	10	2022	C	10.00	15756
8	2022	P	4.00	1001	2	2023	C	10.00	15724
11	2022	C	7.50	1000	9	2022	P	2.50	15293
12	2022	C	7.50	1000	9	2022	P	3.00	15089
12	2022	P	5.50	1000	12	2022	P	5.00	14971
12	2022	P	6.00	1000	8	2022	P	5.00	14932
9	2022	P	6.00	995	8	2022	P	3.00	14914
9	2022	P	5.00	941	9	2022	P	2.75	14887
8	2022	C	8.50	928	10	2022	P	3.25	14398
10	2022	C	8.00	927	10	2022	C	8.00	14377
9	2022	C	9.00	925	10	2022	P	5.00	14358
8	2022	P	5.25	862	10	2023	P	3.00	14155
9	2022	P	6.50	835	4	2023	P	3.00	14032
9	2022	C	7.00	809	12	2022	C	6.00	13921
8	2022	P	5.75	775	10	2022	C	7.00	13561
1	2023	C	10.50	775	8	2022	P	4.00	13458
2	2023	C	10.50	775	10	2022	C	4.00	13308
3	2023	C	10.50	775	9	2022	C	9.00	13261
4	2023	C	10.00	775	8	2022	C	3.00	13226
4	2023	C	10.50	775	9	2022	C	3.00	13225
					10	2022	C	3	13114

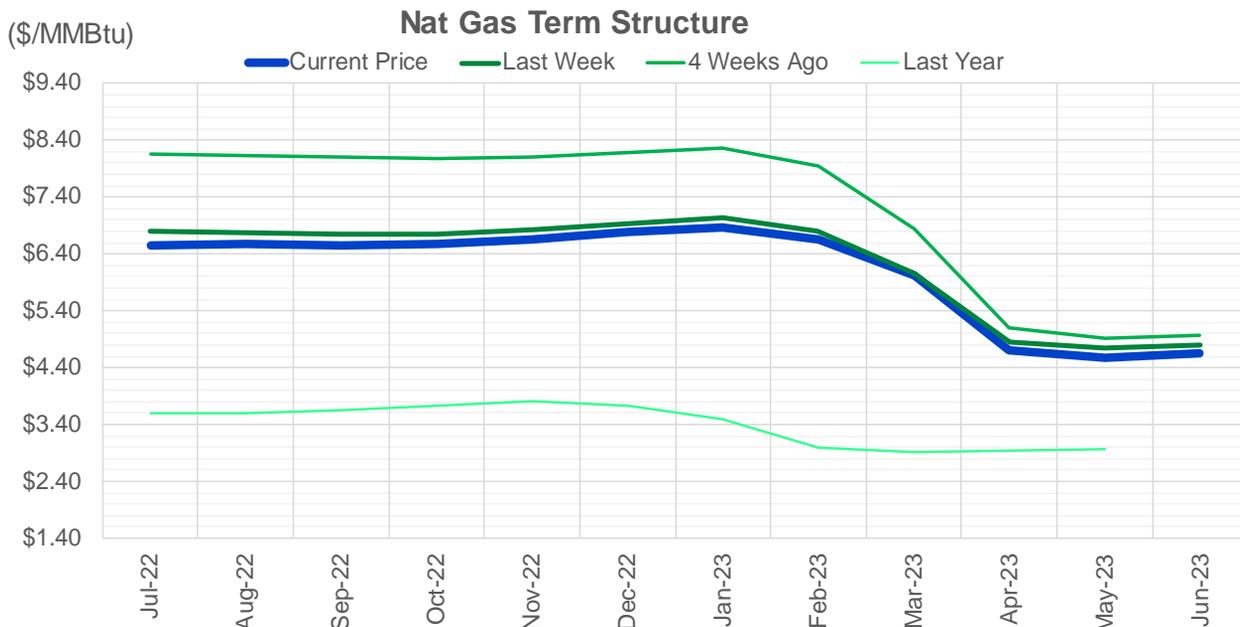
Source: CME, ICE

### Nat Gas Futures Open Interest CME and ICE Combined

CME Henry Hub Futures (10,000 MMBtu)				ICE Henry Hub Futures Contract Equivalent (10,000 MM			
	Current	Prior	Daily Change		Current	Prior	Daily Change
AUG 22	102565	103596	-1031	AUG 22	76982	77286	-304
SEP 22	142467	142243	224	SEP 22	78861	76910	1951
OCT 22	97001	97834	-833	OCT 22	73299	78390	-5091
NOV 22	54931	54833	98	NOV 22	59940	74178	-14238
DEC 22	52409	51548	861	DEC 22	64683	60318	4366
JAN 23	61940	61452	488	JAN 23	65678	64414	1264
FEB 23	30670	29616	1054	FEB 23	53430	65965	-12535
MAR 23	48240	47536	704	MAR 23	51302	53393	-2091
APR 23	67372	67384	-12	APR 23	51304	51412	-108
MAY 23	58574	58782	-208	MAY 23	50845	51421	-576
JUN 23	21627	21541	86	JUN 23	44441	50877	-6436
JUL 23	24073	24590	-517	JUL 23	43979	44515	-536
AUG 23	15816	15816	0	AUG 23	42990	43986	-995
SEP 23	16634	16955	-321	SEP 23	42277	43029	-751
OCT 23	38496	38546	-50	OCT 23	49790	42291	7499
NOV 23	12441	12291	150	NOV 23	44309	49984	-5675
DEC 23	12287	12100	187	DEC 23	40480	44349	-3870
JAN 24	18221	18323	-102	JAN 24	39457	40457	-1000
FEB 24	7175	7195	-20	FEB 24	28374	39536	-11162
MAR 24	15667	15613	54	MAR 24	32921	28219	4702
APR 24	13770	13542	228	APR 24	27197	32949	-5752
MAY 24	6201	6192	9	MAY 24	26241	27084	-843
JUN 24	2216	2216	0	JUN 24	23132	26124	-2992
JUL 24	1945	1944	1	JUL 24	23066	22973	93
AUG 24	3005	3005	0	AUG 24	23409	22934	475
SEP 24	1385	1385	0	SEP 24	22856	23277	-421
OCT 24	6921	6920	1	OCT 24	25644	22727	2918
NOV 24	4558	4550	8	NOV 24	24161	25524	-1363
DEC 24	7119	7119	0	DEC 24	26272	23959	2313
JAN 25	13174	0	13174	JAN 25	18053	26062	-8010

Source: CME, ICE





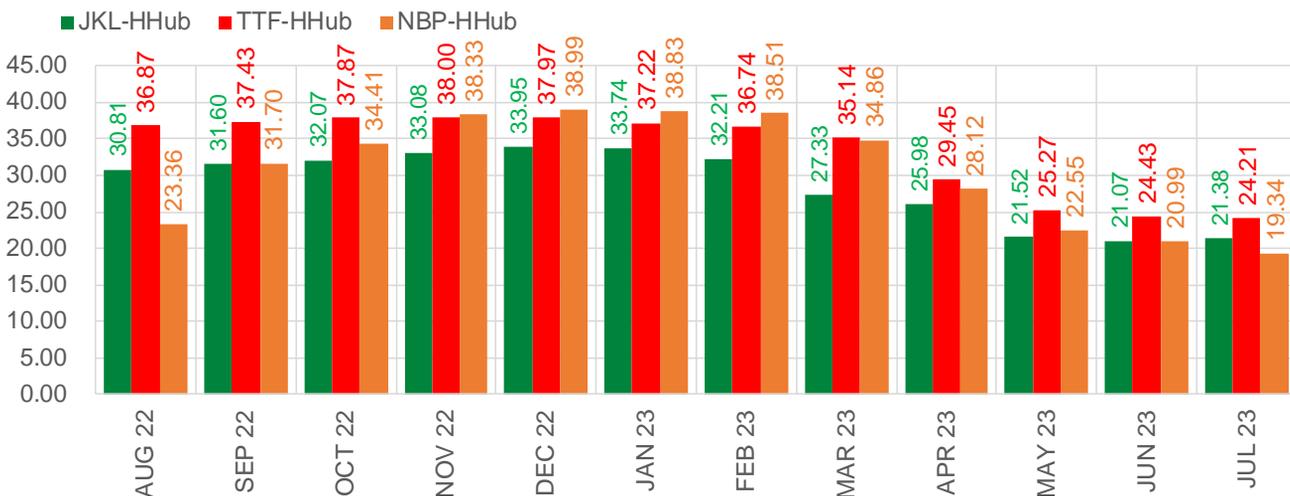
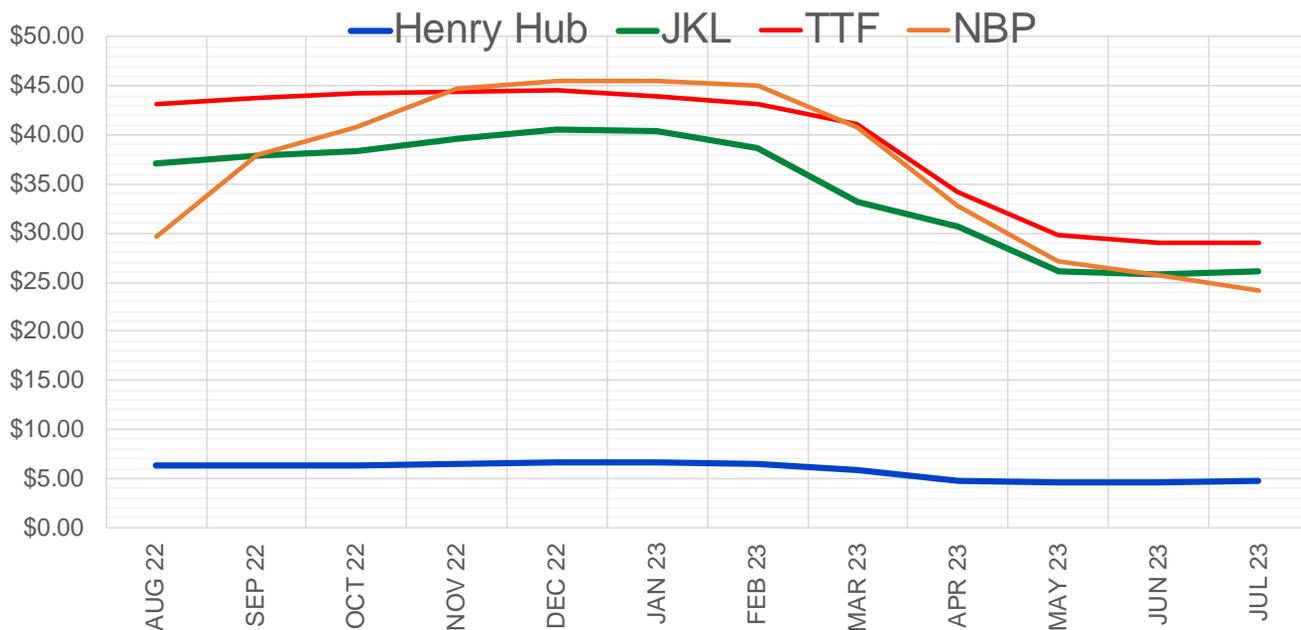
	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
<b>Current Price</b>	<b>\$6.551</b>	<b>\$6.570</b>	<b>\$6.557</b>	<b>\$6.573</b>	<b>\$6.663</b>	<b>\$6.782</b>	<b>\$6.876</b>	<b>\$6.662</b>	<b>\$6.017</b>	<b>\$4.709</b>	<b>\$4.587</b>	<b>\$4.650</b>
Last Week	\$6.808	\$6.783	\$6.743	\$6.735	\$6.820	\$6.936	\$7.027	\$6.804	\$6.057	\$4.841	\$4.740	\$4.807
vs. Last Week	-\$0.257	-\$0.213	-\$0.186	-\$0.162	-\$0.157	-\$0.154	-\$0.151	-\$0.142	-\$0.040	-\$0.132	-\$0.153	-\$0.157
4 Weeks Ago	\$8.145	\$8.138	\$8.097	\$8.073	\$8.112	\$8.184	\$8.263	\$7.939	\$6.835	\$5.093	\$4.915	\$4.972
vs. 4 Weeks Ago	-\$1.594	-\$1.568	-\$1.540	-\$1.500	-\$1.449	-\$1.402	-\$1.387	-\$1.277	-\$0.818	-\$0.384	-\$0.328	-\$0.322
Last Year	\$3.630	\$3.606	\$3.606	\$3.647	\$3.736	\$3.801	\$3.718	\$3.482	\$2.991	\$2.909	\$2.935	\$2.971
vs. Last Year	\$2.921	\$2.964	\$2.951	\$2.926	\$2.927	\$2.981	\$3.158	\$3.180	\$3.026	\$1.800	\$1.652	\$1.679

	Units	Cash Settled	Prompt Settle	Cash to Prompt
AGT Citygate	\$/MMBtu	6.25	6.58	0.33
TETCO M3	\$/MMBtu	6.34	6.33	-0.01
FGT Zone 3	\$/MMBtu	6.49	7.32	0.83
Zone 6 NY	\$/MMBtu	6.49	6.12	-0.37
Chicago Citygate	\$/MMBtu	6.49	6.60	0.11
Michcon	\$/MMBtu	6.53	6.54	0.01
Columbia TCO Pool	\$/MMBtu	5.98	6.02	0.05
Ventura	\$/MMBtu	7.70	6.48	-1.22
Rockies/Opal	\$/MMBtu	6.41	6.27	-0.14
El Paso Permian Basin	\$/MMBtu	6.19	6.01	-0.18
Socal Citygate	\$/MMBtu	7.20	7.04	-0.16
Malin	\$/MMBtu	5.70	6.43	0.73
Houston Ship Channel	\$/MMBtu	6.49	6.45	-0.04
Henry Hub Cash	\$/MMBtu	6.58	6.41	-0.18
AECO Cash	C\$/GJ	4.87	5.50	0.63
Station2 Cash	C\$/GJ	4.79	6.10	1.31
Dawn Cash	C\$/GJ	6.56	6.63	0.07

Source: CME, Bloomberg

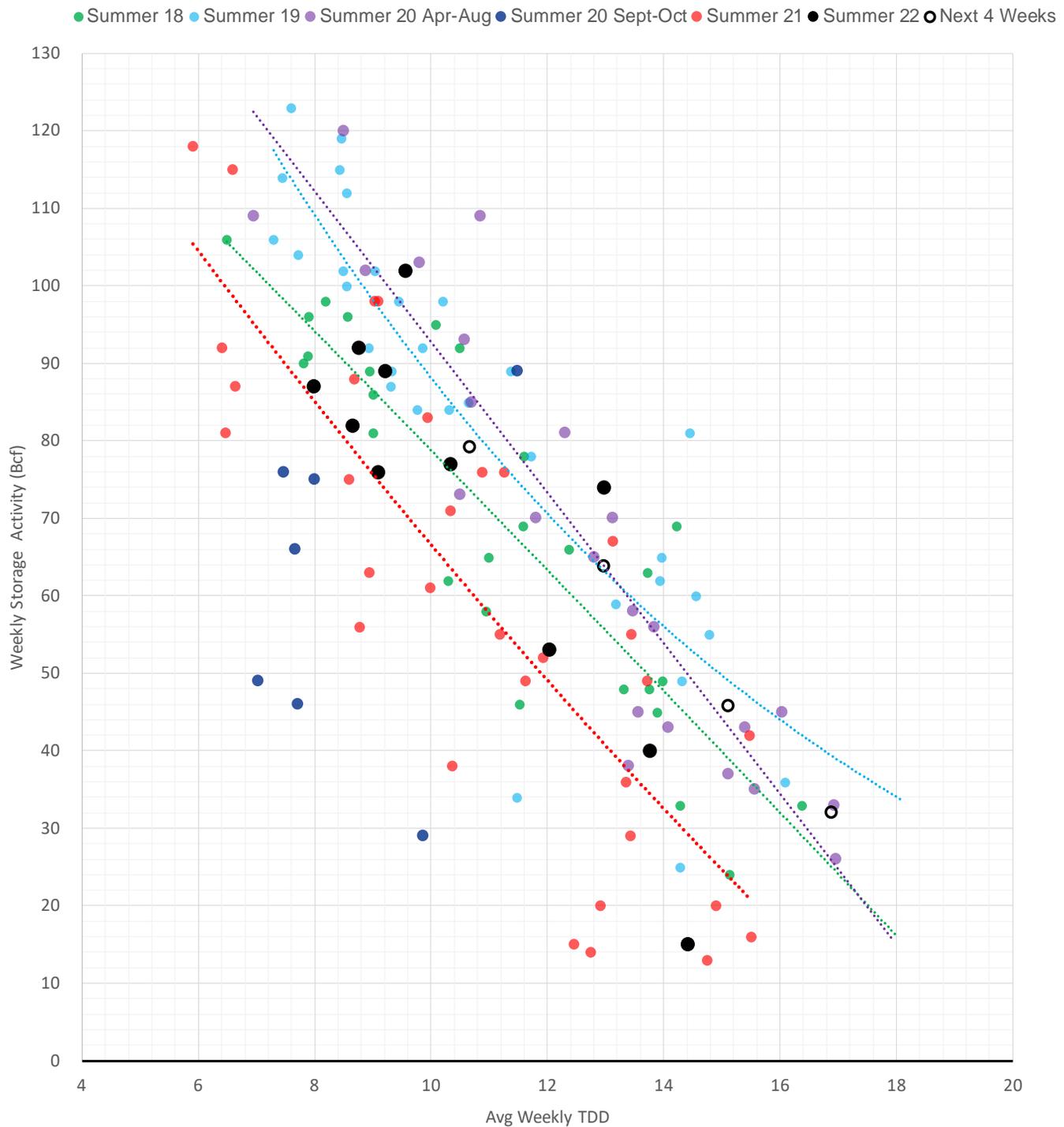
	Units	Current Price	vs. Last Week	vs. 4 Weeks Ago	vs. Last Year
NatGas Jul21/Oct21	\$/MMBtu	2.224	▲ 0.000	▲ 0.000	▲ 2.222
NatGas Oct21/Nov21	\$/MMBtu	0.361	▲ 0.000	▲ 0.000	▲ 0.322
NatGas Oct21/Jan22	\$/MMBtu	-1.817	▲ 0.000	▲ 0.000	▼ -2.005
NatGas Apr22/Oct22	\$/MMBtu	1.183	▼ -0.307	▼ -2.095	▲ 1.187
WTI Crude	\$/Bbl	109.78	▲ 3.590	▼ -5.480	▲ 36.310
Brent Crude	\$/Bbl	116.26	▲ 4.520	▼ -0.030	▲ 41.130
Fuel Oil, NY Harbour 1%	\$/Bbl	97.18	▲ 0.000	▲ 0.000	▲ 0.000
Heating Oil	cents/Gallon	403.67	▼ -36.790	▼ -10.660	▲ 190.800
Propane, Mt. Bel	cents/Gallon	1.22	▼ -0.002	▼ -0.007	▲ 0.245
Ethane, Mt. Bel	cents/Gallon	0.64	▲ 0.008	▼ -0.005	▲ 0.367
Coal, PRB	\$/MTon	12.30	▲ 0.000	▲ 0.000	▲ 0.000
Coal, PRB	\$/MMBtu	0.70			
Coal, ILB	\$/MTon	31.05	▲ 0.000	▲ 0.000	▲ 0.000
Coal, ILB	\$/MMBtu	1.32			

### Nat Gas Term Structure (\$MMBTU)



	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUN 23	JUL 23
<b>Henry Hub</b>	\$6.352	\$6.349	\$6.375	\$6.475	\$6.593	\$6.684	\$6.480	\$5.916	\$4.705	\$4.607	\$4.671	\$4.738
<b>JKL</b>	\$37.160	\$37.950	\$38.440	\$39.555	\$40.540	\$40.425	\$38.685	\$33.250	\$30.685	\$26.125	\$25.740	\$26.120
<b>JKL-HHub</b>	\$30.808	\$31.601	\$32.065	\$33.080	\$33.947	\$33.741	\$32.205	\$27.334	\$25.980	\$21.518	\$21.069	\$21.382
<b>TTF</b>	\$43.225	\$43.777	\$44.247	\$44.473	\$44.567	\$43.905	\$43.217	\$41.053	\$34.152	\$29.872	\$29.098	\$28.945
<b>TTF-HHub</b>	\$36.873	\$37.428	\$37.872	\$37.998	\$37.974	\$37.221	\$36.737	\$35.137	\$29.447	\$25.265	\$24.427	\$24.207
<b>NBP</b>	\$29.712	\$38.049	\$40.781	\$44.807	\$45.586	\$45.514	\$44.989	\$40.777	\$32.820	\$27.155	\$25.662	\$24.074
<b>NBP-HHub</b>	\$23.360	\$31.700	\$34.406	\$38.332	\$38.993	\$38.830	\$38.509	\$34.861	\$28.115	\$22.548	\$20.991	\$19.336

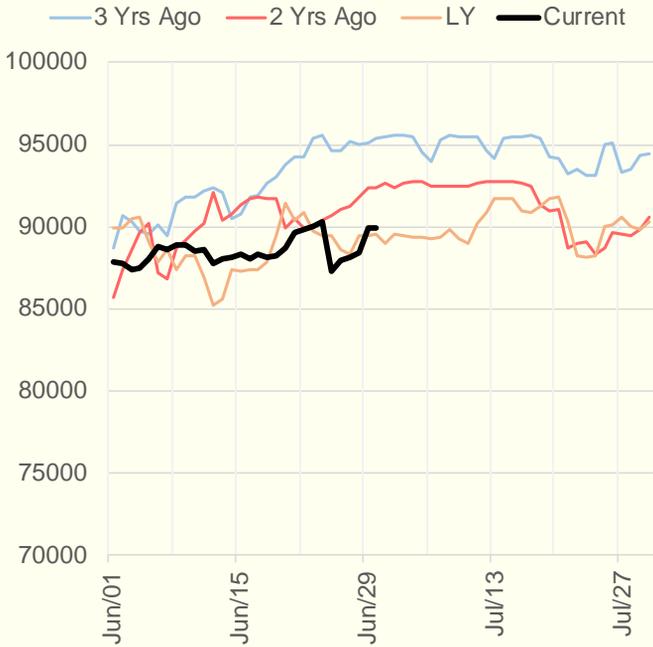
### Weather Storage Model - Next 4 Week Forecast



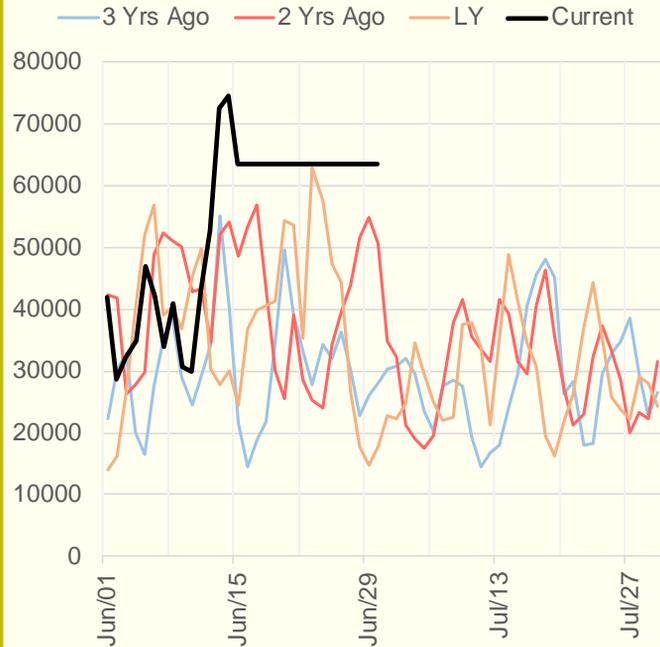
The risk of trading futures and options and other derivatives involves a substantial risk of loss and is not suitable for all persons. Each person must consider whether a particular trade, combination of trades, or strategy is suitable for that person's financial means and objectives. Past results are not necessarily indicative of future results. This communication may contain links to third party websites which are not under the control of and are not maintained by ION Energy Group, and ION Energy Group is not responsible for their content.



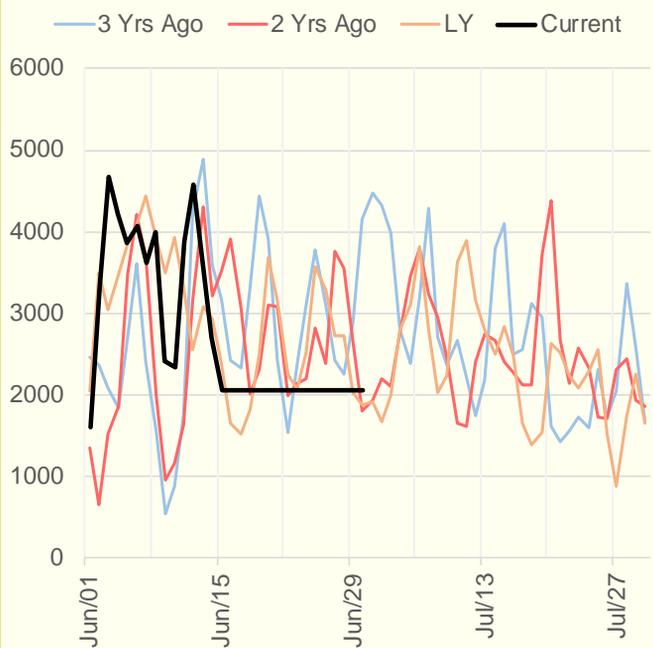
### NRC Nuclear Daily Output



### US Wind



### CALI Wind



### TEXAS Wind

