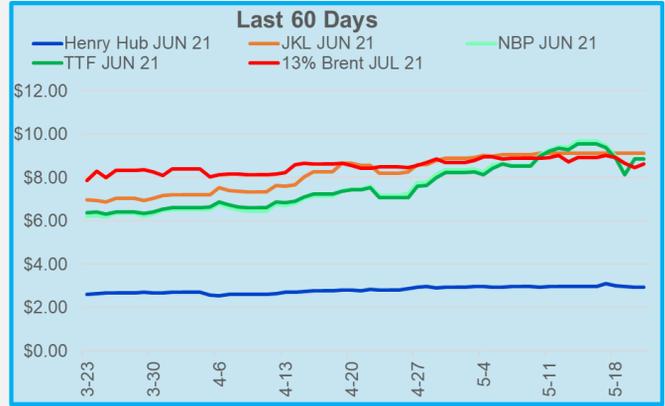
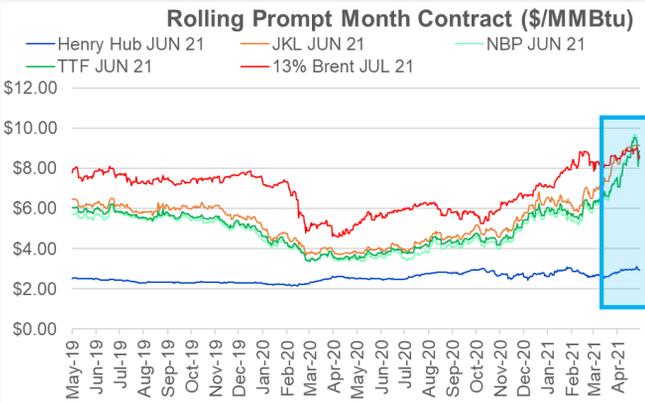
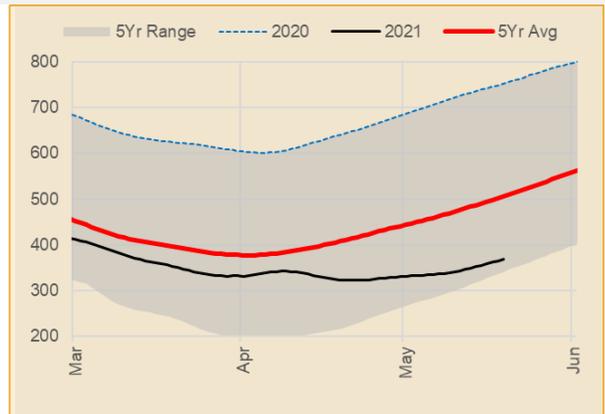
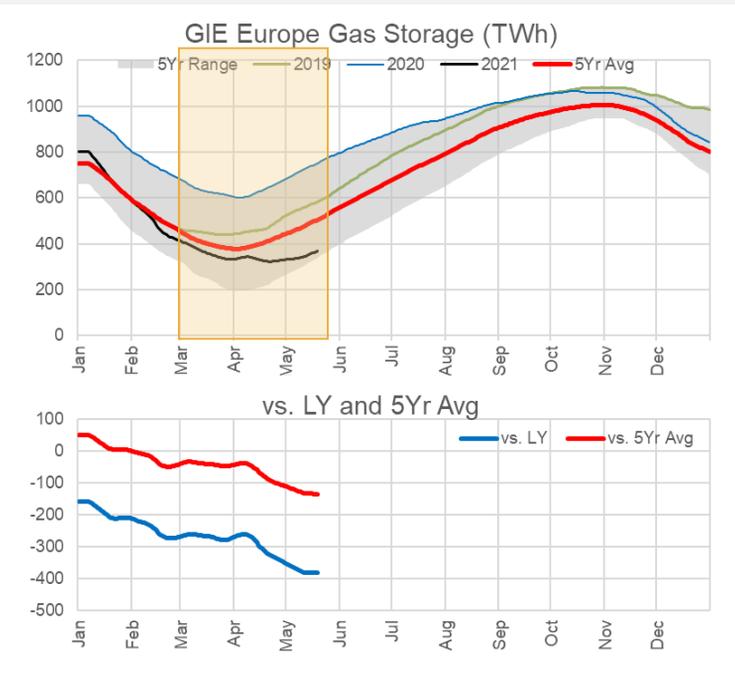


This week we take a look at the rise in global natural gas prices. TTF and NBP prices for the prompt month continued to move higher in an attempt to pull LNG to their ports. Based on the current forward curve, the Asian markets still commands a premium for natural gas for the rest of summer.



The strength in TTF and NBP shows how hungry the European countries are for natgas to both keep up with summer demand and replenish inventories ahead of the winter. As of this week, European inventories sit at 376.5 TWh or 34% full. This level is -35% YoY, and -13% vs. 5Yr average. German, France, Netherlands, Italy, and Austria storage sites make up over 70% of the total storage capacity. The table below shows the current status of these sites.



German, France, Netherlands, Italy, and Austria storage sites make up over 70% of the total storage capacity. The table below shows the current status of these sites.

European Natural Gas Storage Levels

Country	Level (TWh)	Capacity (TWh)	% Utilization	YoY	vs. 5Yr Avg
	2021-05-19	2021-05-19	2021-05-19		
Europe	376.5	1115.0	34%	-35%	-13%
Germany	64.6	228.9	28%	-53%	-25%
Italy	102.3	197.7	52%	-12%	-3%
Netherlands Gas Storage (T	26.6	143.8	18%	-41%	-26%
France	36.6	132.2	28%	-35%	-12%
Austria	20.7	95.5	22%	-60%	-27%

Germany holds the largest level of storage capacity, but it's currently in the worst shape with a 53% YoY deficit. So what's keeping the storage levels well below normal levels, and could we see large global spreads for the remainder of the year? We found these 3 main drivers outside of weather leading to the strong European pricing.

## 1. Strong Asian LNG demand

Strong Asian LNG demand diverts all flexible LNG supply away from European ports. This has been the ongoing theme of 2021 as countries such as China are back in growth mode post-COVID.

The JKM forward price continues to trade a significant premium to TTF. This makes spot LNG more economical in Asia. That being said, May saw larger volumes to Europe. This is typical of the shoulder season when Asian heating/cooling demand drops.

Year-on-year changes in US LNG exports



Source: ICIS

## 2. Limited piped supply from Russia and Norway

Europe's two big pipeline gas suppliers are not responding to rising regional prices.

Russian flows via the Ukraine route fell sharply into 2020 as the new transit agreement came into force, and regional prices remained weak. In Q4 2020, Russian flows did start to rise but fell back again in 2021. Gazprom's flow decisions are not simply based on flow economics. In this particular scenario, it is widely thought that Gazprom (Russia) is limiting flows to apply some political pressure on the European countries to ensure Nordstream 2 is not delayed further. This seemed to somewhat work with President Biden seemingly giving up on the campaign to stop Nord Stream 2 in recent weeks. There is now little undermining the construction phase of the project. Earlier this week, the head of the Russian state duma (lower house of parliament) energy committee said construction can be completed in one-to-two months.

Norwegian production has been relatively low in 2021, with Norway engaging in major maintenance early this year. Production in the Netherlands is also ramping down fast with Groningen, Europe's largest onshore natural gas field, to be halted by 2022 (8 years earlier than initially planned). Groningen produced nearly 54 billion cubic meters (bcm) of gas in 2013 before tremors blamed on drilling damaged buildings and prompted a series of lowered caps on output and protests by residents and campaigners. A strong earthquake in January 2018 and another weaker one in May 2020 prompted the government to move quicker. The field will be kept operational until 2026, but only for high-demand days during the winter.

## 3. Strong Carbon prices

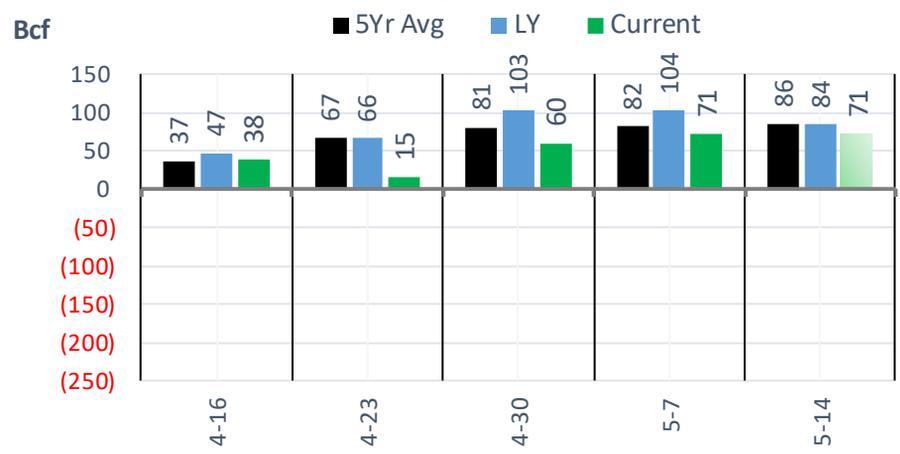
Finally, we end with the most important driver of higher European gas demand - rising carbon prices. Multiple factors have contributed to pulling carbon higher but the EU's decision to raise the 2030 emissions reduction target to 'at least 55% below 1990 levels (from 40%) is the fundamental driver.

The higher carbon prices make C2G switching levels higher as the cost of natural gas generation can more easily beat out coal generation. The resulting higher demand for natural gas is translating into higher prices.

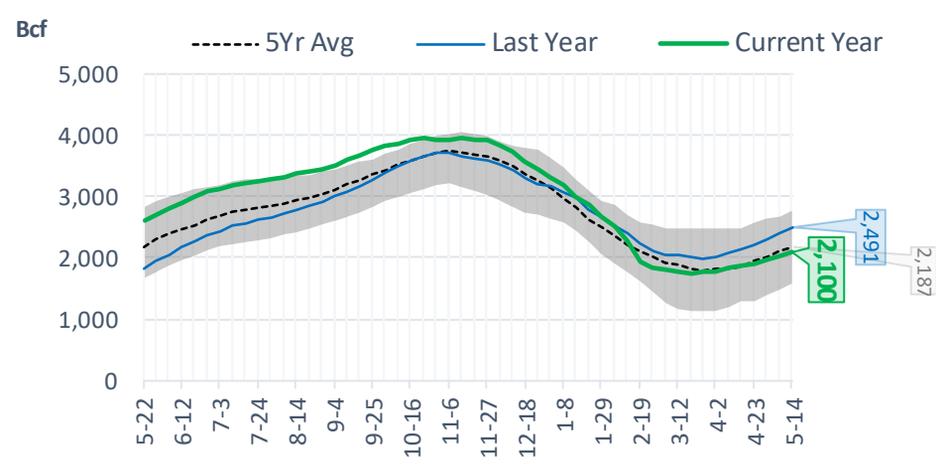


## EIA Storage Report

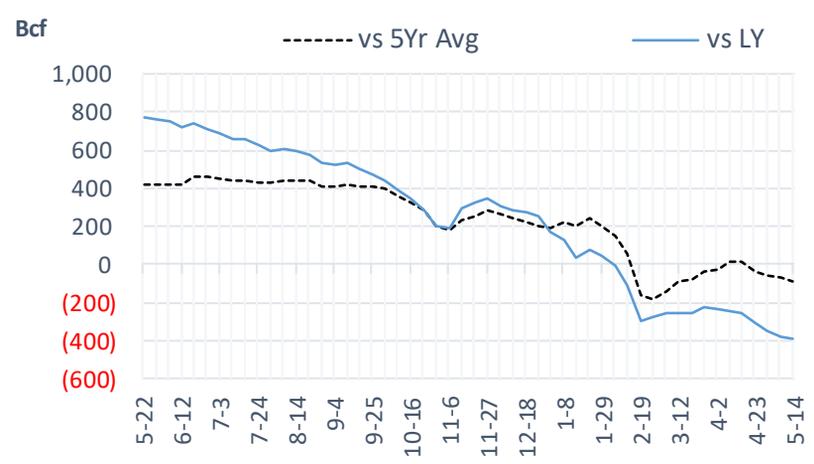
### Total Lower 48 YoY Weekly Change



### Total Lower 48 Storage Levels



### Total Lower 48 LY Surplus/Deficit

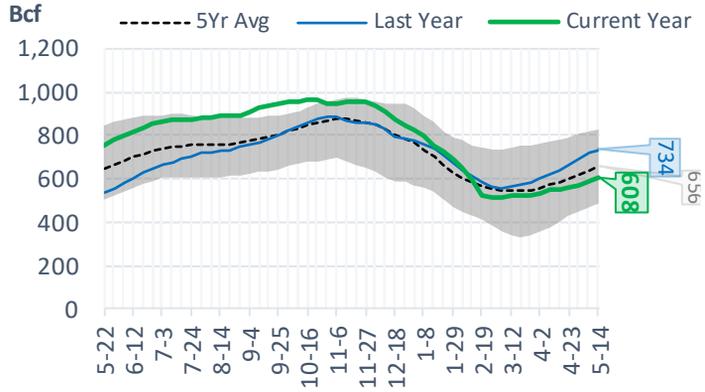


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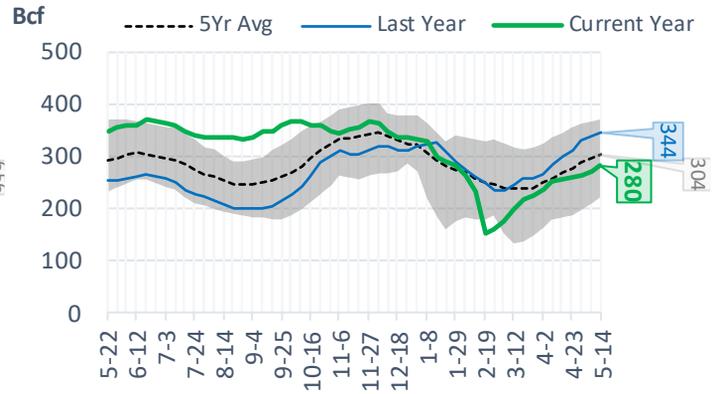
## Natural Gas Storage Stats - Last 5 Weeks

Week Ending	Current 14-May	Week - 1 7-May	Week - 2 30-Apr	Week - 3 23-Apr	Week - 4 16-Apr	Week - 5 9-Apr
<b>Total Lower 48 Storage Level</b>	<b>2100</b>	2029	1958	1898	1883	1845
Weekly Change	+71	+71	+60	+15	+38	+61
vs LY	-391	-378	-345	-302	-251	-242
vs 5Yr Avg	-87	-72	-61	-40	+12	+11
<b>S. Central Salt Storage Level</b>	<b>280</b>	269	264	258	256	251
Weekly Change	+11	+5	+6	+2	+5	+16
vs LY	-64	-70	-65	-54	-43	-32
vs 5Yr Avg	-24	-28	-25	-20	-12	-7
<b>S. Central NonSalt Storage Level</b>	<b>608</b>	588	572	558	554	547
Weekly Change	+20	+16	+14	+4	+7	+14
vs LY	-126	-128	-119	-103	-84	-76
vs 5Yr Avg	-48	-49	-47	-41	-28	-22
<b>Midwest Storage Level</b>	<b>472</b>	458	442	427	421	414
Weekly Change	+14	+16	+15	+6	+7	+16
vs LY	-101	-93	-85	-77	-71	-71
vs 5Yr Avg	+1	+10	+13	+15	+20	+16
<b>East Storage Level</b>	<b>358</b>	347	332	319	325	311
Weekly Change	+11	+15	+13	-6	+14	+6
vs LY	-109	-101	-89	-85	-75	-86
vs 5Yr Avg	-34	-22	-14	-7	+16	+8
<b>Mountain Storage Level</b>	<b>135</b>	131	124	119	118	118
Weekly Change	+4	+7	+5	+1	0	+3
vs LY	+12	+15	+14	+17	+22	+23
vs 5Yr Avg	+7	+9	+7	+6	+9	+11
<b>Pacific Storage Level</b>	<b>247</b>	235	224	217	210	205
Weekly Change	+12	+11	+7	+7	+5	+7
vs LY	-4	-3	-3	0	+1	+2
vs 5Yr Avg	+11	+8	+5	+7	+7	+7

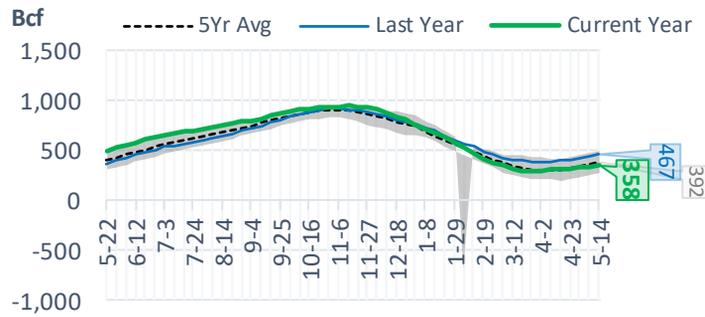
## NonSalt Storage Levels



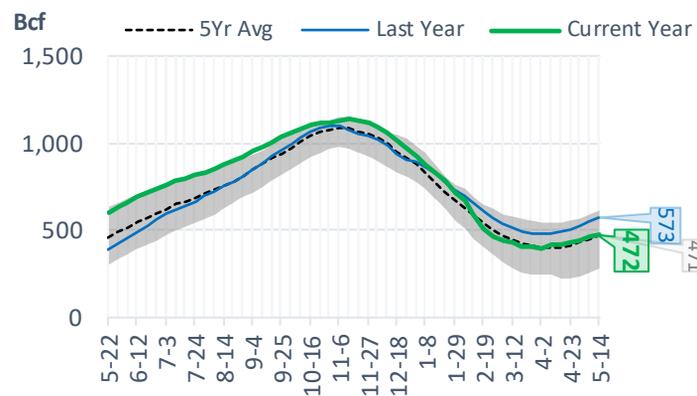
## Salt Storage Levels



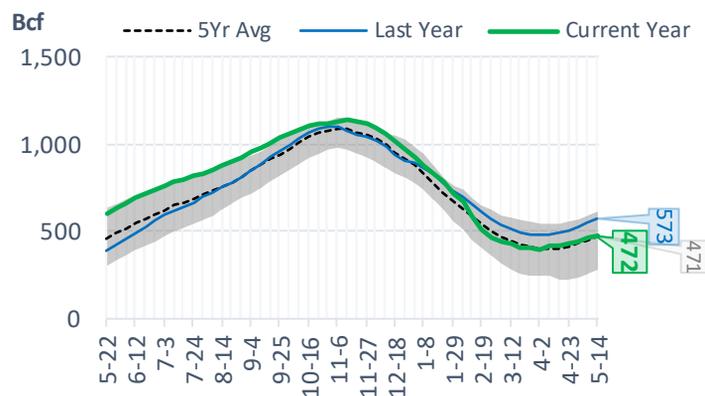
## East Storage Levels



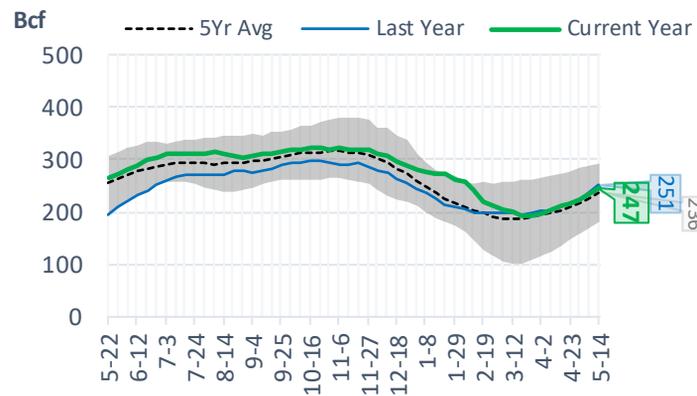
## Midwest Storage Levels



## Midwest Storage Levels



## Pacific Storage Levels



## EIA Storage Week Balances

	16-Apr	23-Apr	30-Apr	7-May	14-May	21-May	WoW	vs. 4W
<b>Lower 48 Dry Production</b>	<b>91.7</b>	<b>90.9</b>	<b>91.5</b>	<b>91.6</b>	<b>91.7</b>	<b>91.6</b>	▼-0.2	▲ 0.1
<b>Canadian Imports</b>	<b>4.3</b>	<b>5.3</b>	<b>4.6</b>	<b>4.6</b>	<b>4.8</b>	<b>4.6</b>	▼-0.3	▼-0.3
L48 Power	24.6	25.7	26.4	26.5	25.9	26.6	▲ 0.7	▲ 0.4
L48 Residential & Commercial	18.6	24.0	16.5	13.6	18.0	10.3	▼-7.7	▼-7.7
L48 Industrial	21.0	19.8	20.1	20.4	18.2	20.1	▲ 1.9	▲ 0.5
L48 Lease and Plant Fuel	5.0	5.0	5.0	5.0	5.0	5.0	▼ 0.0	▲ 0.0
L48 Pipeline Distribution	2.1	2.5	2.1	2.0	2.2	1.9	▼-0.4	▼-0.3
<b>L48 Regional Gas Consumption</b>	<b>71.4</b>	<b>77.0</b>	<b>70.1</b>	<b>67.6</b>	<b>69.3</b>	<b>63.9</b>	▼-5.4	▼-7.1
<b>Net LNG Exports</b>	<b>11.4</b>	<b>11.6</b>	<b>11.4</b>	<b>11.3</b>	<b>11.0</b>	<b>10.5</b>	▼-0.5	▼-0.9
<b>Total Mexican Exports</b>	<b>7.3</b>	<b>6.8</b>	<b>6.7</b>	<b>6.7</b>	<b>6.8</b>	<b>6.7</b>	▼ 0.0	▲ 0.0
<b>Implied Daily Storage Activity</b>	<b>6.0</b>	<b>0.9</b>	<b>7.9</b>	<b>10.6</b>	<b>9.4</b>	<b>15.0</b>	<b>5.6</b>	
<b>EIA Reported Daily Storage Activity</b>	<b>5.4</b>	<b>2.1</b>	<b>8.6</b>	<b>10.1</b>	<b>10.1</b>			
<b>Daily Model Error</b>	<b>0.6</b>	<b>-1.2</b>	<b>-0.6</b>	<b>0.5</b>	<b>-0.7</b>			

## Monthly Balances

	2Yr Ago May-19	LY May-20	Jan-21	Feb-21	Mar-21	Apr-21	MTD May-21	MoM	vs. LY
<b>Lower 48 Dry Production</b>	<b>90.6</b>	<b>87.3</b>	<b>91.6</b>	<b>84.7</b>	<b>91.7</b>	<b>91.7</b>	<b>91.6</b>	▼ 0.0	▲ 7.0
<b>Canadian Imports</b>	<b>4.7</b>	<b>3.9</b>	<b>6.3</b>	<b>6.4</b>	<b>4.8</b>	<b>4.7</b>	<b>4.6</b>	▼ 0.0	▼-1.8
L48 Power	26.9	26.9	28.2	27.9	25.1	25.1	26.4	▲ 1.3	▼-1.5
L48 Residential & Commercial	12.8	12.7	43.9	47.9	28.4	19.7	13.7	▼-6.0	▼-34.2
L48 Industrial	23.1	19.7	24.3	21.6	19.7	20.7	19.6	▼-1.1	▼-2.0
L48 Lease and Plant Fuel	5.0	4.8	5.0	4.7	5.0	5.0	5.0	▲ 0.0	▲ 0.3
L48 Pipeline Distribution	2.1	2.0	3.2	3.3	2.5	2.2	2.1	▼-0.2	▼-1.2
<b>L48 Regional Gas Consumption</b>	<b>69.9</b>	<b>66.2</b>	<b>104.7</b>	<b>105.4</b>	<b>80.7</b>	<b>72.7</b>	<b>66.8</b>	▼-5.9	▼-38.5
<b>Net LNG Exports</b>	<b>5.6</b>	<b>6.7</b>	<b>10.5</b>	<b>8.4</b>	<b>11.1</b>	<b>11.5</b>	<b>10.9</b>	▼-0.6	▲ 2.5
<b>Total Mexican Exports</b>	<b>5.0</b>	<b>4.8</b>	<b>6.2</b>	<b>5.7</b>	<b>6.5</b>	<b>6.7</b>	<b>6.7</b>	▲ 0.0	▲ 1.0
<b>Implied Daily Storage Activity</b>	<b>14.8</b>	<b>13.6</b>	<b>-23.5</b>	<b>-28.5</b>	<b>-1.9</b>	<b>5.4</b>	<b>11.8</b>		
<b>EIA Reported Daily Storage Activity</b>									
<b>Daily Model Error</b>									

Source: Bloomberg, analytix.ai

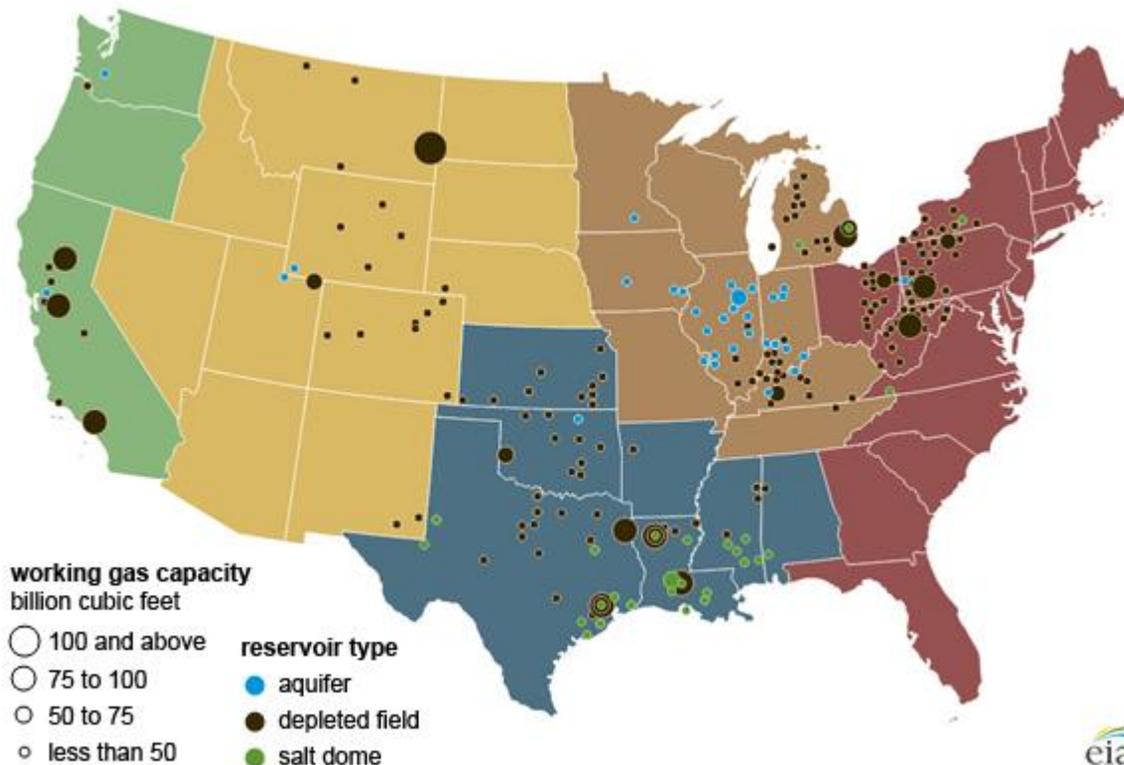
## Regional S/D Models Storage Projection

Week Ending 21-May

	Daily Raw Storage	Daily Adjustment Factor	Daily Average Storage Activity (Adjusted) *	Weekly Adjusted Storage Activity
L48	14.7	0.9	15.5	109
East	2.7	0.8	3.5	25
Midwest	4.7	0.1	4.8	34
Mountain	4.3	-3.3	1.0	7
South Central	1.3	3.5	4.8	34
Pacific	1.7	-0.3	1.4	10

\*Adjustment Factor is calculated based on historical regional deltas

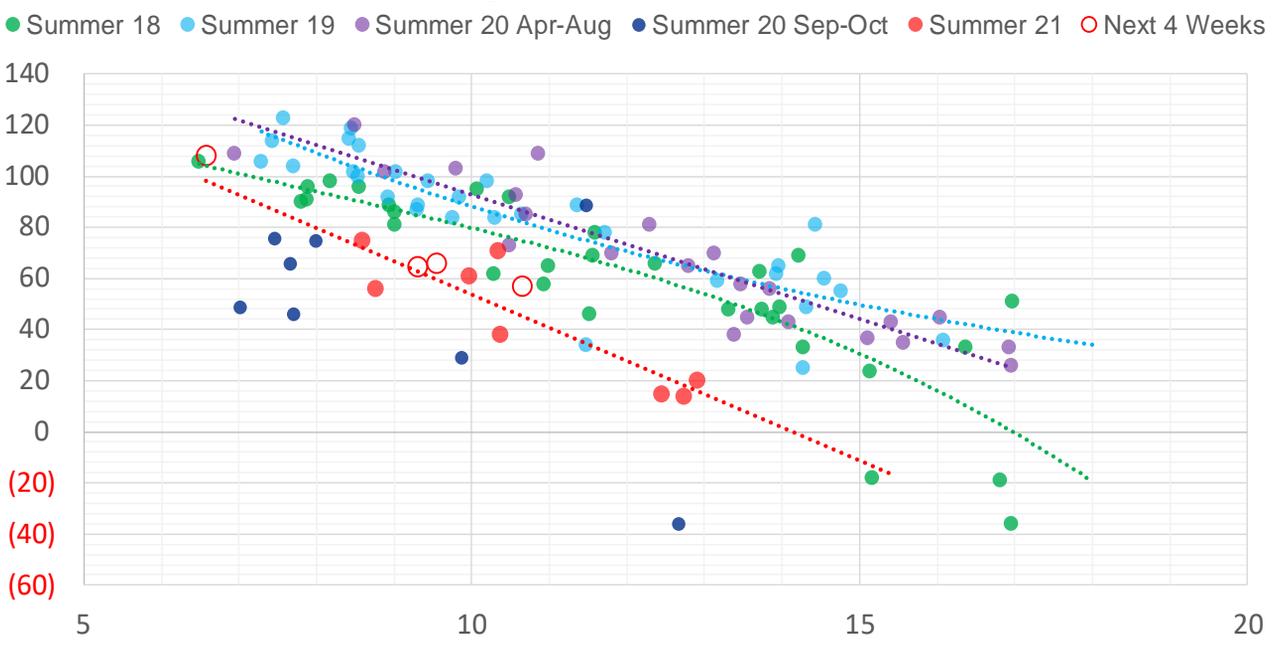
U.S. underground natural gas storage facilities by type (July 2015)



## Weather Model Storage Projection

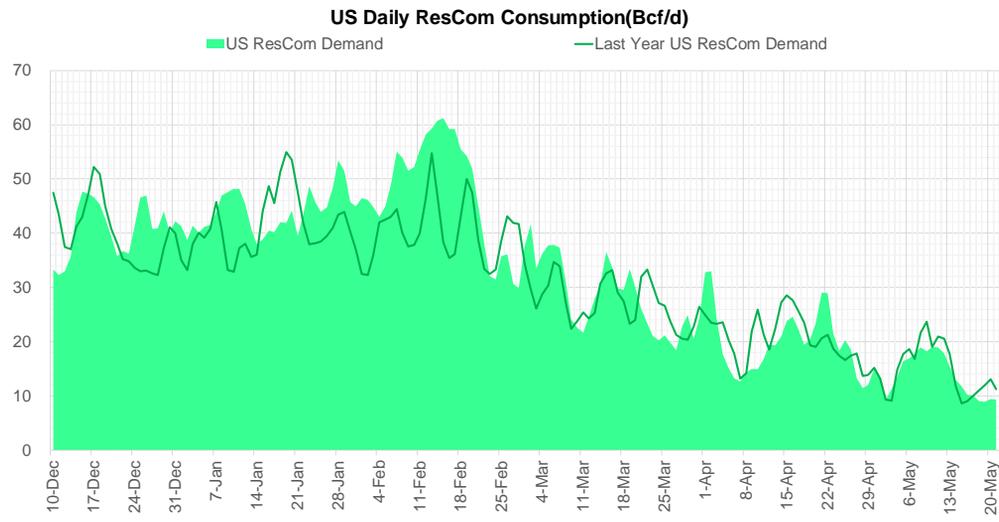
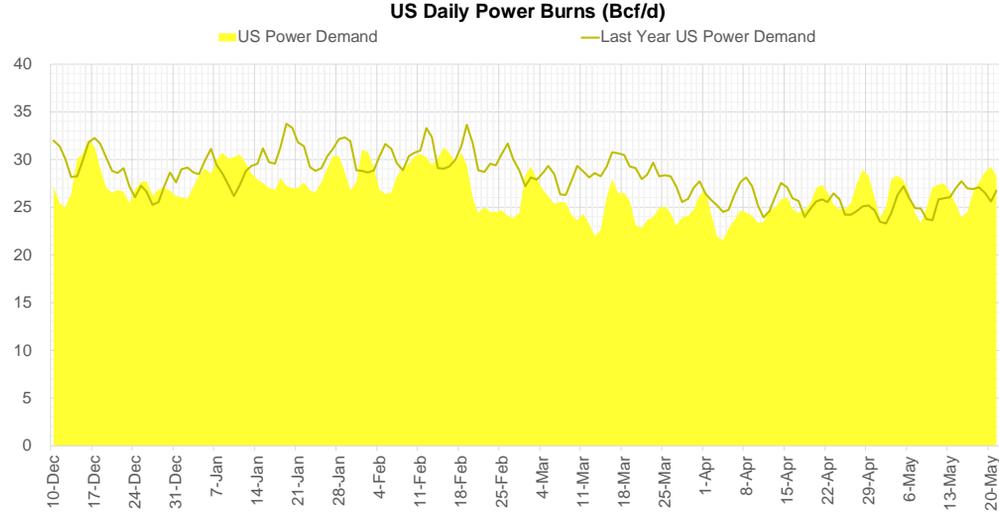
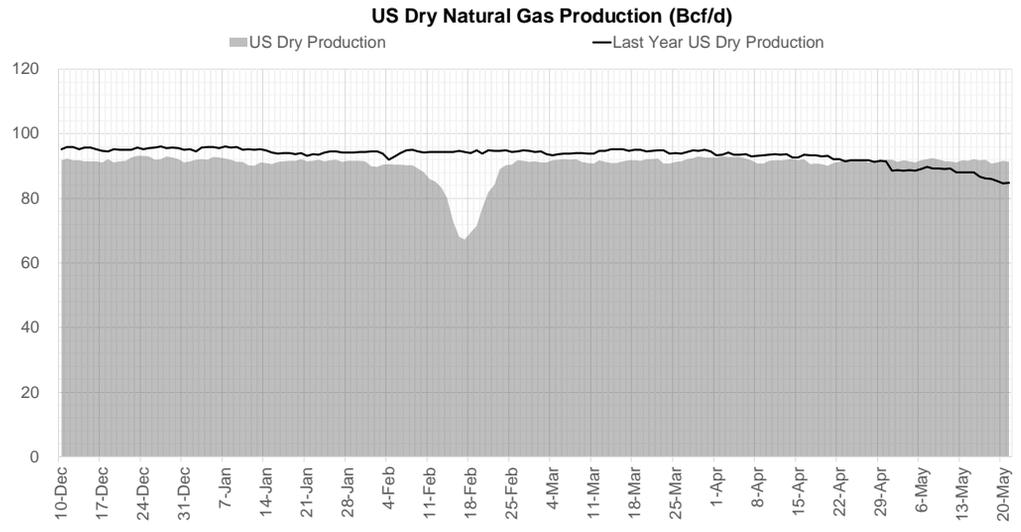
Next report and beyond		
Week Ending	Temp	Week Storage Projection
28-May	9.3	65
04-Jun	10.7	58
11-Jun	9.5	66

### Weather Storage Model - Next 4 Week Forecast



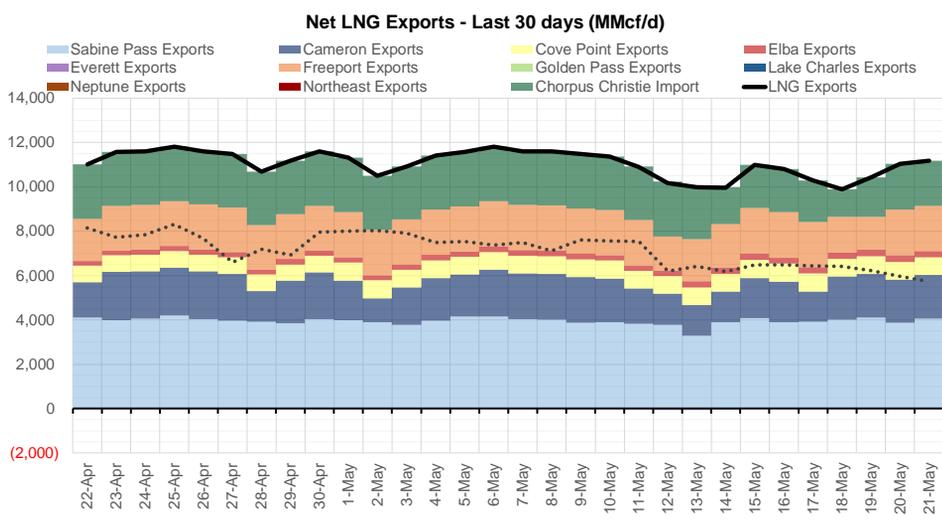
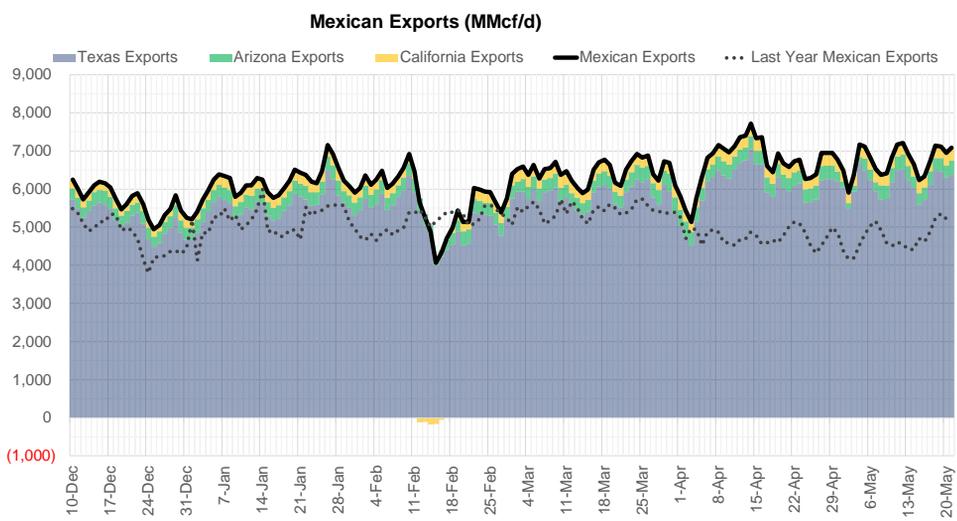
Note: this is not our official end of season forecast. This chart signifies where storage levels end with 10-year normal weather and current market tightness relative to last year

## Supply – Demand Trends



Source: Bloomberg

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Source: Bloomberg

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## Nat Gas Options Volume and Open Interest CME, ICE and Nasdaq Combined

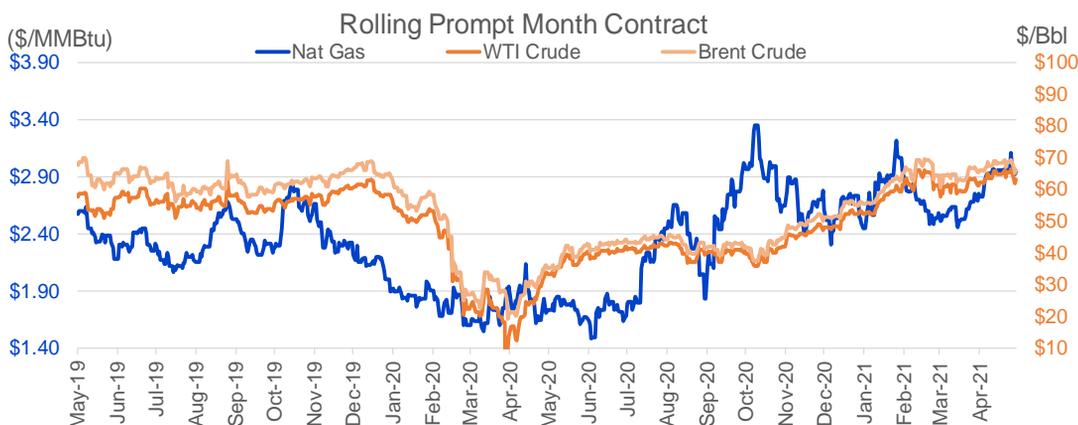
CONTRACT MONTH	CONTRACT YEAR	PUT/CALL	STRIKE	CUMULATIVE VOL	CONTRACT MONTH	CONTRACT YEAR	PUT/CALL	STRIKE	CUMULATIVE OI
8	2021	C	3.50	4390	10	2021	C	4.00	40713
10	2021	P	2.25	3118	6	2021	P	2.75	34647
6	2021	C	3.00	3030	8	2021	C	3.50	33507
10	2021	P	2.50	2923	6	2021	C	3.25	31490
8	2021	C	3.75	2154	9	2021	C	4.00	31343
7	2021	C	3.25	2011	6	2021	P	2.50	29821
6	2021	P	2.90	1968	8	2021	C	4.00	29758
8	2021	C	3.25	1872	10	2021	C	3.25	28884
6	2021	P	2.75	1866	6	2021	C	4.00	27924
7	2021	P	3.00	1789	10	2021	C	5.00	27259
7	2021	P	2.75	1749	7	2021	C	4.00	26857
7	2021	C	3.50	1735	10	2021	P	2.50	26313
9	2021	C	3.50	1684	6	2021	C	3.50	26258
9	2021	C	3.25	1628	10	2021	C	3.50	25540
6	2021	P	2.85	1482	8	2021	C	3.25	24194
6	2021	C	3.05	1459	7	2021	C	3.50	23807
1	2022	C	6.00	1450	6	2021	C	3.00	23779
1	2022	C	9.00	1450	9	2021	C	3.50	22224
2	2022	C	6.00	1450	7	2021	P	2.50	21859
2	2022	C	9.00	1450	7	2021	C	3.25	21789
3	2022	C	6.00	1450	12	2021	C	4.00	20762
3	2022	C	9.00	1450	8	2021	P	2.50	20359
1	2022	P	3.00	1400	9	2021	P	2.00	20142
7	2021	C	3.00	1391	6	2021	P	2.70	20118
6	2021	C	3.25	1304	6	2021	P	2.90	19911
7	2021	C	3.20	1285	4	2022	C	3.00	19629
11	2021	C	3.75	1250	8	2021	P	2.25	19347
10	2021	C	3.75	1186	10	2021	C	3.00	19262
6	2021	C	2.95	1152	6	2021	P	2.25	19089
6	2021	C	3.10	1144	6	2021	P	2.65	19026
9	2021	P	2.50	1106	11	2021	C	4.00	18417
8	2021	P	2.75	1035	10	2021	P	2.00	18388
9	2021	C	3.45	1028	9	2021	P	2.50	18287
6	2021	C	2.90	987	7	2021	P	2.75	18024
6	2021	P	2.80	910	8	2021	P	2.00	17663
7	2021	C	3.15	903	10	2021	P	2.25	17424
6	2021	P	3.00	854	6	2021	P	2.00	17062
7	2021	P	2.80	807	3	2022	C	4.00	16995
7	2021	P	2.70	771	8	2021	C	3.75	16734
12	2021	C	3.75	751	9	2021	C	3.25	16676
9	2021	P	2.75	704	7	2021	C	3.00	16656
7	2021	P	2.85	702	6	2021	C	3.05	16428
8	2021	P	2.35	627	7	2021	P	2.65	16245
8	2021	P	2.50	627	8	2021	C	3.00	16129
7	2021	C	3.35	605	7	2021	P	2.00	16035
10	2021	C	3.50	530	6	2021	C	3.75	15823
11	2021	C	5.00	503	6	2021	P	2.85	15143
8	2021	C	3.20	501	6	2021	C	2.75	15022
8	2021	C	3.35	500	8	2021	P	2.75	14550
					3	2022	C	3	14519

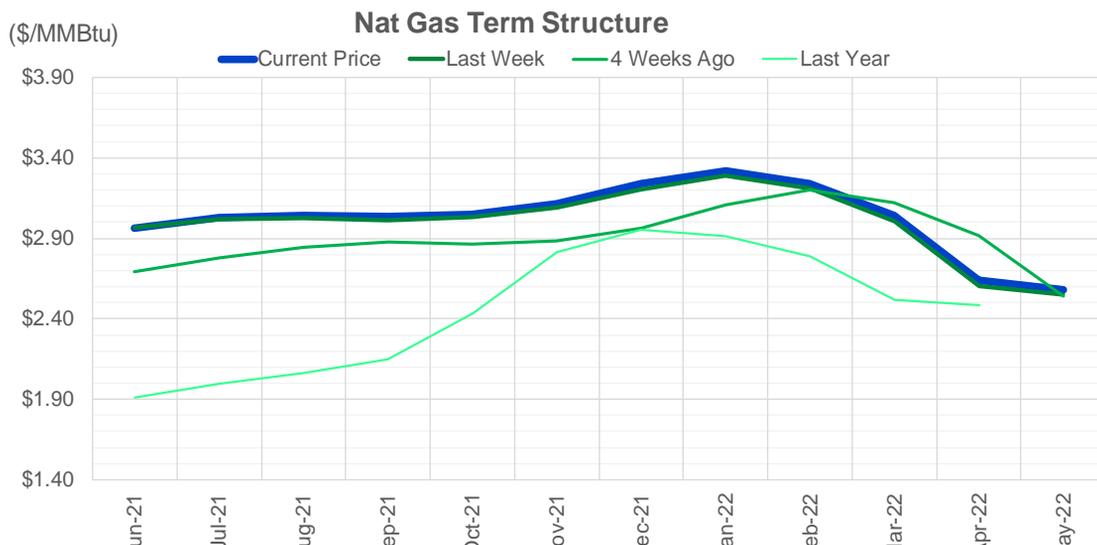
Source: CME, Nasdaq, ICE

## Nat Gas Futures Open Interest CME, ICE and Nasdaq Combined

CME Henry Hub Futures (10,000 MMBtu)				ICE Henry Hub Futures Contract Equivalent (10,000 MM			
	Current	Prior	Daily Change	FOR JUNE 26	Current	Prior	Daily Change
JUN 21	38712	61338	-22626	JUN 21	83158	81815	1344
JUL 21	290285	285775	4510	JUL 21	92818	96315	-3497
AUG 21	76802	72440	4362	AUG 21	79633	79121	512
SEP 21	122423	121678	745	SEP 21	76222	73528	2694
OCT 21	132472	133223	-751	OCT 21	92275	92040	235
NOV 21	74346	73976	370	NOV 21	69015	68683	332
DEC 21	49702	50750	-1048	DEC 21	64451	62637	1814
JAN 22	83626	84773	-1147	JAN 22	71038	71190	-152
FEB 22	29569	29064	505	FEB 22	55051	54657	394
MAR 22	57370	57926	-556	MAR 22	60203	59688	515
APR 22	54701	54919	-218	APR 22	52160	52075	85
MAY 22	37169	37350	-181	MAY 22	47017	46905	112
JUN 22	20825	20694	131	JUN 22	43270	43219	51
JUL 22	11373	11407	-34	JUL 22	43579	43392	187
AUG 22	10171	10164	7	AUG 22	41661	41588	74
SEP 22	10967	11187	-220	SEP 22	42554	42518	36
OCT 22	27903	27777	126	OCT 22	47102	47487	-385
NOV 22	11535	11575	-40	NOV 22	37900	37862	38
DEC 22	11096	11127	-31	DEC 22	41903	41822	82
JAN 23	5625	5578	47	JAN 23	24520	24431	89
FEB 23	2636	2604	32	FEB 23	22310	22306	4
MAR 23	5370	5323	47	MAR 23	24159	24113	47
APR 23	5732	5710	22	APR 23	19924	19853	71
MAY 23	4696	4695	1	MAY 23	19771	19675	96
JUN 23	966	964	2	JUN 23	18261	18175	86
JUL 23	1089	1099	-10	JUL 23	18267	18218	48
AUG 23	846	836	10	AUG 23	18368	18320	48
SEP 23	762	762	0	SEP 23	17753	17706	48
OCT 23	1717	1649	68	OCT 23	18445	18377	69
NOV 23	608	607	1	NOV 23	18082	18056	26

Source: CME, ICE





	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22
<b>Current Price</b>	<b>\$2.964</b>	<b>\$3.028</b>	<b>\$3.041</b>	<b>\$3.034</b>	<b>\$3.051</b>	<b>\$3.115</b>	<b>\$3.238</b>	<b>\$3.317</b>	<b>\$3.242</b>	<b>\$3.045</b>	<b>\$2.637</b>	<b>\$2.582</b>
Last Week	\$2.969	\$3.018	\$3.026	\$3.014	\$3.030	\$3.089	\$3.206	\$3.287	\$3.211	\$3.006	\$2.606	\$2.551
vs. Last Week	-\$0.005	\$0.010	\$0.015	\$0.020	\$0.021	\$0.026	\$0.032	\$0.030	\$0.031	\$0.039	\$0.031	\$0.031
4 Weeks Ago	\$2.692	\$2.776	\$2.846	\$2.876	\$2.863	\$2.881	\$2.964	\$3.111	\$3.199	\$3.124	\$2.920	\$2.539
vs. 4 Weeks Ago	\$0.272	\$0.252	\$0.195	\$0.158	\$0.188	\$0.234	\$0.274	\$0.206	\$0.043	-\$0.079	-\$0.283	\$0.043
Last Year	\$1.771	\$1.909	\$1.997	\$2.060	\$2.149	\$2.434	\$2.812	\$2.952	\$2.913	\$2.789	\$2.515	\$2.485
vs. Last Year	\$1.193	\$1.119	\$1.044	\$0.974	\$0.902	\$0.681	\$0.426	\$0.365	\$0.329	\$0.256	\$0.122	\$0.097

	Units	Current Price	vs. Last Week	vs. 4 Weeks Ago	vs. Last Year
NatGas Jul21/Oct21	\$/MMBtu	0.023	▲ 0.011	▼ -0.012	▲ 0.021
NatGas Oct21/Nov21	\$/MMBtu	0.064	▲ 0.005	▼ -0.019	▲ 0.014
NatGas Oct21/Jan22	\$/MMBtu	0.266	▲ 0.009	▼ -0.052	▼ -0.029
NatGas Apr22/Oct22	\$/MMBtu	0.027	▲ 0.002	▼ -0.010	▼ -0.026
WTI Crude	\$/Bbl	63.36	▼ -2.720	▲ 2.010	▲ 29.870
Brent Crude	\$/Bbl	66.66	▼ -2.660	▲ 1.340	▲ 30.910
Fuel Oil, NY Harbour 1%	\$/Bbl	97.18	▲ 0.000	▲ 0.000	▲ 0.000
Heating Oil	cents/Gallon	200.71	▼ -6.240	▲ 15.340	▲ 101.650
Propane, Mt. Bel	cents/Gallon	0.82	▲ 0.008	▲ 0.017	▲ 0.403
Ethane, Mt. Bel	cents/Gallon	0.26	▲ 0.004	▲ 0.028	▲ 0.038
Coal, PRB	\$/MTon	12.30	▲ 0.000	▲ 0.000	▲ 0.000
Coal, PRB	\$/MMBtu	0.70			

Source: CME, Bloomberg

## Baker Hughes Rig Counts

Rotary Rig Count						
5/21/2021						
Baker Hughes 						
U.S. Breakout Information	This Week	+/-	Last Week	+/-	Year Ago	
Oil	356	4	352	119	237	
Gas	99	-1	100	20	79	
Miscellaneous	0	-1	1	-2	2	
Directional	28	0	28	3	25	
Horizontal	412	2	410	127	285	
Vertical	15	0	15	7	8	
Canada Breakout	This Week	+/-	Last Week	+/-	Year Ago	
Oil	25	0	25	17	8	
Gas	33	-1	34	20	13	
Major State Variances	This Week	+/-	Last Week	+/-	Year Ago	
Alaska	4	0	4	1	3	
California	6	0	6	1	5	
Colorado	10	0	10	4	6	
Louisiana	53	-2	55	18	35	
New Mexico	72	2	70	9	63	
North Dakota	16	0	16	2	14	
Ohio	10	0	10	2	8	
Oklahoma	26	4	22	14	12	
Pennsylvania	19	0	19	-3	22	
Texas	214	-2	216	76	138	
Utah	9	0	9	9	0	
West Virginia	11	0	11	3	8	
Wyoming	4	0	4	2	2	
Major Basin Variances	This Week	+/-	Last Week	+/-	Year Ago	
Ardmore Woodford	1	1	0	-1	2	
Arkoma Woodford	1	1	0	1	0	
Barnett	1	0	1	-1	2	
Cana Woodford	15	2	13	11	4	
DJ-Niobrara	7	0	7	2	5	
Eagle Ford	32	-1	33	10	22	
Granite Wash	3	0	3	1	2	
Haynesville	47	-1	48	15	32	
Marcellus	30	0	30	0	30	
Permian	231	0	231	69	162	
Utica	10	0	10	2	8	
Williston	16	0	16	2	14	