

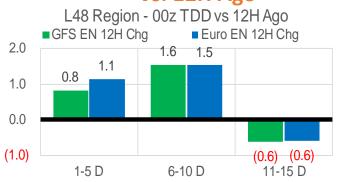
	Current	Δ from YD	Δ fron Av	
WTI Prompt	\$ 100.74	<b>*</b> \$ (1.86)	<b>\$</b>	3.1

	Current	Δ from YD	∆ fron	า 7D	
	Current		Avg		
Brent Prompt	\$ 104.62	<b>*</b> \$ (1.65)	<b>\$</b>	3.5	

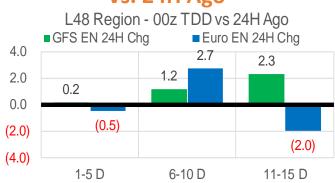
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Supply – Demand Trends
Nat Gas Options Volume and Open Interest
Nat Gas Futures Open Interest
Price Summary

### Vs. 12H Ago



## Vs. 24H Ago



	Current	Δ from YD	Δ from 7D Avg
US Dry Production	96.5	<b>▼</b> -1.44	<b>▼</b> -0.19

	Current	Δ from YD	Δ from 7D Avg
US Power Burns	44.5	<b>0.11</b>	<b>a</b> 0.72

	Current	Δ from YD	Δ from 7D Avg		
US ResComm	8.7	<b>0.06</b>	<b>0.18</b>		

	Current	Δ from YD	Δ from 7D Avg		
Canadian Imports	6.5	▲ 0.96	<b>a</b> 0.48		

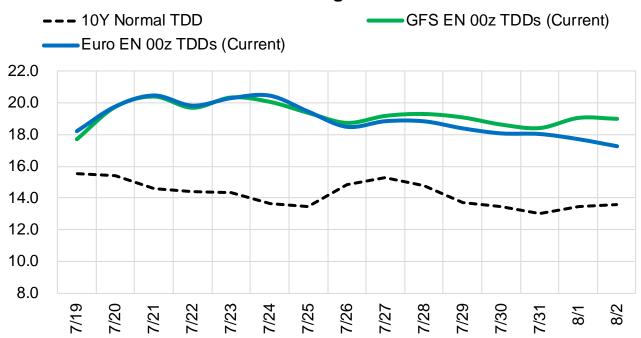
	Current	Δ from YD	Δ from 7D Avg		
Net LNG Exports	11.2	<b>0.15</b>	-0.03		

	Current		rom YD	Δfı	Δ from 7D Avg		
Mexican Exports	7.2		0.04		0.01		

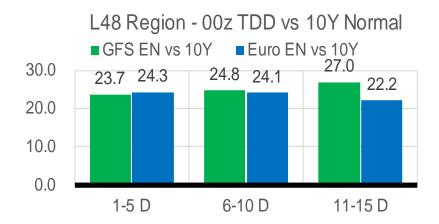


### Short-term Weather Model Outlooks (00z)

### L48 Region



## Vs. 10Y Normal



Source: WSI, Bloomberg



## Lower 48 Component Models

#### **Daily Balances**

	13-Jul	14-Jul	15-Jul	16-Jul	17-Jul	18-Jul	19-Jul	DoD	vs. 7D
Lower 48 Dry Production	95.5	96.3	97.4	97.4	97.2	98.0	96.5	▼-1.4	▼ -0.4
Canadian Imports	6.5	6.5	6.2	5.8	5.6	5.6	6.5	<b>1.0</b>	<b>0.5</b>
L48 Power	44.8	45.0	43.0	42.0	41.9	44.4	44.5	<b>0.1</b>	<b>1.0</b>
L48 Residential & Commercial	8.6	8.7	8.5	8.3	8.3	8.6	8.7	<b>0.1</b>	<b>0.2</b>
L48 Industrial	19.8	20.3	20.8	21.2	21.5	21.7	21.8	<b>0.1</b>	<b>0.9</b>
L48 Lease and Plant Fuel	5.2	5.2	5.3	5.3	5.3	5.3	5.2	▼ -0.1	<b>▼</b> -0.1
L48 Pipeline Distribution	2.8	2.9	2.7	2.7	2.7	2.8	2.8	<b>0.0</b>	<b>a</b> 0.1
L48 Regional Gas Consumption	81.3	82.1	80.3	79.4	79.7	82.9	83.1	<b>0.2</b>	<b>2.1</b>
Net LNG Delivered	11.25	11.42	11.43	11.28	11.19	11.05	11.21	<b>0.2</b>	▼ -0.1
Total Mexican Exports	7.5	7.3	7.3	7.1	6.8	7.2	7.2	▲ 0.0	▼ 0.0
Implied Daily Storage Activity EIA Reported Daily Storage Activity	2.0	2.0	4.5	5.4	5.0	2.5	1.6		
Daily Model Error									

### **EIA Storage Week Balances**

	10-Jun	17-Jun	24-Jun	1-Jul	8-Jul	15-Jul	WoW	vs. 4W
Lower 48 Dry Production	96.9	96.7	96.7	97.0	96.9	96.2	▼ -0.7	▼-0.6
Canadian Imports	5.5	6.1	5.6	5.7	5.6	6.0	<b>0.4</b>	<b>0.3</b>
L48 Power	32.3	37.8	37.7	40.1	41.1	42.8	<b>1.7</b>	<b>3.6</b>
L48 Residential & Commercial	8.6	8.3	8.7	8.2	8.3	8.4	<b>0.1</b>	<b>0.0</b>
L48 Industrial	21.3	21.5	20.1	20.0	21.2	19.5	<b>▼</b> -1.6	<b>▼</b> -1.2
L48 Lease and Plant Fuel	5.2	5.2	5.2	5.3	5.3	5.2	▼ 0.0	▼ 0.0
L48 Pipeline Distribution	2.2	2.5	2.5	2.6	2.6	2.7	<b>0.1</b>	<b>0.2</b>
L48 Regional Gas Consumption	69.7	75.3	74.2	76.3	78.4	78.7	<b>0.3</b>	<b>2.6</b>
Net LNG Exports	12.3	10.7	10.6	10.6	11.2	11.1	▼ -0.1	<b>0.3</b>
Total Mexican Exports	7.1	7.2	7.0	7.0	6.8	7.0	<b>0.2</b>	▼ 0.0
Implied Daily Storage Activity	13.2	9.6	10.5	8.8	6.2	5.5	-0.7	
EIA Reported Daily Storage Activity	13.1	10.6	11.7	8.6	8.3			
Daily Model Error	0.1	-1.0	-1.2	0.2	-2.1			

Monthly	Balances

Widiliny Balances									
	2Yr Ago Jul-20	LY Jul-21	Mar-22	Apr-22	May-22	Jun-22	MTD Jul-22	MoM	vs. LY
Lower 48 Dry Production	89.0	93.5	93.4	95.2	96.2	96.8	96.8	▼-0.1	<b>3.3</b>
Canadian Imports	4.4	5.2	5.2	5.8	5.1	5.7	5.8	<b>0.2</b>	<b>0.7</b>
L48 Power	43.8	39.7	25.4	24.7	28.8	36.8	42.1	<b>5.4</b>	<b>2.5</b>
L48 Residential & Commercial	7.9	8.1	31.5	22.5	12.3	8.5	8.3	▼-0.1	<b>0.2</b>
L48 Industrial	20.1	20.8	19.7	21.5	21.1	20.8	20.2	▼-0.6	▼-0.6
L48 Lease and Plant Fuel	4.9	5.1	5.2	5.2	5.2	5.2	5.2	<b>0.0</b>	<b>0.2</b>
L48 Pipeline Distribution	2.6	2.5	2.9	2.6	2.3	2.5	2.7	<b>0.2</b>	<b>0.1</b>
L48 Regional Gas Consumption	79.3	76.2	84.7	76.6	69.8	73.8	78.6	<b>4.8</b>	<b>2.4</b>
Net LNG Exports	3.3	10.8	12.9	12.3	12.5	11.2	11.2	▲ 0.0	<b>0.4</b>
Total Mexican Exports	5.9	7.1	6.5	6.7	7.0	7.1	6.9	▼-0.2	▼-0.1
Implied Daily Storage Activity EIA Reported Daily Storage Activity Daily Model Error	4.9	4.6	-5.4	5.4	12.0	10.5	5.9		

Source: Bloomberg, analytix.ai

## **Daily** Average Generation Data

#### **Nuclear Generation Daily Average - GWh (NRC)**

	11-Jul	12-Jul	13-Jul	14-Jul	15-Jul	16-Jul	17-Jul	DoD	vs. 7D
NRC Nuclear Daily Output	91.8	91.6	90.2	90.3	91.0	90.9	91.1	0.1	0.1
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	104.9	0.0	0.0
NRC Nuclear Outage	13.1	13.3	14.7	14.6	13.8	14.0	13.8	-0.1	-0.1
NRC % Nuclear Cap Utilization	93.4	93.2	91.7	91.8	92.6	92.5	92.6	0.1	0.1

#### Wind Generation Daily Average - MWh (EIA)

	11-Jul	12-Jul	13-Jul	14-Jul	15-Jul	16-Jul	17-Jul	DoD	vs. 7D
CALI Wind	2048	2048	2048	2048	2048	2048	2048	0	0
TEXAS Wind	22879	22879	22879	22879	22879	22879	22879	0	0
US Wind	63443	63443	63443	63443	63443	63443	63443	0	0

#### **Generation Daily Average - MWh (EIA)**

EIA 930 data is not being updated. EIA experiencing some issues.

	11-Jul	12-Jul	13-Jul	14-Jul	15-Jul	16-Jul	17-Jul	DoD	vs. 7D
Genscape Wind	42460	36689	26663	39440	35977	35977	35977	0	-224
US Solar	19728	19728	19728	19728	19728	19728	19728	0	0
US Petroleum	1333	1333	1333	1333	1333	1333	1333	0	0
US Other	9775	9775	9775	9775	9775	9775	9775	0	0
US Coal	119543	119543	119543	119543	119543	119543	119543	0	0
US Nuke	90696	90696	90696	90696	90696	90696	90696	0	0
US Hydro	39690	39690	39690	39690	39690	39690	39690	0	0
US Gas	220700	220700	220700	220700	220700	220700	220700	0	0

See National Wind and Nuclear daily charts

Source: Bloomberg, analytix.ai



US Hydro

**US Gas** 

**Nuclear Generation Weekly Average - GWh (NRC)** 

## **Storage Week** Average Generation Data

Nuclear Scheration Weekly	Aveluge - O		• )					
	10-Jun	17-Jun	24-Jun	1-Jul	8-Jul	15-Jul	WoW	WoW Bcf/d Impact
NRC Nuclear Daily Output	88.3	88.2	89.0	88.9	90.6	91.2	0.5	-0.1
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	0.0	
NRC Nuclear Outage	16.6	16.7	15.9	16.0	14.2	13.7	-0.5	
NRC % Nuclear Cap Utilization	89.8	89.7	90.5	90.4	92.2	92.7	0.5	
Wind Generation Weekly Av	verage - MW	h (EIA)						
								WoW
	10-Jun	17-Jun	24-Jun	1-Jul	8-Jul	15-Jul	WoW	Bcf/d Impact
CALI Wind	3842	3032	2048	2048	2048	2048	0	0.0
TEXAS Wind	12449	20462	22879	22879	22879	22879	0	0.0
US Wind	37417	57090	63443	63443	63443	63443	0	0.0
							0%	
						0.0		
<b>Generation Weekly Average</b>	- MWh (FIA	)			EIA 93	30 data is r	ot being	
concluded troomy records	(	,			update	ed. EIA exp	eriencing	
						some issu		/oW
	10-Jun	17-Jun	24-Jun	1-Jul	8-Jul	15-Jul	WoW	Bcf/d
								Impact
Genscape Wind	38198	57792	50581	45558	42730	34294	-8436	1.5
US Solar	18807	18731	19728	19728	19728	19728	0	0.0
US Petroleum	968	1244	1333	1333	1333	1333	0	0.0
US Other	8001	8688	9775	9775	9775	9775	0	0.0
US Coal	95415	106566	119543	119543	119543	119543	0	0.0
US Nuke	91641	91235	90696	90696	90696	90696	0	0.0

See National Wind and Nuclear daily charts

37495

201845

39690

220700

39690

220700

39690

220700

36328

178204

Source: Bloomberg, analytix.ai

39690

0.0

0.0



## **Monthly** Average Generation Data

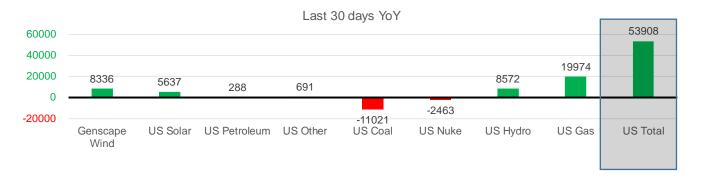
Nuclear Generation Monthly Average - GWh (NRC)											
	2Yr Ago LY						MTD				
	Same 30 days	Same 30 days	Apr-22	May-22	Jun-22	Jul-22	Last 30 days	MoM (MTD vs LY)	Last 30 days YoY		
NRC Nuclear Daily Output	91.9	90.0	73.4	81.7	88.5	90.9	90.3	2.4	0.2		
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	104.9	0.0	0.0		
NRC Nuclear Outage	13.0	14.8	31.5	23.2	16.3	14.0	14.6	-2.4	-0.2		
NRC % Nuclear Cap Utilization	93.4	91.6	74.6	83.0	90.0	92.5	91.8	2.4	0.2		

#### Wind Generation Monthly Average - MWh (EIA)

	2Yr Ago	LY				MTD			
	Same 30 days	Same 30 days	Apr-22	May-22	Jun-22	Jul-22	Last 30 days	MoM (MTD vs LY)	Last 30 days YoY
CALI Wind	2603	2604	3218	3361	2724	2048	2048	-676	-556
TEXAS Wind	11372	8952	16384	16756	19072	22879	22879	3807	13927
US Wind	34462	33058	64240	56462	54014	63443	63443	9428	30385

#### **Generation Monthly Average - MWh (EIA)**

•	2Yr Ago	ĹY				MTD			
	Same 3 days	0 Same 30 days	Apr-22	May-22	Jun-22	Jul-22	Last 30 days	MoM (MTD vs LY)	Last 30 days YoY
Genscape Wind	35458	32459	63684	56803	47280	37845	40795	<b>2950.4</b>	<b>8336</b>
US Solar	12436	14091	16265	18186	19216	19728	19728	<b>0.0</b>	<b>5637</b>
US Petroleum	1392	1045	979	518	1204	1222	4222		398
US Other	9574	9084	7373	7724	8994	EIA	930 data	is not bein	lg 1
US Coal	110835	130564	77400	85273	109706	upd	ated. EIA	experienci	ng <mark>21</mark>
US Nuke	94614	93158	77317	85496	91073		some	issues.	63
US Hydro	34912	31117	28877	31369	38153	39690	39690	<b>△ ∪</b>	<b>△ 8572</b>
US Gas	218522	200725	132665	157565	204668	220700	220700	<b>2950</b>	<b>19974</b>
US Total	514981	513060	405650	443965	530484	566968	566968	<b>2950</b>	<b>53908</b>



See National Wind and Nuclear daily charts

Source: Bloomberg, analytix.ai



## Regional S/D Models Storage Projection

Week Ending 15-Jul

	Daily Raw Storage	Daily Adjustment Factor	Daily Average Storage Activity (Adjusted) *	Weekly Adjusted Storage Activity
L48	6.7	-0.2	6.4	45
East	1.1	1.9	3.0	21
Midwest	3.9	-0.7	3.2	22
Mountain	4.4	-4.0	0.4	3
South Central	-4.2	3.4	-0.8	-5
Pacific	1.4	-0.9	0.5	4

<sup>\*</sup>Adjustment Factor is calcuated based on historical regional deltas

### U.S. underground natural gas storage facilities by type (July 2015)



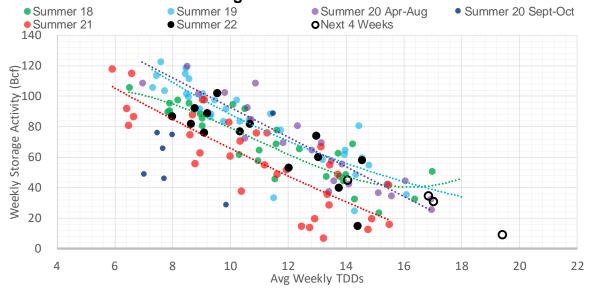


## Weather Model Storage Projection

Next report
and beyond

Week Ending	GWDDs	Week Storage Projection
15-Jul	14.1	45
22-Jul	17.0	31
29-Jul	19.4	9
05-Aug	16.9	34

### Weather Storage Model - Next 4 Week Forecast



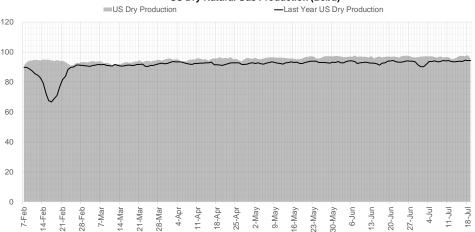
Go to larger image



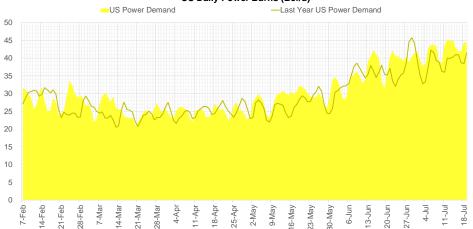


### Supply - Demand Trends

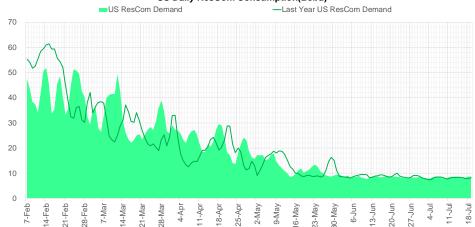
#### US Dry Natural Gas Production (Bcf/d)



#### US Daily Power Burns (Bcf/d)



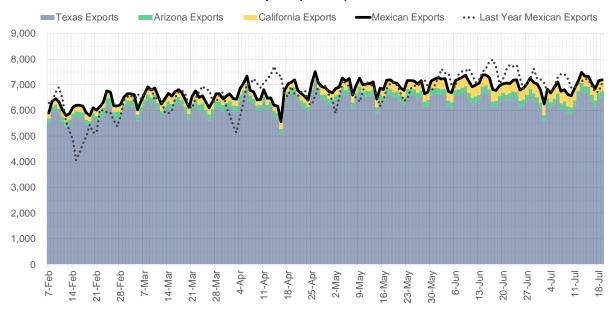
#### US Daily ResCom Consumption(Bcf/d)



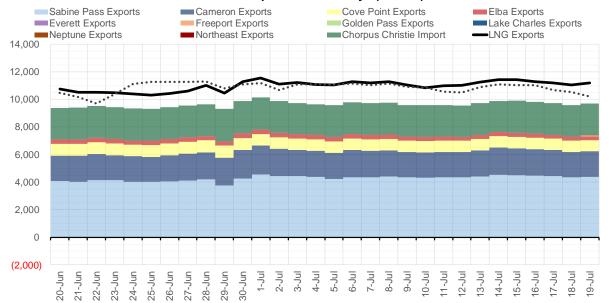
Source: Bloomberg



#### Mexican Exports (MMcf/d)







Source: Bloomberg



# Nat Gas Options Volume and Open Interest CME and ICE Combined

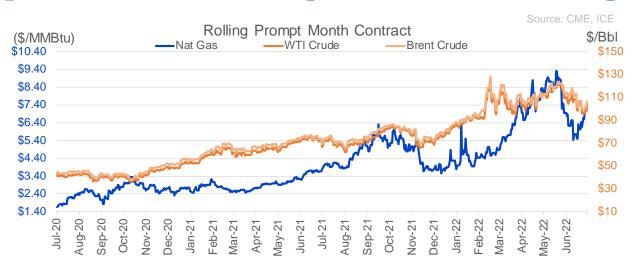
	CONTRACT	PUT/CALL	STRIKE	CUMULATIVE	CONTRACT MONTH	CONTRACT YEAR	PUT/CALL	STRIKE	CUMULATIVE OI
MONTH	YEAR			VOL	WONTH	YEAR			
8	2022	С	8.00	10037	8	2022	С	10.00	44083
8	2022	С	7.50	6289	8	2022	С	12.00	37835
8	2022	С	8.50	5391	10	2022	С	6.00	35979
8	2022	С	9.00	3596	10	2022	Р	3.00	31967
8	2022	Р	6.00	2987	8	2022	С	10.50	31612
8	2022	С	10.00	2888	10	2022	Р	2.50	28388
4	2023	Р	3.00	2700	8	2022	С	7.00	28147
9	2022	С	10.00	2642	9	2022	С	6.00	24375
9	2022	С	8.00	2583	10	2022	Р	6.00	24220
8	2022	Р	6.50	2319	10	2022	C	5.00	23368
10	2022	С	8.00	2049	9	2022	С	10.00	23313
10	2022	Р	4.00	1859	8	2022	С	9.00	23182
8	2022	Р	5.50	1849	8	2022	С	12.10	22001
8	2022	С	9.50	1792	5	2023	P	2.00	21027
8	2022	Р	7.00	1755	10	2022	P P	3.50	20912
3	2023	С	7.50	1750	9 8	2022 2022	C	4.00 8.00	20345 20095
8	2022	Р	5.75	1496	8	2022	C	6.00	20053
8	2022	Р	6.25	1450	9	2022	C	7.00	19841
10	2022	С	10.00	1413	8	2022	P	6.00	19761
9	2022	С	7.50	1391	10	2022	P	4.00	19603
9	2022	Р	6.00	1361	10	2023	C	10.00	18959
5	2023	Р	3.00	1350	12	2023	Č	5.00	18218
6	2023	Р	3.00	1350	3	2023	Ċ	10.00	18066
7	2023	Р	3.00	1350	3	2023	P	3.00	17938
8	2023	Р	3.00	1350	10	2022	Р	5.00	17834
9	2023	Р	3.00	1350	9	2022	C	9.00	17734
10	2023	Р	3.00	1350	10	2022	Č	10.00	17722
9	2022	Р	5.00	1264	8	2022	P	7.00	17421
10	2022	С	7.50	1262	8	2022	Р	5.00	17099
3	2023	Р	3.00	1226	10	2022	Р	2.00	16679
9	2022	P	4.50	1187	10	2022	С	8.00	16544
10	2023	P	2.00	1100	9	2022	Р	3.00	16482
10	2023	Р	2.50	1100	2	2023	С	10.00	16205
10	2022	С	9.00	1079	8	2022	Р	4.00	16120
10	2022	P	3.00	1066	9	2022	С	4.00	15970
9	2022	С	12.00	1065	12	2022	Р	5.00	15688
8	2022	С	7.40	1041	9	2022	Р	2.50	15475
4	2023	С	10.00	1025	8	2022	Р	3.00	15408
5	2023	С	10.00	1025	10	2022	С	7.00	15324
6	2023	С	10.00	1025	10	2023	Р	2.00	15204
7	2023	С	10.00	1025	10	2022	Р	3.25	15066
8	2023	С	10.00	1025	9	2022	Р	2.75	14887
9	2023	С	10.00	1025	10	2023	Р	2.50	14640
10	2023	С	10.00	1025	4	2023	Р	3.00	14444
10	2022	P	5.00	1023	8	2022	P	5.50	14443
10	2022	P	3.50	1009	9	2022	С	9.50	14343
10	2022	P	2.75	1004	12	2022	С	6.00	14037
10	2022	P P	3.25	1000	8	2022	С	7.10	13670
1	2023	۲	2.75	1000	8	2022	<b>C</b> Source	e: CME, ICE	13576.25



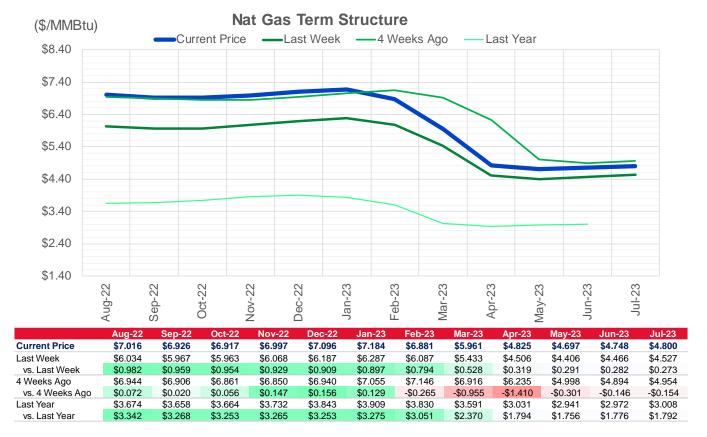
## Nat Gas Futures Open Interest

CME and ICE Combined

01.15	CME Henry Hub Futures (10,000 MMBtu)  ICE Henry Hub Futures Contract Equivalent (10,000 MM											
CME				ICE Henry			· · · · · · · · · · · · · · · · · · ·					
	Current	Prior	Daily Change		Current	Prior	Daily Change					
AUG		52795	-8762	AUG 22	77273	79666	-2393					
SEP		148142	5574	SEP 22	77441	78129	-688					
OCT		92744	56	OCT 22	73419	73739	-320					
NOV	22 66561	66592	-31	NOV 22	62466	62448	17					
DEC	22 50049	50704	-655	DEC 22	64420	64609	-188					
JAN	23 70520	71411	-891	JAN 23	63611	63519	92					
FEB	23 33261	34030	-769	FEB 23	55789	55713	77					
MAR	23 47582	48200	-618	MAR 23	51256	51449	-194					
APR	23 67480	67232	248	APR 23	51808	51431	376					
MAY	23 56231	55822	409	MAY 23	50291	50247	45					
JUN	23 21006	20955	51	JUN 23	44827	44641	186					
JUL	23 19257		-696	JUL 23	43668	43541	127					
AUG	23 18657	18267	390	AUG 23	42663	42565	99					
SEP	23 15530	15533	-3	SEP 23	41882	41631	251					
OCT	23 42025	41377	648	OCT 23	48668	48389	279					
NOV	23 12317	12175	142	NOV 23	44692	44510	182					
DEC			-5	DEC 23	40142	39914	228					
JAN	24 17789	17801	-12	JAN 24	39154	39082	73					
FEB	24 7648	7630	18	FEB 24	28806	28697	109					
MAR	24 16587	16485	102	MAR 24	33798	33703	94					
APR	24 14015	13806	209	APR 24	27563	27586	-23					
MAY		6561	34	MAY 24	26751	26766	-16					
JUN	24 2429	2406	23	JUN 24	23755	23770	-15					
JUL:		2162	16	JUL 24	23410	23425	-16					
AUG	24 3173	3167	6	AUG 24	23732	23748	-16					
SEP	24 1798	1765	33	SEP 24	23277	23284	-8					
OCT	24 8497	8464	33	OCT 24	26645	26581	64					
NOV	24 4718	4707	11	NOV 24	24415	24355	60					
DEC		7127	5	DEC 24	27472	27410	62					
JAN	25 14904	14764	140	JAN 25	19773	19735	39					







		Cash	Prompt	Cash to
	Units	Settled	Settle	Prompt
AGT Citygate	\$/MMBtu	8.50	6.42	-2.08
TETCO M3	\$/MMBtu	7.52	6.11	-1.41
FGT Zone 3	\$/MMBtu	7.76	8.97	1.21
Zone 6 NY	\$/MMBtu	7.76	5.97	-1.79
Chicago Citygate	\$/MMBtu	7.29	6.31	-0.98
Michcon	\$/MMBtu	6.41	6.27	-0.15
Columbia TCO Pool	\$/MMBtu	7.00	5.86	-1.14
Ventura	\$/MMBtu	5.95	6.18	0.23
Rockies/Opal	\$/MMBtu	6.51	6.11	-0.40
El Paso Permian Basin	\$/MMBtu	6.90 5.99		-0.91
Socal Citygate	\$/MMBtu	8.78	7.37	-1.41
Malin	\$/MMBtu	7.45	6.55	-0.90
Houston Ship Channel	\$/MMBtu	7.19	6.29	-0.90
Henry Hub Cash	\$/MMBtu	6.57	6.20	-0.37
AECO Cash	C\$/GJ	4.12	3.98	-0.14
Station2 Cash	C\$/GJ	4.41	6.37	1.96
Dawn Cash	C\$/GJ	7.27	6.28	-0.99

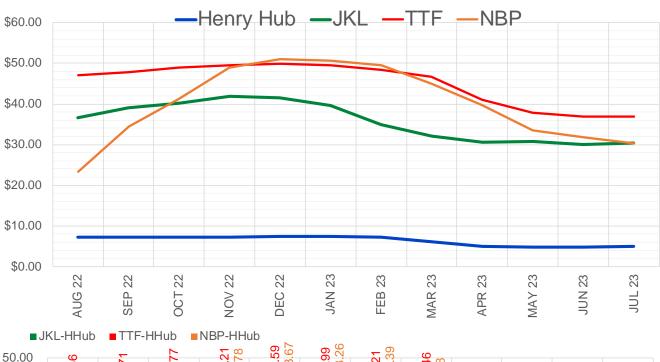
Source: CME, Bloomberg

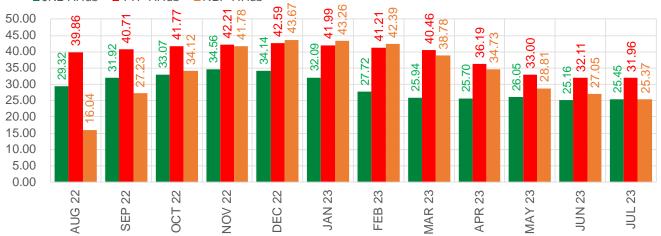


				4.307	
				vs. 4 Weeks	
	Units	<b>Current Price</b>	vs. Last Week	Ago	vs. Last Year
NatGas Jul21/Oct21	\$/MMBtu	2.224	<b>0.000</b>	<b>0.000</b>	<b>2.090</b>
NatGas Oct21/Nov21	\$/MMBtu	0.361	<b>0.000</b>	<b>0.000</b>	<b>0.300</b>
NatGas Oct21/Jan22	\$/MMBtu	-1.817	<b>0.000</b>	<b>0.000</b>	<b>▼</b> -2.041
NatGas Apr22/Oct22	\$/MMBtu	2.031	<b>1.066</b>	<b>0.517</b>	<b>2.042</b>
WTI Crude	\$/Bbl	102.60	<b>▼</b> -1.490	<b>-</b> 6.960	<b>36.180</b>
Brent Crude	\$/Bbl	106.27	-0.830	<b>▼</b> -7.860	<b>37.650</b>
Fuel Oil, NY Harbour 1%	\$/Bbl	97.18	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>
Heating Oil	cents/Gallon	365.55	<b>▼</b> -11.260	<b>-</b> 68.430	<b>167.030</b>
Propane, Mt. Bel	cents/Gallon	1.15	<b>-</b> 0.039	<b>-</b> 0.062	<b>a</b> 0.072
Ethane, Mt. Bel	cents/Gallon	0.58	<b>0.081</b>	<b>-</b> 0.052	<b>a</b> 0.276
Coal, PRB	\$/MTon	12.30	<b>0.000</b>	0.000	<b>0.000</b>
Coal, PRB	\$/MMBtu	0.70			
Coal, ILB	\$/MTon	31.05	<b>0.000</b>	0.000	<b>0.000</b>
Coal, ILB	\$/MMBtu	1.32			



### Nat Gas Term Structure (\$MMBTU)



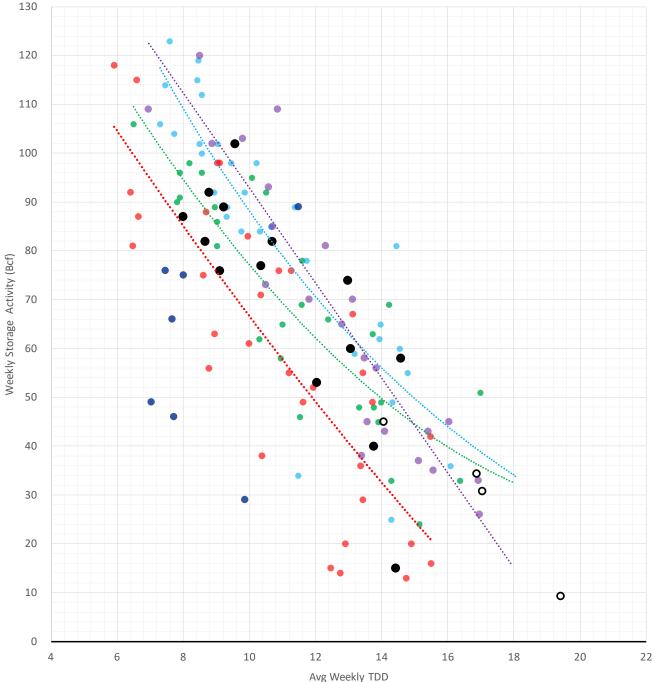


	AUG 22	SEP 22	OCT 22	NOV 22	<b>DEC 22</b>	JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUN 23	JUL 23
Henry Hub	\$7.271	\$7.178	\$7.179	\$7.277	\$7.365	\$7.456	\$7.141	\$6.171	\$4.913	\$4.783	\$4.834	\$4.880
JKL	\$36.595	\$39.095	\$40.250	\$41.840	\$41.505	\$39.545	\$34.860	\$32.110	\$30.615	\$30.830	\$29.990	\$30.330
JKL-HHub	\$29.324	\$31.917	\$33.071	\$34.563	\$34.140	\$32.089	\$27.719	\$25.939	\$25.702	\$26.047	\$25.156	\$25.450
TTF	\$47.131	\$47.883	\$48.945	\$49.487	\$49.954	\$49.443	\$48.346	\$46.633	\$41.106	\$37.779	\$36.942	\$36.837
TTF-HHub	\$39.860	\$40.705	\$41.766	\$42.210	\$42.589	\$41.987	\$41.205	\$40.462	\$36.193	\$32.996	\$32.108	\$31.957
NBP	\$23.311	\$34.406	\$41.301	\$49.055	\$51.030	\$50.712	\$49.526	\$44.955	\$39.638	\$33.593	\$31.882	\$30.248
NBP-HHub	\$16.040	\$27.228	\$34.122	\$41.778	\$43.665	\$43.256	\$42.385	\$38.784	\$34.725	\$28.810	\$27.048	\$25.368



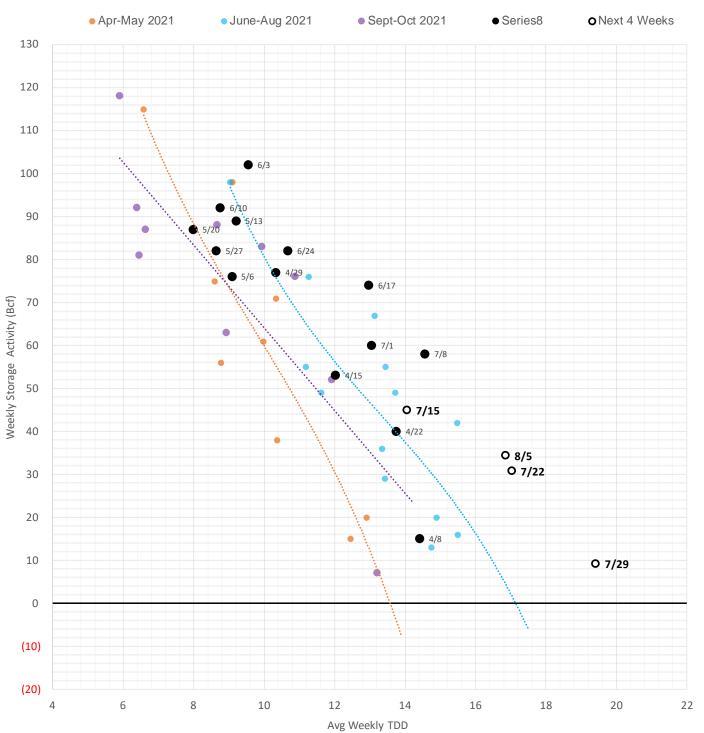
### Weather Storage Model - Next 4 Week Forecast



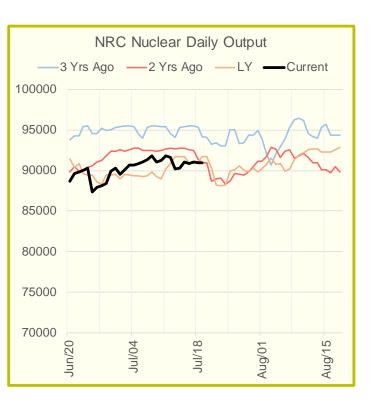


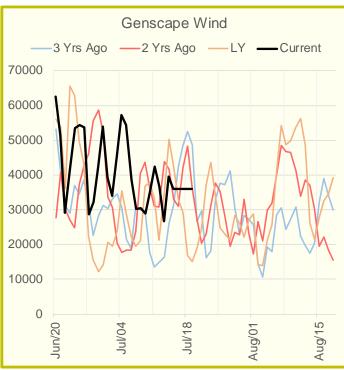


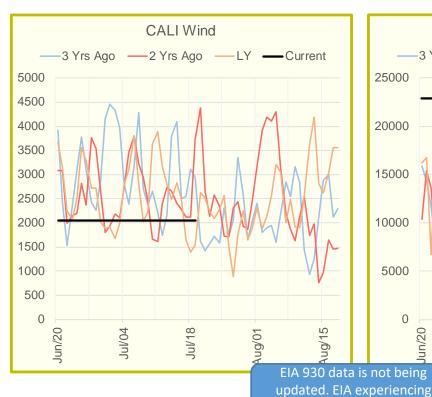
### Weather Storage Model - Next 4 Week Forecast

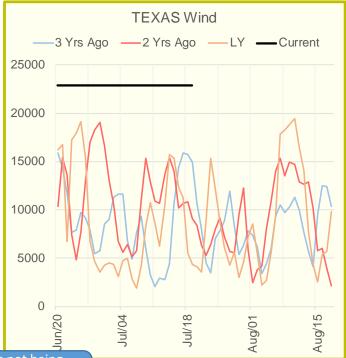












Some issues.

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