

The risk of trading futures and options and other derivatives involves a substantial risk of loss and is not suitable for all persons. Each person must consider whether a particular trade, combination of trades, or strategy is suitable for that person's financial means and objectives. Past results are not necessarily indicative of future results. This communication may contain links to third party websites which are not under the control of and are not maintained by ION Energy Group, and ION Energy Group is not responsible for their content.

0.18

 Δ from 7D

Avg

∆ from YD

-0.02

Current

12.3

Imports

Mexican

Exports

ResComm

Net LNG

Exports

-0.15

∆ from 7D

Avg

∆ from YD

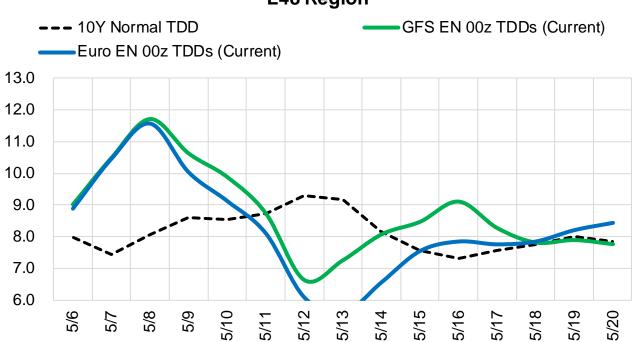
-0.40

Current

6.7

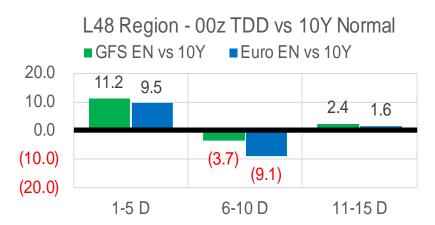


Short-term Weather Model Outlooks (00z)



L48 Region

Vs. 10Y Normal



Source: WSI, Bloomberg

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6 May 2022

Market Report

6 May 2022

Daily Balances

	30-Apr	1-May	2-May	3-May	4-May	5-May	6-May	DoD	vs. 7D
Lower 48 Dry Production	96.0	95.4	96.3	95.5	95.5	95.9	95.9	0.1	0.2
Canadian Imports	6.0	5.4	5.6	6.3	6.5	6.2	5.7	-0.5	v -0.3
L48 Power	22.6	23.2	27.6	28.8	29.9	29.2	28.6	- 0.6	1 .7
L48 Residential & Commercial	16.0	15.5	16.9	17.0	17.0	15.2	14.5	▼ -0.7	🔽 -1.8
L48 Industrial	21.4	21.4	21.6	21.5	21.6	21.6	21.4	- 0.2	— -0.1
L48 Lease and Plant Fuel	5.2	5.2	5.2	5.2	5.2	5.2	5.2	▼ 0.0	▼ 0.0
L48 Pipeline Distribution	2.1	2.2	2.5	2.6	2.7	2.5	2.4	T -0.1	0 .0
L48 Regional Gas Consumption	67.3	67.4	73.8	75.0	76.3	73.7	72.1	T-1.6	v -0.1
Net LNG Delivered	12.00	11.96	12.44	12.28	12.17	12.36	12.34	• 0.0	0.1
Total Mexican Exports	6.9	6.5	6.8	6.9	7.2	7.1	6.7	-0.4	-0.2
Implied Daily Storage Activity EIA Reported Daily Storage Activity	15.8	15.0	8.8	7.6	6.4	8.9	10.4		

Lower 48 Component Models

Daily Model Error

EIA Storage Week Balances

	1-Apr	8-Apr	15-Apr	22-Apr	29-Apr	6-May	WoW	vs. 4W
Lower 48 Dry Production	96.0	95.8	96.4	96.7	95.8	95.9	▲ 0.0	▼-0.3
Canadian Imports	5.7	5.8	5.6	5.8	6.1	6.0	▼ -0.2	0.1
L48 Power	25.5	25.0	24.6	25.1	25.0	26.5	1 .5	1 .6
L48 Residential & Commercial	30.8	25.2	22.4	24.1	18.5	16.6	T -1.9	-6 .0
L48 Industrial	22.9	22.5	21.7	21.9	21.9	21.5	▼ -0.4	- 0.5
L48 Lease and Plant Fuel	5.2	5.2	5.3	5.3	5.2	5.2	▼ 0.0	▼ 0.0
L48 Pipeline Distribution	2.9	2.8	2.6	2.7	2.4	2.4	0.0	- 0.2
L48 Regional Gas Consumption	87.3	80.7	76.5	79.1	73.1	72.2	V -0.9	▼-5.1
Net LNG Exports	13.1	12.4	12.5	12.1	12.2	12.2	T -0.1	▼-0.2
Total Mexican Exports	6.4	6.8	6.6	6.7	6.9	6.9	▼ 0.0	0.2
Implied Daily Storage Activity EIA Reported Daily Storage Activity	-5.1 -4.7	1.7 2.1	6.5 7.6	4.7 5.7	9.8 11.0	10.6	0.8	
Daily Model Error	-0.4	-0.4	-1.1	-1.0	-1.2			

Monthly Balances

	2Yr Ago	LY					MTD		
	May-20	May-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	MoM	vs. LY
Lower 48 Dry Production	87.0	93.0	93.4	92.7	95.0	96.2	95.7	-0.5	2.8
Canadian Imports	3.9	4.5	6.7	6.6	5.2	5.8	6.0	0.2	1.5
L48 Power	26.9	26.5	31.5	28.9	25.6	24.8	27.7	A 2.9	1.2
L48 Residential & Commercial	12.8	12.8	49.1	44.4	30.7	22.2	16.3	- 5.9	A 3.5
L48 Industrial	19.4	20.9	24.7	22.5	21.8	22.0	21.5	▼-0.4	0.6
L48 Lease and Plant Fuel	4.7	5.0	5.1	5.1	5.2	5.3	5.2	▼ -0.1	0 .1
L48 Pipeline Distribution	2.2	2.2	3.8	3.6	2.9	2.6	2.5	▼ -0.1	0.3
L48 Regional Gas Consumption	65.9	67.5	114.3	104.4	86.2	76.8	73.2	▼ -3.6	5.8
Net LNG Exports	6.7	10.8	12.4	12.4	12.9	12.3	12.2	▼ 0.0	1.4
Total Mexican Exports	4.8	6.8	6.3	6.2	6.5	6.7	6.9	0.2	0.1
Implied Daily Storage Activity EIA Reported Daily Storage Activity Daily Model Error	13.6	12.4	-32.9	-23.7	-5.4	6.2	9.3		

Source: Bloomberg, analytix.ai

Daily Average Generation Data

Nuclear Generation Daily Average - GWh (NRC)

ENERGY

	28-Apr	29-Apr	30-Apr	1-May	2-May	3-May	4-May	DoD	vs. 7D
NRC Nuclear Daily Output	73.4	74.5	74.6	76.3	77.4	78.3	77.7	-0.5	2.0
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	104.9	0.0	0.0
NRC Nuclear Outage	31.5	30.4	30.3	28.6	27.5	26.6	27.1	0.5	-2.0
NRC % Nuclear Cap Utilization	74.6	75.8	75.9	77.6	78.7	79.6	79.0	-0.5	2.0

Wind Generation Daily Average - MWh (EIA)

	28-Apr	29-Apr	30-Apr	1-May	2-May	3-May	4-May	DoD	vs.7D
CALI Wind	4682	2301	3607	4170	3505	2655	1322	-1333	-2165
TEXAS Wind	21087	21568	13192	18569	20925	12638	16925	4287	-1071
US Wind	70064	76301	64883	65393	60290	49012	39659	-9353	-24664

Generation Daily Average - MWh (EIA)

	28-Apr	29-Apr	30-Apr	1-May	2-May	3-May	4-May	DoD	vs.7D
US Wind	70064	76301	64883	65393	60290	49012	39659	-9353	-24664
US Solar	17074	16778	16334	14496	16830	15963	16538	575	293
US Petroleum	1036	1026	834	795	985	985	901	-84	-42
US Other	7118	7016	6856	6790	7648	7368	7681	313	548
US Coal	75742	69576	68843	69667	76852	81028	86986	5959	13368
US Nuke	78176	78702	79037	80302	81648	80999	81408	409	1597
US Hydro	27426	25305	23684	23848	27632	25765	29355	3589	3744
US Gas	131110	129018	122825	1186 <mark>0</mark> 6	150297	160889	166497	5608	31040

See National Wind and Nuclear daily charts

Source: Bloomberg, analytix.ai

Storage Week Average Generation Data

Nuclear Generation Weekly Average - GWh (NRC)

	1-Apr	8-Apr	15-Apr	22-Apr	29-Apr	6-May	WoW	WoW Bcf/d Impact
NRC Nuclear Daily Output	79.3	75.0	71.9	72.3	73.5	76.7	3.1	-0.6
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	0.0	
NRC Nuclear Outage	25.5	29.9	32.9	32.6	31.4	28.2	-3.1	
NRC % Nuclear Cap Utilization	80.7	76.3	73.2	73.5	74.8	78.0	3.2	

Wind Generation Weekly Average - MWh (EIA)

	1-Apr	8-Apr	15-Apr	22-Apr	29-Apr	6-May	WoW	WoW Bcf/d Impact
CALI Wind	2643	2611	3434	3613	3153	2697	-456	0.1
TEXAS Wind	14530	14468	16530	15612	18327	17249	-1079	0.2
US Wind	61679	59878	66240	61556	66964	56457	-10507	1.9
							-16%	
						-0.1		

Generation Weekly Average - MWh (EIA)

	1-Apr	8-Apr	15-Apr	22-Apr	29-Apr	6-May	WoW	WoW Bcf/d Impact
US Wind	61679	59878	66240	61556	66964	56457	-10507	1.9
US Solar	15451	15518	16118	15897	16827	16211	-616	0.1
US Petroleum	1048	1015	964	984	992	918	-74	0.0
US Other	7481	7183	7154	7544	7682	7291	-390	0.1
US Coal	77743	77514	77087	79632	77126	77134	8	0.0
US Nuke	83506	78807	75674	76478	77438	80500	3063	-0.6
US Hydro	33463	32524	29415	28355	26595	26421	-175	0.0
US Gas	136004	134633	134338	133367	131356	144947	13591	2.4

See National Wind and Nuclear daily charts

Source: Bloomberg, analytix.ai

est.



Monthly Average Generation Data

Nuclear Generation Monthly Average - GWh (NRC)

	2Yr Ago	LY				MTD		
	Same 30 days	Same 30 days	Feb-22	Mar-22	Apr-22	May-22	Last 30 days	Last 30 days YoY
NRC Nuclear Daily Output	78.3	75.9	87.3	81.3	73.3	77.5	73.8	-2.2
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	104.9	0.0
NRC Nuclear Outage	26.6	28.9	17.5	23.6	31.6	27.3	31.1	2.2
NRC % Nuclear Cap Utilization	79.6	77.2	88.8	82.7	74.5	78.9	75.0	-2.2

Wind Generation Monthly Average - MWh (EIA)

	2Yr Ago	LY				MTD		
	Same 30 days	Same 30 days	Feb-22	Mar-22	Apr-22	May-22	Last 30 days	Last 30 days YoY
CALI Wind	2521	3128	1495	2250	3186	2383	3086	-42
TEXAS Wind	10601	11261	11750	14837	16311	17151	16835	5573
US Wind	41234	48661	54541	58515	64122	48946	62238	13576

Generation Monthly Average - MWh (EIA)

	2Yr Ago	LY				MTD		
	Same 30 days	Same 30 days	Feb-22	Mar-22	Apr-22	May-22	Last 30 days	Last 30 days YoY
US Wind	41234	48661	54541	58515	64122	48946	62238	13576
US Solar	10213	13366	12442	14054	16121	16151	16285	2919
US Petroleum	527	437	1328	981	985	912	965	528
US Other	7849	7412	8629	7187	7361	7475	7412	A 0
US Coal	56687	77441	105630	82291	77265	81417	77919	477
US Nuke	82415	79467	92013	85157	77217	81195	77643	T -1824
US Hydro	32536	28388	32280	33927	28907	27552	27979	-408
US Gas	138612	139627	153708	137092	132923	154881	137112	T -2515
US Total	368668	394893	461067	419866	405937	420241	408780	13888



See National Wind and Nuclear daily charts

Source: Bloomberg, analytix.ai

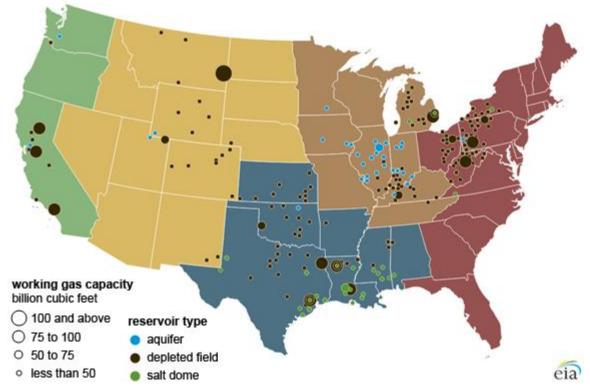


Regional S/D Models Storage Projection

Week Ending	6-May			
			Daily	
			Average	Weekly
		Daily	Storage	Adjusted
	Daily Raw	Adjustment	Activity	Storage
	Storage	Factor	(Adjusted) *	Activity
L48	11.2	0.5	11.8	82
East	0.2	2.3	2.4	17
Midwest	3.3	-0.3	3.0	21
Mountain	3.9	-3.5	0.4	3
South Central	2.1	2.7	4.9	34
Pacific	1.7	-0.7	1.0	7

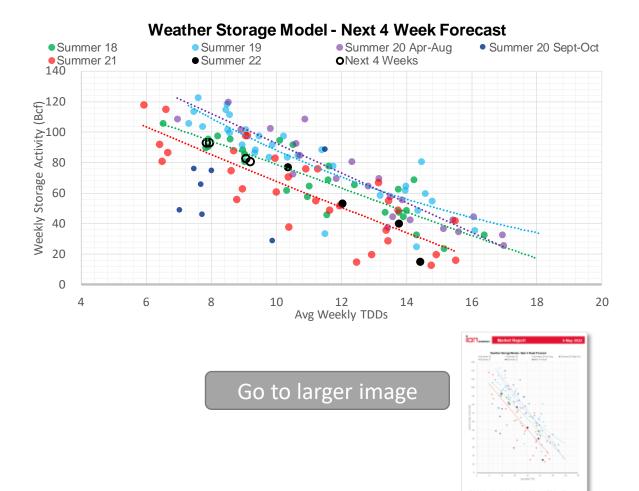
*Adjustment Factor is calcuated based on historical regional deltas

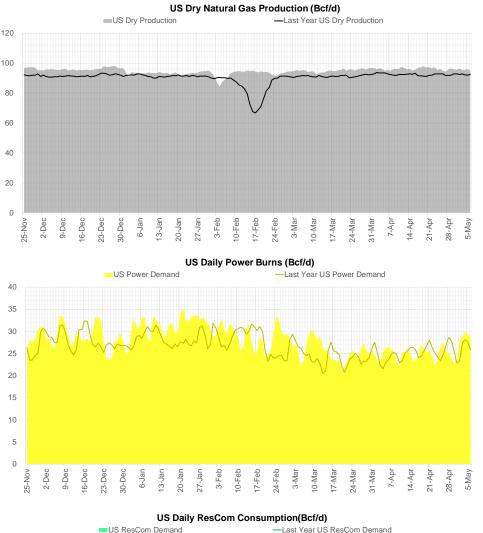
U.S. underground natural gas storage facilities by type (July 2015)



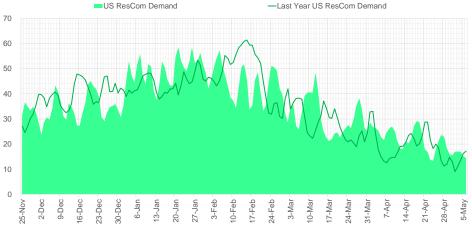
Weather Model Storage Projection

Next report and beyond										
	TDD	Week Storage								
Week Ending	TDDs	Projection								
06-May	9.1	82								
13-May	9.2	80								
20-May	7.8	93								
27-May	7.9	93								



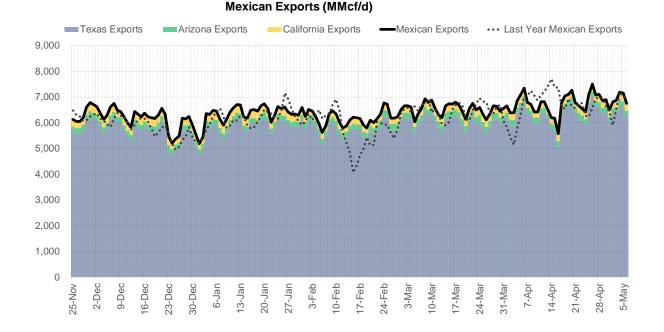


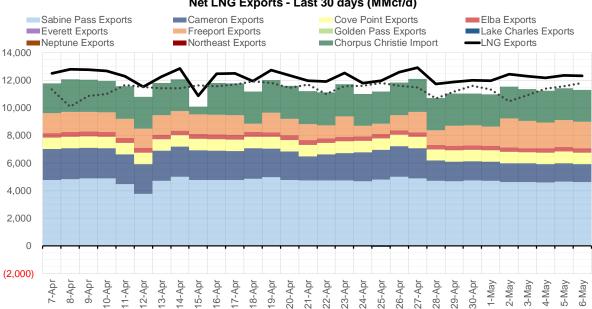
Supply – Demand Trends



Source: Bloomberg







Net LNG Exports - Last 30 days (MMcf/d)

Source: Bloomberg

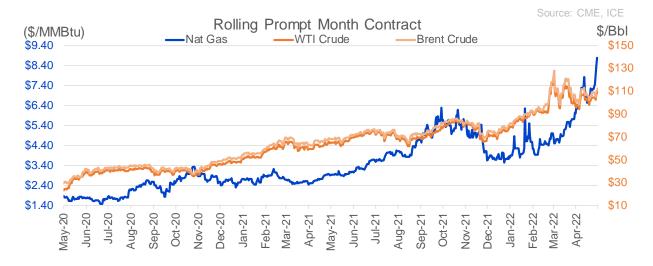


Nat Gas Options Volume and Open Interest CME and ICE Combined

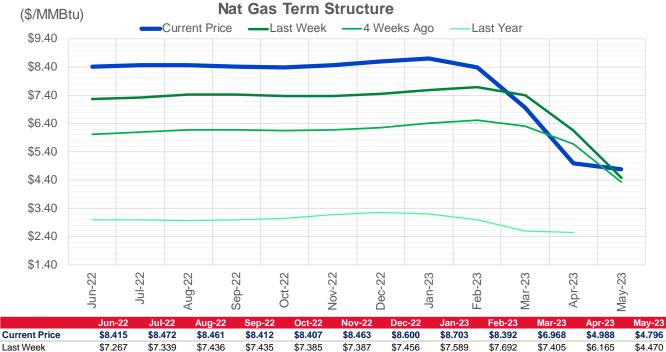
CONTRACT MONTH	CONTRACT YEAR	PUT/CALL	STRIKE	CUMULATIVE VOL		CONTRACT MONTH	CONTRACT YEAR	PUT/CALL	STRIKE	CUMULATIVE OI
6	2022	С	10.00	3418		8	2022	С	10.00	54157
7	2022	Р	6.00	3389		8	2022	С	10.50	45125
7	2022	Р	7.00	3328		10	2022	С	6.00	34882
6	2022	P	6.00	2797		10	2022	С	5.00	25524
6	2022	C	12.00	2780		6	2022	С	6.00	25146
8	2022	č	10.00	2627		9	2022	С	6.00	23730
7	2022	c	9.00	2597		10	2022	P	3.00	20975
, 10	2022	c	12.00	2350		6	2022	С	10.00	20793
7	2022	c	10.00	2000		6	2022	Р	4.00	20397
2	2022	c	9.00	2189		7	2022	С	8.00	20215
7	2023	P	6.50	2027		10	2022	P	3.50	20204
6	2022	F C	9.00	1863		8	2022	C	6.00	19669
10	2022	c	9.00	1821		10	2022	P	2.50	19254
		P				6	2022	C	7.00	19238
10 7	2022	P	5.00	1716		7	2022	C	6.00	19029
	2022		7.25	1703		6	2022	P	6.00	18815
9	2022	P	6.00	1678		12	2022	C	5.00	18221
7	2022	С	8.00	1552		8	2022	C	7.00	18139
8	2022	P	5.50	1518		6	2022	P	4.75	17971
7	2022	P	7.50	1444		6	2022	C	5.00	17862
11	2022	Р	5.00	1325		9	2022	c	7.00	17849
8	2022	С	10.50	1250		7	2022	c	7.00	17773
7	2022	С	7.50	1245		7	2022	P	3.25	17645
6	2022	Р	6.50	1236		6	2022	P	5.50	17572
7	2022	Р	5.00	1191		9	2022	c	10.00	17464
8	2022	Р	6.50	1093		10	2022	P	6.00	17302
6	2022	С	11.75	1068		10	2022	P	2.00	17263
8	2022	Р	6.00	1051		6	2022	P	3.00	17223
8	2022	С	9.50	944		7	2022	C	10.00	17048
7	2022	С	11.00	940		6	2022	P	7.00	16925
11	2022	Р	6.00	915		10	2022	P	4.00	16309
10	2022	Р	6.00	900		10	2022	C	10.00	16063
2	2023	С	11.00	900		6	2023	P	3.50	15957
6	2022	С	11.00	881		6	2022	F C	3.50 9.00	15837
6	2022	Р	8.00	875		2	2022	c	9.00 10.00	15694
6	2022	Р	7.00	803		2 11	2023	P	4.00	15371
11	2022	C	20.00	800		9	2022	P	4.00 2.50	15291
6	2022	P	7.50	793		9 5	2022 2023	P	2.50	15291
7	2022	C	15.00	730				P		
8	2022	c	9.00	724		6 9	2022 2022	P	5.00 2.75	15152 14933
8	2022	c	12.00	710		9 7	2022	P	3.50	
7	2022	č	12.50	702		7	2022	P	3.50	14931
2	2022	c	10.00	685				P		14550
10	2023	c	8.50	672		8 9	2022 2022	P	3.00	14503
6	2022	c	15.00	652		9 7		P C	3.00	14391
8	2022	P	5.00	652			2022	P	9.00	14322
8 1	2022	P	5.00 7.50	650		6	2022		3.75	14266
2	2023	P	7.50 7.50	650		10	2022	P	3.25	14249
2 3	2023	P	7.50 7.50	650		3	2023 2022	C C	10.00 9.00	14041
3 6	2023	P		645		8 7				14033
ю	2022	Ч	5.50	045		1	2022	Source	: CME, ICE	13951

Nat Gas Futures Open Interest

CME Henry H	lub Futures (1			ICE Henry	Hub Futures Cont		alent (10,000 MM		
	Current	Prior	Daily Change		Current	Prior	Daily Change		
JUN 22	121420	122561	-1141	JUN 22	82988	83746	-758		
JUL 22	175102	172843	2259	JUL 22	74023	74435	-412		
AUG 22	59623	58656	967	AUG 22	59449	61695	-2246		
SEP 22	86862	88486	-1624	SEP 22	66033	66549	-516		
OCT 22	99312	97584	1728	OCT 22	76893	76746	146		
NOV 22	46584	46165	419	NOV 22	58878	59170	-292		
DEC 22	47806	47422	384	DEC 22	62772	63202	-431		
JAN 23	65327	65727	-400	JAN 23	65814	65991	-177		
FEB 23	27055	26600	455	FEB 23	56459	55798	661		
MAR 23	40224	38879	1345	MAR 23	55312	54797	515		
APR 23	58152	59056	-904	APR 23	53552	53036	516		
MAY 23	62036	60266	1770	MAY 23	51794	49354	2440		
JUN 23	23796	22704	1092	JUN 23	44546	44302	244		
JUL 23	20503	19366	1137	JUL 23	43927	43644	282		
AUG 23	13735	13617	118	AUG 23	43686	43465	221		
SEP 23	18511	17943	568	SEP 23	43121	42842	279		
OCT 23	33247	33965	-718	OCT 23	49748	50109	-362		
NOV 23	12828	12326	502	NOV 23	43536	43299	237		
DEC 23	13462	13473	-11	DEC 23	39784	39560	223		
JAN 24	20235	20682	-447	JAN 24	38019	37891	128		
FEB 24	5897	5914	-17	FEB 24	26011	25498	513		
MAR 24	14762	14817	-55	MAR 24	30440	30358	82		
APR 24	11178	11135	43	APR 24	26028	25901	127		
MAY 24	6364	6362	2	MAY 24	25540	25455	85		
JUN 24	1867	1862	5	JUN 24	22026	21943	83		
JUL 24	1936	1948	-12	JUL 24	22106	22043	63		
AUG 24	3117	3144	-27	AUG 24	22218	22156	63		
SEP 24	1403	1397	6	SEP 24	21604	21544	61		
OCT 24	6671	6661	10	OCT 24	23936	23921	15		
NOV 24	4828	4844	-16	NOV 24	22361	22306	55		



Market Report



Last Week \$7.267 vs. Last Week \$1.148 4 Weeks Ago \$6.029 vs. 4 Weeks Ago \$2.386 Last Year \$2.938 vs. Last Year

\$5.477

\$7.339

\$1.133

\$6.107

\$2.365

\$2.982

\$5.490

\$7.436

\$1.025

\$6.172

\$2.289

\$2.992

\$5.469

\$7.435

\$0.977

\$6.176

\$2.236

\$2.978

\$5.434

\$7.385

\$1.022

\$6.157

\$2.250

\$2.995

\$5.412

\$7.387

\$1.076

\$6.177

\$2.286

\$3.056

\$5.407

\$7.456

\$1.144

\$6.254

\$2.346

\$3.184

\$5.416

\$7.589

\$1.114

\$6.413

\$2.290

\$3.264

\$5.439

\$7.692

\$0.700

\$6.512

\$1.880

\$3.193

\$5.199

\$7.405

-\$0.437

\$6.325

\$0.643

\$2.991

\$3.977

\$6.165

-\$1.177

\$5.687

-\$0.699

\$2.602

\$2.386

\$0.326

\$4.340

\$0.456

\$2.546

\$2.250

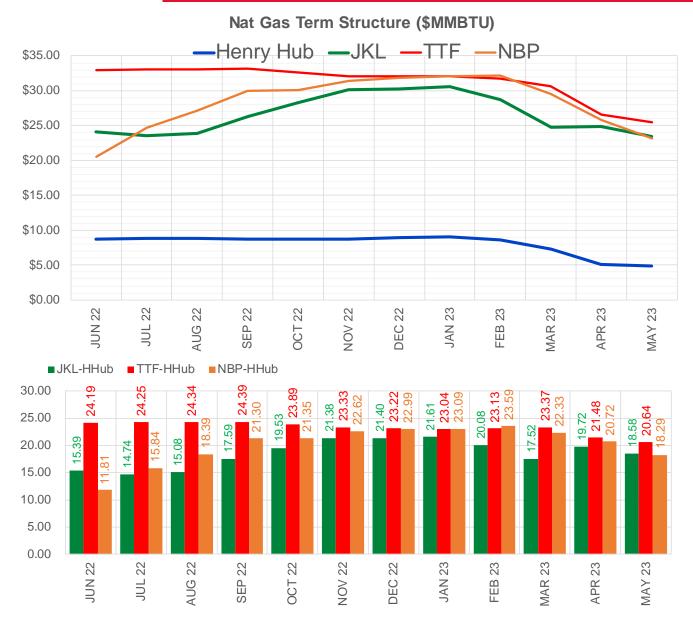
		Cash	Prompt	Cash to
	Units	Settled	Settle	Prompt
AGT Citygate	\$/MMBtu	8.15	6.45	-1.70
TETCO M3	\$/MMBtu	7.49	6.24	-1.25
FGT Zone 3	\$/MMBtu	7.50	6.99	-0.52
Zone 6 NY	\$/MMBtu	7.50	6.10	-1.40
Chicago Citygate	\$/MMBtu	8.06	6.68	-1.38
Michcon	\$/MMBtu	8.07	6.67	-1.40
Columbia TCO Pool	\$/MMBtu	7.59	6.25	-1.34
Ventura	\$/MMBtu	8.03	6.59	-1.44
Rockies/Opal	\$/MMBtu	8.23	6.39	-1.85
El Paso Permian Basin	\$/MMBtu	7.90	6.21	-1.69
Socal Citygate	\$/MMBtu	8.25	6.89	-1.36
Malin	\$/MMBtu	8.10	6.57	-1.53
Houston Ship Channel	\$/MMBtu	8.22	6.80	-1.42
Henry Hub Cash	\$/MMBtu	8.47	6.61	-1.86
AECO Cash	C\$/GJ	6.69	4.99	-1.71
Station2 Cash	C\$/GJ	6.66	6.22	-0.44
Dawn Cash	C\$/GJ	8.10	6.66	-1.44

Source: CME, Bloomberg



					VS	s. 4 Weeks		
	Units	Current Price	vs.	Last Week		Ago	vs	. Last Year
NatGas Jul21/Oct21	\$/MMBtu	2.224		0.000		0.000		2.208
NatGas Oct21/Nov21	\$/MMBtu	0.361		0.000		0.000		0.299
NatGas Oct21/Jan22	\$/MMBtu	-1.817		0.000		0.000		-2.090
NatGas Apr22/Oct22	\$/MMBtu	3.431		1.808		2.269		3.409
WTICrude	\$/Bbl	108.26		2.900		12.230		43.550
Brent Crude	\$/Bbl	110.90		3.310		10.320		42.810
Fuel Oil, NY Harbour 1%	\$/Bbl	97.18		0.000		0.000		0.000
Heating Oil	cents/Gallon	404.13		-109.410		77.350		205.180
Propane, Mt. Bel	cents/Gallon	1.28		-0.033		-0.011		0.471
Ethane, Mt. Bel	cents/Gallon	0.63		0.119		0.138		0.369
Coal, PRB	\$/MTon	12.30		0.000		0.000		0.000
Coal, PRB	\$/MMBtu	0.70						
Coal, ILB	\$/MTon	31.05		0.000		0.000		0.000
Coal, ILB	\$/MMBtu	1.32						

Market Report

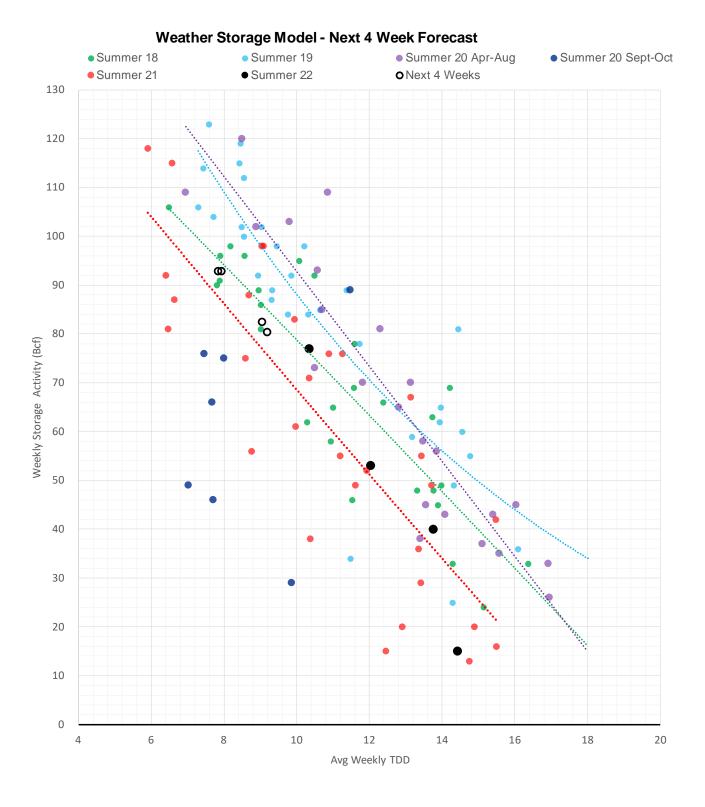


	JUN 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	JAN 23	FEB 23	MAR 23	APR 23	MAY 23
Henry Hub	\$8.759	\$8.815	\$8.786	\$8.742	\$8.707	\$8.758	\$8.893	\$8.992	\$8.646	\$7.257	\$5.105	\$4.880
JKL	\$24.145	\$23.550	\$23.865	\$26.330	\$28.240	\$30.135	\$30.290	\$30.605	\$28.730	\$24.780	\$24.825	\$23.460
JKL-HHub	\$15.386	\$14.735	\$15.079	\$17.588	\$19.533	\$21.377	\$21.397	\$21.613	\$20.084	\$17.523	\$19.720	\$18.580
TTF	\$32.946	\$33.068	\$33.124	\$33.129	\$32.594	\$32.092	\$32.113	\$32.032	\$31.774	\$30.625	\$26.585	\$25.524
TTF-HHub	\$24.187	\$24.253	\$24.338	\$24.387	\$23.887	\$23.334	\$23.220	\$23.040	\$23.128	\$23.368	\$21.480	\$20.644
NBP	\$20.571	\$24.659	\$27.180	\$30.041	\$30.055	\$31.373	\$31.887	\$32.083	\$32.232	\$29.585	\$25.822	\$23.165
NBP-HHub	\$11.812	\$15.844	\$18.394	\$21.299	\$21.348	\$22.615	\$22.994	\$23.091	\$23.586	\$22.328	\$20.717	\$18.285

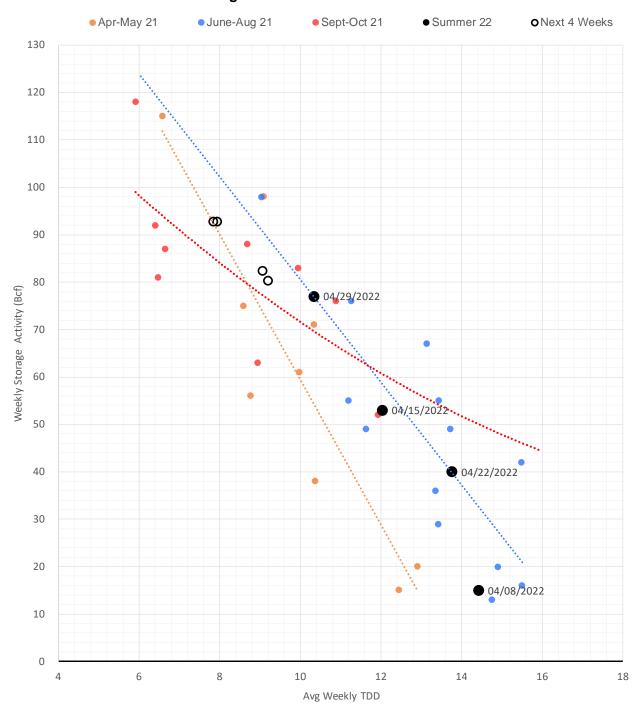
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6 May 2022









Weather Storage Model for Summer 2021 & 2022

Market Report

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