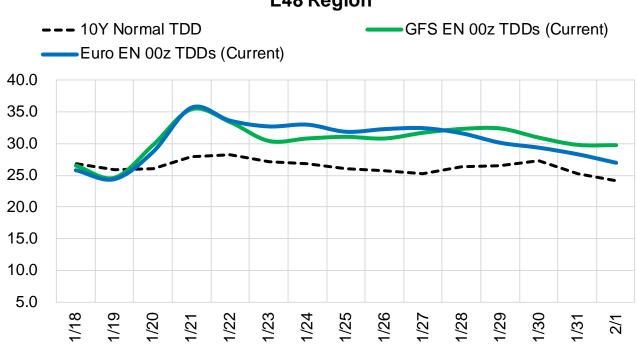


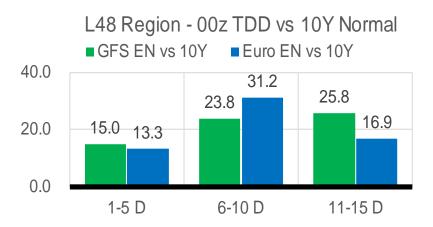


### Short-term Weather Model Outlooks (00z)



### L48 Region

# Vs. 10Y Normal



Source: WSI, Bloomberg

ENERGY

# 18 January 2022

### **Daily Balances**

	12-Jan	13-Jan	14-Jan	15-Jan	16-Jan	17-Jan	18-Jan	DoD	vs. 7D
Lower 48 Dry Production	95.3	96.0	95.8	94.9	95.2	94.1	94.8	<b>0.7</b>	▼ -0.4
Canadian Imports	6.4	6.4	6.7	7.2	6.9	6.9	6.8	▼ -0.2	▼ 0.0
L48 Power	30.4	29.8	27.6	29.1	30.6	30.7	29.5	▼ -1.2	▼ -0.2
L48 Residential & Commercial	42.0	38.0	43.8	53.2	50.9	45.4	43.5	▼ -2.0	▼ -2.1
L48 Industrial	25.2	25.1	26.0	27.1	27.0	26.2	25.4	▼ -0.7	<b>-</b> 0.7
L48 Lease and Plant Fuel	5.2	5.3	5.2	5.2	5.2	5.1	5.2	<b>0.0</b>	<b>v</b> -0.1
L48 Pipeline Distribution	3.5	3.3	3.5	4.0	3.9	3.7	3.5	<b>T</b> -0.2	<b>—</b> -0.1
L48 Regional Gas Consumption	106.3	101.5	106.2	118.7	117.6	111.1	107.1	▼ -4.0	▼ -3.1
Net LNG Delivered	12.94	12.51	13.05	13.07	13.20	12.99	12.33	▼ -0.7	<b>—</b> -0.6
Total Mexican Exports	6.6	6.7	6.5	6.1	6.3	6.3	6.4	<b>0.1</b>	▼ 0.0
Implied Daily Storage Activity EIA Reported Daily Storage Activity Daily Model Error	-24.0	-18.2	-23.2	-35.7	-34.9	-29.4	-24.2		

Lower 48 Component Models

Daily Model Error

### **EIA Storage Week Balances**

	10-Dec	17-Dec	24-Dec	31-Dec	7-Jan	14-Jan	WoW	vs. 4W
Lower 48 Dry Production	96.6	96.5	96.8	98.7	95.4	95.4	<b>A</b> 0.1	▼-1.4
Canadian Imports	5.3	4.6	5.0	4.2	5.7	6.5	<b>0.9</b>	<b>1.7</b>
L48 Power	29.1	28.4	29.9	26.4	29.9	30.4	<b>A</b> 0.5	<b>1</b> .7
L48 Residential & Commercial	35.4	31.4	40.3	33.4	44.3	47.4	<b>3</b> .2	<b>1</b> 0.1
L48 Industrial	23.7	23.7	24.0	22.2	26.2	25.8	▼ -0.4	<b>1.8</b>
L48 Lease and Plant Fuel	5.2	5.2	5.2	5.4	5.2	5.2	▲ 0.0	▼ 0.0
L48 Pipeline Distribution	3.2	3.0	3.5	3.0	3.6	3.8	<b>a</b> 0.2	<b>a</b> 0.5
L48 Regional Gas Consumption	96.7	91.7	103.0	90.3	109.1	112.6	<b>3.5</b>	<b>▲14.1</b>
Net LNG Exports	12.0	11.9	12.7	12.3	11.9	12.3	<b>0.4</b>	<b>0.2</b>
Total Mexican Exports	6.4	6.2	6.1	5.8	5.9	6.3	<b>0.4</b>	<b>0.3</b>
Implied Daily Storage Activity EIA Reported Daily Storage Activity	-13.2 -12.6	-8.8 -7.9	-20.0 -19.4	-5.5 -4.4	-25.9 -25.6	-29.3	-3.4	
Daily Model Error	-12.6	-0.9	-19.4	-4.4 -1.1	-25.6			

#### **Monthly Balances**

	2Yr Ago	LY					MTD		
	Jan-20	Jan-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	MoM	vs. LY
Lower 48 Dry Production	94.6	91.4	93.4	94.3	95.9	97.1	95.2	<b>-1.9</b>	<b>3.7</b>
Canadian Imports	4.8	6.3	5.1	5.4	5.3	4.8	6.4	<b>1.7</b>	<b>0.2</b>
L48 Power	29.9	28.3	33.1	30.5	28.8	28.4	30.2	<b>1</b> .9	<b>2</b> .0
L48 Residential & Commercial	41.7	44.0	8.8	12.5	29.4	34.5	47.3	<b>1</b> 2.9	▲ 3.4
L48 Industrial	24.5	23.8	20.2	21.0	22.4	23.3	26.3	<b>A</b> 2.9	<b>2</b> .5
L48 Lease and Plant Fuel	5.1	5.0	5.1	5.2	5.2	5.3	5.2	▼ -0.1	<b>0.2</b>
L48 Pipeline Distribution	3.6	3.5	2.3	2.4	3.1	3.1	3.8	<b>0.6</b>	<b>0.3</b>
L48 Regional Gas Consumption	104.8	104.6	69.4	71.5	88.9	94.5	112.8	<b>18.3</b>	<b>8.2</b>
Net LNG Exports	8.4	10.5	10.3	10.6	11.4	12.1	12.4	<b>0.2</b>	<b>1.9</b>
Total Mexican Exports	5.1	6.2	6.7	6.6	6.1	6.1	6.2	<b>0.1</b>	▲ 0.0
Implied Daily Storage Activity EIA Reported Daily Storage Activity Daily Model Error	-18.9	-23.5	12.1	11.0	-5.2	-11.0	-29.8		

Source: Bloomberg, analytix.ai

# **Daily** Average Generation Data

### Nuclear Generation Daily Average - GWh (NRC)

ENERGY

	10-Jan	11-Jan	12-Jan	13-Jan	14-Jan	15-Jan	16-Jan	DoD	vs. 7D
NRC Nuclear Daily Output	90.1	90.6	91.5	91.4	91.5	91.5	91.5	0.0	0.4
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	104.9	0.0	0.0
NRC Nuclear Outage	14.7	14.3	13.4	13.5	13.4	13.4	13.4	0.0	-0.4
NRC % Nuclear Cap Utilization	91.7	92.1	93.1	92.9	93.0	93.0	93.0	0.0	0.4

### Wind Generation Daily Average - MWh (EIA)

	10-Jan	11-Jan	12-Jan	13-Jan	14-Jan	15-Jan	16-Jan	DoD	vs. 7D
CALI Wind	885	906	640	905	2010	1011	467	-544	-593
TEXAS Wind	7450	10479	4804	2637	17366	21278	6333	-14945	-4336
US Wind	35807	60522	41285	29134	57108	62947	39222	-23725	-8579

### Generation Daily Average - MWh (EIA)

	10-Jan	11-Jan	12-Jan	13-Jan	14-Jan	15-Jan	16-Jan	DoD	vs.7D
US Wind	35807	60522	41285	29134	57108	62947	39222	-23725	-8579
US Solar	8376	9830	9451	8830	8921	5975	7872	1897	-692
US Petroleum	5593	5655	4536	4448	4159	6337	6532	195	1411
US Other	9263	7621	7503	6150	6574	7138	7640	502	265
US Coal	121431	117551	116805	113799	109086	112359	123990	11631	8818
US Nuke	95413	96120	96705	96343	95928	94104	94240	136	-1529
US Hydro	35282	34955	33655	32750	33733	34968	34158	-809	-65
US Gas	172639	171161	167201	167271	140984	148947	167474	18527	6107

# See National Wind and Nuclear daily charts

Source: Bloomberg, analytix.ai

# Storage Week Average Generation Data

### Nuclear Generation Weekly Average - GWh (NRC)

	10-Dec	17-Dec	24-Dec	31-Dec	7-Jan	14-Jan	WoW	WoW Bcf/d Impact
NRC Nuclear Daily Output	88.0	90.0	92.1	92.1	91.3	90.6	-0.7	0.1
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	0.0	
NRC Nuclear Outage	16.9	14.9	12.8	12.8	13.6	14.3	0.7	
NRC % Nuclear Cap Utilization	0.1	0.1	0.1	0.1	0.1	0.1	0.0	

### Wind Generation Weekly Average - MWh (EIA)

	10-Dec	17-Dec	24-Dec	31-Dec	7-Jan	14-Jan	WoW	WoW Bcf/d Impact
CALI Wind	1263	1709	943	2591	1603	1266	-338	0.1
TEXAS Wind	12216	16176	11007	13891	13603	10192	-3410	0.6
US Wind	51470	68412	48727	53100	57154	50730	-6423	1.2
					4053.3			
					8%			

### Generation Weekly Average - MWh (EIA)

	10-Dec	17-Dec	24-Dec	31-Dec	7-Jan	14-Jan	WoW	WoW Bcf/d Impact
US Wind	51470	68412	48727	53100	57154	50730	-6423	1.2
US Solar	7413	7570	7098	6957	8464	9133	669	<b>-0.1</b>
US Petroleum	3440	2700	3581	3084	3038	4915	1877	-0.3
US Other	8398	8301	8532	7584	8301	8192	-109	0.0
US Coal	82743	76931	87380	80024	94989	115106	20117	-3.6
US Nuke	92983	95054	97422	97083	96342	95714	-628	0.1
US Hydro	29626	30257	32560	31279	34504	34135	-369	0.1
US Gas	159457	148807	166457	135611	154294	161477	7183	

# See National Wind and Nuclear daily charts

Source: Bloomberg, analytix.ai



# Monthly Average Generation Data

### Nuclear Generation Monthly Average - GWh (NRC)

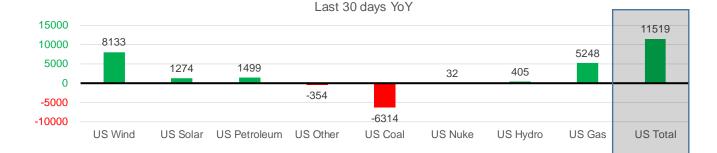
	2Yr Ago	LY				MTD			
	Same 30 days	Same 30 days	Oct-21	Nov-21	Dec-21	Jan-22	Last 30 days	MoM (MTD vs LY)	Last 30 days YoY
NRC Nuclear Daily Output	94.3	90.9	75.5	82.7	90.3	91.1	91.5	0.8	0.5
NRC Nuclear Max Capacity	104.9	104.9	104.9	104.9	104.9	104.9	104.9	0.0	0.0
NRC Nuclear Outage	10.6	13.9	29.4	22.2	14.6	13.8	13.4	-0.8	-0.5
NRC % Nuclear Cap Utilization	95.9	92.5	76.8	84.1	91.8	92.6	93.0	0.8	0.5

### Wind Generation Monthly Average - MWh (EIA)

	2Yr Ago	LY				MTD			
	Same 30 days	Same 30 days	Oct-21	Nov-21	Dec-21	Jan-22	Last 30 days	MoM (MTD vs LY)	Last 30 days YoY
CALI Wind	1286	923	1765	1252	1585	1197	1568	-388	644
TEXAS Wind	10145	11590	11565	11869	12927	11685	11979	-1241	389
US Wind	40472	43911	43142	49974	54821	52134	52044	-2687	8133

### **Generation Monthly Average - MWh (EIA)**

	2Yr Ago	LY				MTD			
	Same 30 days	Same 30 days	Oct-21	Nov-21	Dec-21	Jan-22	Last 30 days	MoM (MTD vs LY)	Last 30 days YoY
US Wind	40472	43911	43142	49974	54821	52134	52044	-90.0	<b>A</b> 8133
US Solar	4657	6692	11059	9690	7376	8662	7966	▼ -696.0	<b>1274</b>
US Petroleum	3513	2573	3239	3045	3134	4639	4072	▼ -567	<b>1499</b>
US Other	7864	8374	11109	8435	8214	8022	8019	▼ -3	<b>-354</b>
US Coal	77148	105939	84432	80848	81683	110148	99624	▼-10523	▼ -6314
US Nuke	97061	96228	77089	87404	95408	95596	96259	<b>663</b>	<b>32</b>
US Hydro	30493	33045	24078	26593	30805	34334	33449	▼ -884	<b>405</b>
US Gas	144581	150056	159049	151462	152399	159505	155303	▼-12101	<b>5248</b>
US Total	418064	445469	413353	417925	434098	473282	456988	▼-24111	<b>A</b> 11519



# See National Wind and Nuclear daily charts

Source: Bloomberg, analytix.ai

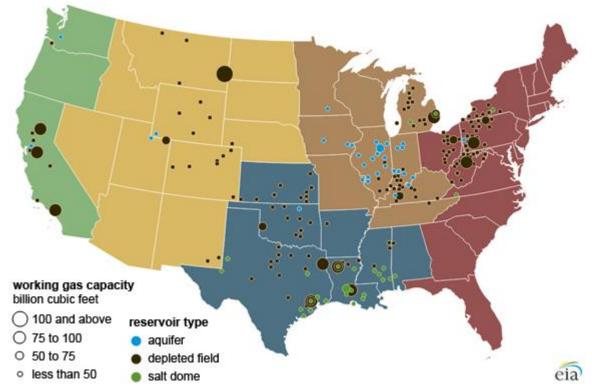


### Regional S/D Models Storage Projection

Week Ending	14-Jan			
			Daily	
			Average	Weekly
		Daily	Storage	Adjusted
	Daily Raw	Adjustment	Activity	Storage
	Storage	Factor	(Adjusted) *	Activity
L48	-29.5	0.9	-28.6	-200
East	-11.6	2.5	-9.0	-63
Midwest	-8.0	0.1	-8.0	-56
Mountain	1.9	-2.9	-1.0	-7
South Central	-11.7	2.0	-9.7	-68
Pacific	-0.2	-0.8	-0.9	-6

\*Adjustment Factor is calcuated based on historical regional deltas

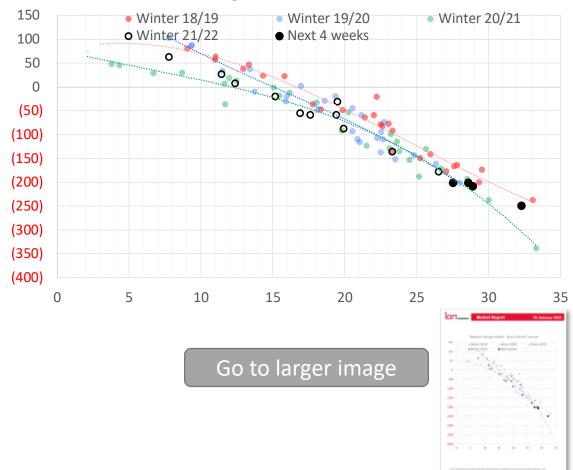
### U.S. underground natural gas storage facilities by type (July 2015)



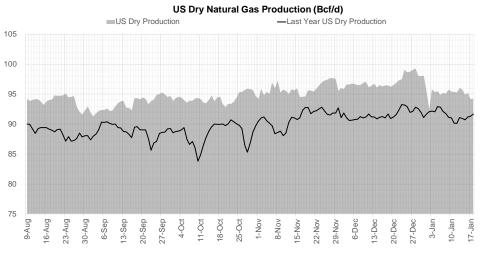
## Weather Model Storage Projection

Next report and beyond		
Week Ending	GWDDs	Week Storage Projection
14-Jan	28	-200
21-Jan	29	-200
28-Jan	32	-249
04-Feb	29	-207

Weather Storage Model - Next 4 Week Forecast





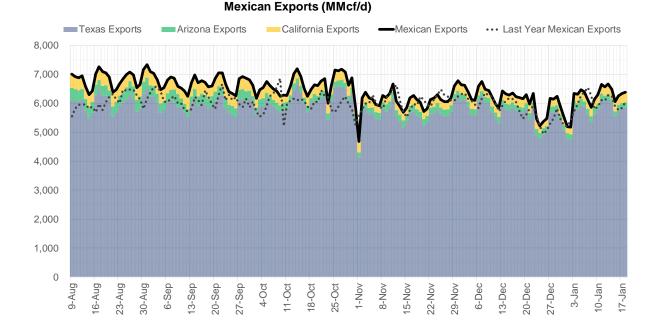


US Power Demand Last Year US Power Demand 50 45 40 35 30 25 20 15 10 5 0 9-Aug 16-Aug 23-Aug 30-Aug 13-Sep 11-Oct 29-Nov 13-Dec 20-Dec 10-Jan 17-Jan 6-Sep 20-Sep 27-Sep 4-0ci 18-Oct 25-Oct 1-Nov 8-Nov 15-Nov 22-Nov 6-Dec 27-Dec 3-Jan

US Daily Power Burns (Bcf/d)

US Daily ResCom Consumption(Bcf/d) US ResCom Demand -Last Year US ResCom Demand 60 50 1,111 40 30 V 20 10 0 9-Aug 23-Aug 16-Aug 6-Sep 20-Sep 27-Sep 11-Oct 18-Oct 10-Jan 17-Jan 13-Sep 4-Oct 25-Oct 15-Nov 22-Nov 29-Nov 13-Dec 3-Jan 30-Aug 1-Nov 8-Nov 6-Dec 20-Dec 27-Dec

Source: Bloomberg



#### Sabine Pass Exports Cameron Exports Cove Point Exports Elba Exports Lake Charles Exports Everett Exports Freeport Exports Golden Pass Exports Chorpus Christie Import LNG Exports Northeast Exports Neptune Exports 14,000 12,000 10,000 8,000 6,000 4,000 2,000 0 (2,000)30-Dec 31-Dec 1-Jan 2-Jan 3-Jan 4-Jan 5-Jan 6-Jan 7-Jan 8-Jan 9-Jan 22-Dec 25-Dec 26-Dec 27-Dec 28-Dec 29-Dec 20-Dec 21-Dec 23-Dec 24-Dec 0-Jan 1-Jan 12-Jan 13-Jan 14-Jan 15-Jan 16-Jan 18-Jan 17-Jan

Net LNG Exports - Last 30 days (MMcf/d)

Source: Bloomberg

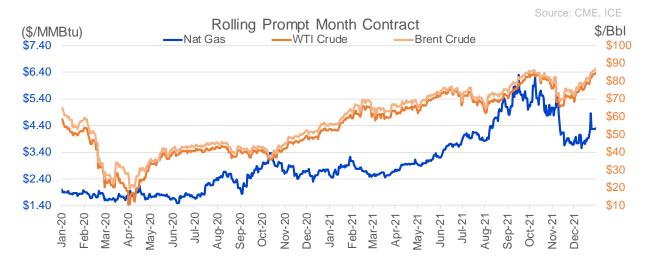


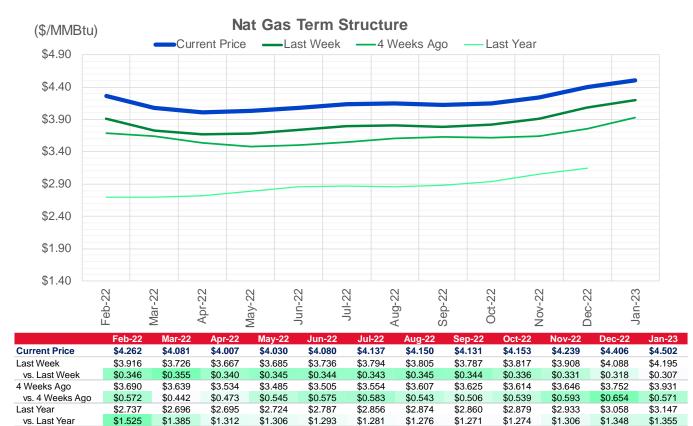
### Nat Gas Options Volume and Open Interest CME and ICE Combined

CONTRACT MONTH	CONTRACT YEAR	PUT/CALL	STRIKE	CUMULATIVE VOL	CONTRACT MONTH	CONTRACT YEAR	PUT/CALL	STRIKE	CUMULATIVE OI
3	2022	Р	3.50	4010	3	2022	С	10.00	35266
3	2022	Р	3.00	3691	3	2022	С	5.00	34278
2	2022	Р	4.00	3496	3	2022	С	8.00	31883
3	2022	Р	3.15	3074	2	2022	С	4.00	27428
2	2022	С	4.50	2948	2	2022	С	5.00	25691
2	2022	С	5.00	2386	3	2022	С	4.00	24412
2	2022	Р	3.75	2105	3	2022	Р	3.00	24212
3	2022	С	4.00	1969	2	2022	Р	3.50	21936
2	2022	Р	3.50	1894	3	2022	Р	2.50	21491
3	2022	Р	3.25	1805	2	2022	С	6.00	20642
2	2022	С	6.00	1697	3	2022	С	6.00	20617
3	2022	Р	3.75	1643	10	2022	С	6.00	20430
4	2022	С	6.00	1554	2	2022	Р	4.00	20315
2	2022	Р	3.80	1350	12	2022	С	5.00	19847
3	2022	С	4.50	1256	4	2022	С	3.00	19710
2	2022	С	7.00	1253	3	2022	Р	4.00	19308
4	2022	С	5.00	1223	4	2022	С	5.00	18218
2	2022	C	4.25	1220	3	2022	Р	3.50	17692
2	2022	C	8.00	1211	5	2022	Р	3.00	17299
4	2022	P	3.25	1083	4	2022	Р	2.50	17204
4	2023	Р	2.75	1000	2	2022	С	4.50	16576
2	2022	С	4.80	887	4	2022	Р	3.00	16232
3	2022	C	5.00	867	3	2022	С	7.00	15999
3	2022	C	6.50	867	6	2022	С	5.00	15885
2	2022	C	4.00	807	3	2022	С	4.50	15250
4	2022	C	4.50	684	3	2022	Р	2.00	14985
4	2022	P	3.50	678	2	2022	Р	3.00	14869
3	2022	Р	3.10	601	10	2022	С	5.00	14567
3	2022	С	4.25	588	2	2022	С	10.00	14444
4	2022	P	3.00	588	2	2022	С	4.25	14028
2	2022	С	4.75	570	10	2022	P P	2.00	13921
3	2022	P	4.00	551	3	2022		2.25	13917
6	2022	C	4.50	550	2 5	2022 2022	C C	8.00 3.00	13798 13733
2	2022	C	7.50	545	5	2022	P	3.00	13733
2	2022	C	5.20	507	2 3	2022	P	3.75	13686
4	2022	C	7.00	500	6	2022	Р С	6.00	13640
1	2023	P	3.50	500	3	2022	P	5.00	13591
3	2023	P	2.75	500	4	2022	C	4.00	13544
3	2023	P	3.50	500	2	2022	c	7.00	13503
4	2023	C	4.50	500	6	2022	c	3.00	13438
5	2023	C	4.50	500	2	2022	c	5.50	13383
5	2023	P	2.75	500	3	2022	c	3.50	13315
6	2023	C	4.50	500	12	2022	c	4.50	13287
6	2023	P	2.75	500	3	2022	c	3.00	13267
7	2023	c	4.50	500	12	2022	c	5.25	13263
7	2023	P	2.75	500	5	2022	P	2.50	13248
8	2023	c	4.50	500	7	2022	C	3.00	13230
8	2023	P	2.75	500	8	2022	c	3.00	13226
9	2023	Ċ	4.50	500	9	2022			
č	2020	5			0	LULL	Source	e: CME, ICE	IOLLO

### Nat Gas Futures Open Interest CME and ICE Combined

CME Henry H	CME Henry Hub Futures (10,000 MMBtu) ICE Henry Hub Futures Contract Equivalent (10,000 MM									
	Current	Prior	Daily Change		Current	Prior	Daily Change			
FEB 22	66173	73631	-7458	FEB 22	74604	73252	1352			
MAR 22	276074	270392	5682	MAR 22	90054	90070	-17			
APR 22	85014	85780	-766	APR 22	73657	73574	83			
MAY 22	113570	111180	2390	MAY 22	69421	69398	22			
JUN 22	60059	59903	156	JUN 22	57349	57334	15			
JUL 22	60079	59774	305	JUL 22	60127	60125	2			
AUG 22	38487	37689	798	AUG 22	57411	57473	-62			
SEP 22	49499	48876	623	SEP 22	58329	58299	30			
OCT 22	83712	83530	182	OCT 22	62766	62797	-31			
NOV 22	36761	36636	125	NOV 22	52443	52428	15			
DEC 22	38330	38483	-153	DEC 22	61618	61618	0			
JAN 23	52189	50840	1349	JAN 23	49556	49556	0			
FEB 23	16537	15195	1342	FEB 23	39636	39636	0			
MAR 23	31294	30785	509	MAR 23	44889	44889	0			
APR 23	31699	31325	374	APR 23	45767	45767	0			
MAY 23	17617	16545	1072	MAY 23	38661	38661	0			
JUN 23	10831	10849	-18	JUN 23	36451	36451	0			
JUL 23	9800	9915	-115	JUL 23	35936	35936	0			
AUG 23	6651	6581	70	AUG 23	35376	35376	0			
SEP 23	9232	9220	12	SEP 23	35287	35287	0			
OCT 23	13404	13082	322	OCT 23	39237	39237	0			
NOV 23	8658	8549	109	NOV 23	38132	38132	0			
DEC 23	11057	10730	327	DEC 23	34095	34095	0			
JAN 24	7339	7038	301	JAN 24	24056	24048	8			
FEB 24	1788	1787	1	FEB 24	17528	17521	7			
MAR 24	10116	10094	22	MAR 24	23453	23445	8			
APR 24	5568	5569	-1	APR 24	16445	16438	8			
MAY 24	2078	2077	1	MAY 24	16827	16819	8			
JUN 24	921	921	0	JUN 24	16945	16937	8			
JUL 24	564	563	1	JUL 24	17555	17548	8			





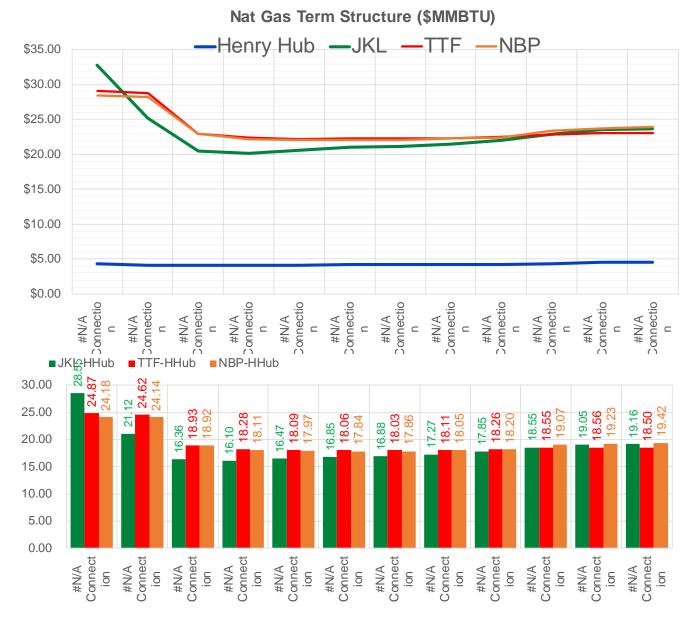
		Cash	Prompt	Cash to
	Units	Settled	Settle	Prompt
AGT Citygate	\$/MMBtu	18.00	17.26	-0.75
TETCO M3	\$/MMBtu	11.26	7.08	-4.18
FGT Zone 3	\$/MMBtu	12.68	4.25	-8.43
Zone 6 NY	\$/MMBtu	12.68	8.14	-4.54
Chicago Citygate	\$/MMBtu	4.13	5.24	1.11
Michcon	\$/MMBtu	4.07	3.99	-0.09
Columbia TCO Pool	\$/MMBtu	4.04	3.68	-0.36
Ventura	\$/MMBtu	4.11	6.32	2.21
Rockies/Opal	\$/MMBtu	4.69	4.78	0.09
El Paso Permian Basin	\$/MMBtu	3.86	4.25	0.39
Socal Citygate	\$/MMBtu	5.06	5.84	0.78
Malin	\$/MMBtu	4.69	5.29	0.60
Houston Ship Channel	\$/MMBtu	4.54	4.25	-0.29
Henry Hub Cash	\$/MMBtu	4.36	4.03	-0.33
AECO Cash	C\$/GJ	3.34	3.58	0.24
Station2 Cash	C\$/GJ	3.17	5.69	2.52
Dawn Cash	C\$/GJ	4.11	4.21	0.10

Source: CME, Bloomberg



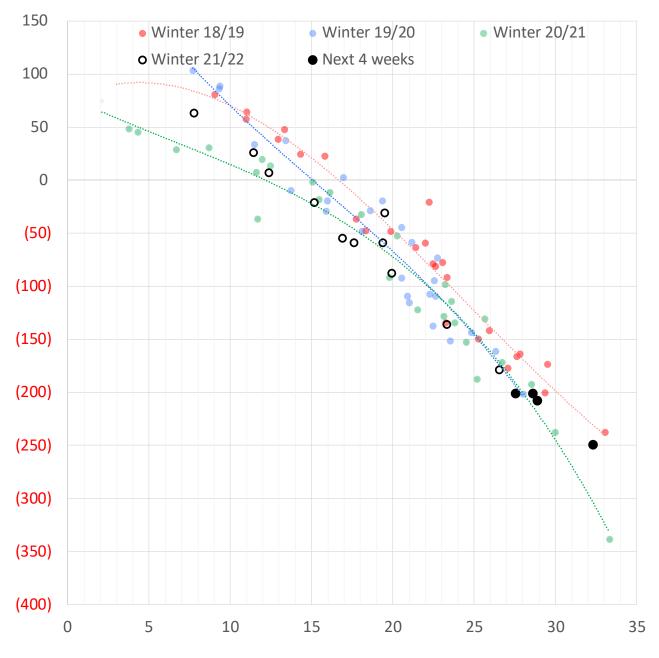
				vs. 4 Weeks	
	Units	<b>Current Price</b>	vs. Last Week	Ago	vs. Last Year
NatGas Jul21/Oct21	\$/MMBtu	2.224	<b>a</b> 0.000	<b>a</b> 0.000	<b>2</b> .201
NatGas Oct21/Nov21	\$/MMBtu	0.361	<b>0.000</b>	<b>0.000</b>	<b>a</b> 0.307
NatGas Oct21/Jan22	\$/MMBtu	-1.817	<b>0.000</b>	<b>a</b> 0.190	-2.085
NatGas Apr22/Oct22	\$/MMBtu	0.146	-0.002	-0.014	<b>a</b> 0.128
WTI Crude	\$/Bbl	83.82	<b>4</b> 5.590	<b>1</b> 5.590	<b>a</b> 31.460
Brent Crude	\$/Bbl	86.48	<b>4</b> 5.610	<b>1</b> 4.960	<b>a</b> 31.730
Fuel Oil, NY Harbour 1%	\$/Bbl	97.18	<b>0.000</b>	<b>0.000</b>	▲ 0.000
Heating Oil	cents/Gallon	263.43	<b>4</b> 14.670	<b>4</b> 6.130	<b>1</b> 04.140
Propane, Mt. Bel	cents/Gallon	1.15	<b>a</b> 0.024	<b>a</b> 0.145	<b>a</b> 0.240
Ethane, Mt. Bel	cents/Gallon	0.37	<b>a</b> 0.006	<b>a</b> 0.035	<b>a</b> 0.127
Coal, PRB	\$/MTon	12.30	<b>0.000</b>	<b>0.000</b>	▲ 0.000
Coal, PRB	\$/MMBtu	0.70			
Coal, ILB	\$/MTon	31.05	<b>0.000</b>	<b>a</b> 0.000	▲ 0.000
Coal, ILB	\$/MMBtu	1.32			

18 January 2022



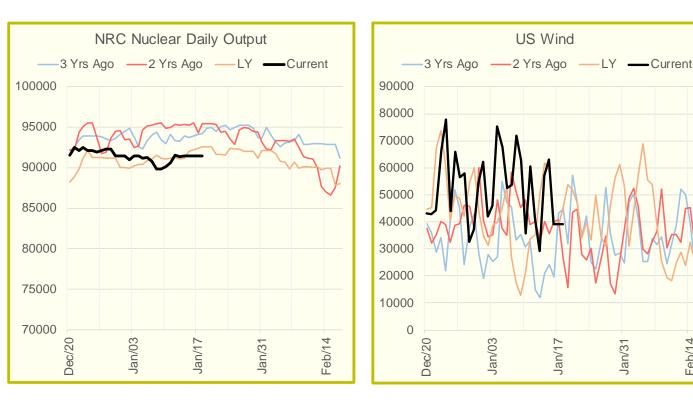
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	Connecti	Connecti	Connecti	Connectio	Connecti							
	on	on	on	n	on							
Henry Hub	\$4.294	\$4.133	\$4.071	\$4.092	\$4.138	\$4.200	\$4.211	\$4.191	\$4.219	\$4.305	\$4.483	\$4.562
JKL	\$32.845	\$25.255	\$20.430	\$20.195	\$20.610	\$21.045	\$21.095	\$21.460	\$22.070	\$22.855	\$23.535	\$23.720
JKL-HHub	\$28.551	\$21.122	\$16.359	\$16.103	\$16.472	\$16.845	\$16.884	\$17.269	\$17.851	\$18.550	\$19.052	\$19.158
TTF	\$29.165	\$28.753	\$22.999	\$22.372	\$22.227	\$22.258	\$22.245	\$22.300	\$22.483	\$22.851	\$23.044	\$23.064
TTF-HHub	\$24.871	\$24.620	\$18.928	\$18.280	\$18.089	\$18.058	\$18.034	\$18.109	\$18.264	\$18.546	\$18.561	\$18.502
NBP	\$28.473	\$28.273	\$22.994	\$22.204	\$22.103	\$22.044	\$22.066	\$22.240	\$22.416	\$23.371	\$23.711	\$23.983
NBP-HHub	\$24.179	\$24.140	\$18.923	\$18.112	\$17.965	\$17.844	\$17.855	\$18.049	\$18.197	\$19.066	\$19.228	\$19.421

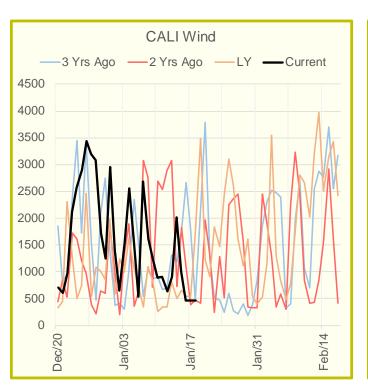
## Weather Storage Model - Next 4 Week Forecast

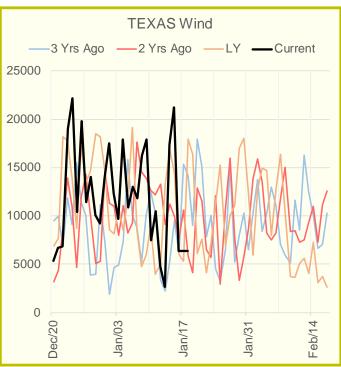


ENERGY

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